

Ontario statistical Hydro yearbook

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Ontario Hydro
Statistical Yearbook
Supplement to the
Seventy-fifth
Annual Report
for the year
1982

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STATISTICAL YEARBOOK

Supplement to the Seventy-fifth Annual Report

of

Ontario Hydro

THE CORPORATION

Ontario Hydro is a special statutory corporation established by the Province of Ontario in 1906. Hydro now operates under the Power Corporation Act, Revised Statutes of Ontario, 1980, Chapter 384, as amended, with broad powers to generate, supply and deliver electric power throughout the province.

Hydro operates an extensive power grid which provides interconnections with Manitoba Hydro and Minnesota Power and Light on the west, Hydro-Quebec on the east, and with utilities in New York and Michigan to the south.

In 1981 an amending act of the Ontario Legislature authorized Hydro to produce and sell steam and hot water as primary products. Early in 1983 this authority was broadened by a further amendment which authorizes the Corporation to acquire and develop land, and to provide facilities and services for the sale of steam and hot water produced at the Bruce Nuclear Power Development for use in agriculture and industry in the County of Bruce.

Hydro's primary responsibility is to provide power to municipalities—over which it has certain regulatory functions—which in turn distribute the power to customers in their areas. Hydro also supplies more than 100 direct industrial customers and about 763,000 retail customers in rural areas not served by municipal utilities.

The Power Corporation Act provides that power be supplied to municipalities at "cost". This includes charges for operation, maintenance, administration, depreciation, fixed charges and reserve adjustment. Also authorized for inclusion under legislation passed in 1981 are the cost of an energy conservation program and any shortfall in revenue resulting from the rural rate differential adjustment. Fixed charges include interest and expenses of debt service and a debt retirement charge adequate to retire outstanding debt over a 40-year period.

The Province of Ontario guarantees the payment of the principal and interest on bonds and notes issued to the public by Ontario Hydro. In the case of public borrowing in the United States, the province borrows on behalf of Hydro by issuing its own debentures and advancing the proceeds to Ontario Hydro upon terms and conditions agreed upon between the Corporation and the Treasurer of Ontario.

Ontario Hydro is administered by a Board of Directors consisting of a chairman, a vice-chairman, a president and not more than 10 other directors. Regular review of strategy, programs and resources is a function of the Executive Office, composed of the chairman, the president, the two executive vice-presidents and the secretary and general counsel.

OPERATIONS

For Ontario Hydro, it was a year of achievement in the midst of tough economic circumstances in both Ontario and Canada.

		STATISTICAL	
		1972	1973
In-service dependable peak capacity, December	thousand kW	14,422	17,501
Primary peak demand, December	thousand kW	12,739	13,606
Annual energy generated and received (1)	million kW.h	78,205	83,505
Primary energy demand	million kW.h	73,497	78,163
Secondary sales	million kW.h	4,708	5,342
Annual energy sold by Ontario Hydro (2)	million kW.h	72,485	78,237
Primary revenue of Ontario Hydro	million \$	665	794
Fixed assets at cost	million \$	5,604	6,581
Gross expenditure on fixed assets in year	million \$	562	997
Total assets, less accumulated depreciation	million \$	5,525	6,343
Long-term liabilities and notes payable	million \$	4,013	4,701
Transmission line (circuit length)	kilometres	35,929	36,886
Distribution line (3)	kilometres	85,813	87,091
Average number of employees in year		22,582	22,962
Number of associated municipal electrical utilities		353	353
Ultimate customers served by Ont. Hydro and municipal utilities	thousands	2,480	2,537

(1) Excludes circulating energy flows.

(2) Excludes transmission losses, internal primary loads (construction projects and heavy water plant).

(3) Transmission lines under 50 kV classified distribution beginning in 1980.

Despite the weak economic conditions that prevailed during the first five months of the year, use of electrical energy was close to what had been forecast. The particularly long, cold winter accounted for much of this electricity use which, in turn, masked the impact of poor economic conditions and the resulting industrial downturn.

At mid-year, however, as the weather became milder, the effect of the weak economy on Hydro's load pattern became much more evident. Growth in electricity use and, consequently, revenues began to fall off. At the time, it looked as though this downward trend — compounded by high inflation and interest rates — would continue through the year.

Hydro responded to these events quickly and decisively. An immediate effort was made to cut costs and reduce borrowings. All capital expenditures were stringently reviewed and operating budgets reduced.

SUMMARY 1972-1982

1974	1975	1976	1977	1978	1979	1980	1981	1982
15,759	18,667	19,677	21,347	22,845	22,664	22,561	22,617	21,872
13,538	14,513	15,896	15,677	15,722	16,365	16,808	16,600	16,872
88,697	86,194	95,010	101,382	105,766	109,788	110,901	112,722	111,589
82,696	84,222	90,853	92,855	95,373	98,127	100,174	101,659	100,836
6,001	1,972	4,157	8,527	10,393	11,661	10,727	11,063	10,753
82,919	80,186	86,389	93,833	99,379	103,778	104,994	107,339	105,758
896	1,027	1,320	1,759	1,979	2,222	2,458	2,737	2,969
7,447	8,863	10,161	11,561	13,200	14,776	16,073	18,235	20,786
890	1,442	1,326	1,425	1,694	1,659	1,369	2,207	2,883
7,080	8,593	9,924	11,386	13,162	14,514	15,593	17,830	20,721
5,278	6,672	7,907	8,954	10,424	11,536	12,520	14,197	16,443
37,469	38,207	38,964	39,724	40,103	39,485	26,476	26,596	26,879
88,095	89,426	90,365	91,204	90,559	90,157	101,601	101,211	101,562
23,612	25,361	24,123	25,118	27,850	28,385	28,902	30,850	32,654
353	353	353	352	334	332	324	324	324
2,593	2,647	2,710	2,775	2,833	2,878	2,927	2,967	3,004

As the year drew to an end, these efforts appeared to have paid off. The revenue picture, although below what had been forecast, improved substantially during the latter months of the year. With the help of declining interest and inflation rates as well as a stronger Canadian dollar during the last two quarters, 1982 shaped up to be a successful year for Ontario Hydro—particularly when compared with other utilities and industries.

But many of the economic pressures experienced in 1982 will continue during the coming years. These pressures, coupled with a firm commitment to maintaining standards of quality and service, put a strain on Hydro's resources.

Higher costs usually mean higher rates. Yet Hydro is also committed to providing electricity to the people of Ontario at the lowest cost possible. Over the past few years, the provincial utility has maintained an enviable record on electricity rates—since 1979, electricity rates have increased less than the rate of inflation—and the goal is no real increase in the price of electricity over the next decade.

Early in 1982, application was made to the Ontario Energy Board for an increase in electricity rates for 1983. After reviewing Hydro's submission of unavoidable cost increases and its financial projections, the OEB recommended a reduced increase. Subsequently, the province announced an inflation restraint program for government and public sector agencies. As a consequence, Hydro's Board of Directors announced a rate increase of 8.4 per cent for 1983.

The lower increase in electricity rates presented a challenge to maintain the corporation's financial health by cutting costs even further. Indeed, the major push to reduce costs across the board was a clear indication of Hydro's continued determination to become a trimmer, more cost-conscious organization.

But it was also clear that keeping electricity rates competitive over the longer term demanded more than cost-cutting.

Faced with this challenge, Hydro developed a new corporate strategy for the 1980s which took into account the economic environment of the coming decade. This strategy represents a shift in emphasis from supplying new generation toward working with customers to determine how best to meet their energy needs. Hydro will be encouraging its customers to make better use of Ontario's electricity system wherever it is in their best interests to do so.

In every sense, this is complementary to the energy conservation message that Ontario Hydro, along with many other utilities, has been stressing for several years. Electricity should not be wasted. It should be used wisely. And it should be used in more places where it is an appropriate source of energy. More efficient use of Ontario's electricity supply system will reduce the cost to the power consumers of the province. Wiser and more efficient use of electricity can also play an important part in the national oil substitution effort.

Electricity exports will continue to play a major role. Since the mid 1970s Ontario Hydro's power exports to the United States have been a significant source of revenue. In 1982, exports brought in an income of \$163 million, which was applied directly to reducing the cost of power in Ontario. Last year Hydro also negotiated multi-year firm power sales to two American utilities and intends to pursue more firm power exports in the future.

Another component of the strategy for the '80s is to seek out business opportunities related to electricity production such as the sale of surplus steam, sale of radioisotopes or making available the expertise of Hydro staff. Here again the revenue earned will help keep the unit cost of electricity down—to the benefit of the people of Ontario. During 1982, for instance, the provincial government requested that Hydro assume control of the Bruce Energy Centre located near the Bruce Nuclear Power Development. This will permit the marketing of surplus steam produced in the Bruce reactors to agricultural and industrial users in the area.

So the year 1982 marked a change in course for Ontario Hydro. The encroaching economic pressures of the past few years demanded firm action. Hydro took firm action. The challenge that faced the organization in the past was to produce more and more power to meet rapidly growing demand for electricity. Today's challenge lies in successfully re-orienting Ontario Hydro to a pattern of slower growth while continuing to meet the energy needs of the people it serves.

Providing Power and Energy

Reflecting the severity of the economic recession, primary electrical energy demand for the year failed to exceed that of the previous year for the first time since 1944. Actual demand reached 100.8 billion kilowatt-hours, 0.8 per cent below 1981.

On January 18, annual peak demand reached an all-time high of 18.1 million kilowatts, an increase of 5.4 per cent over the previous record set in January, 1981.

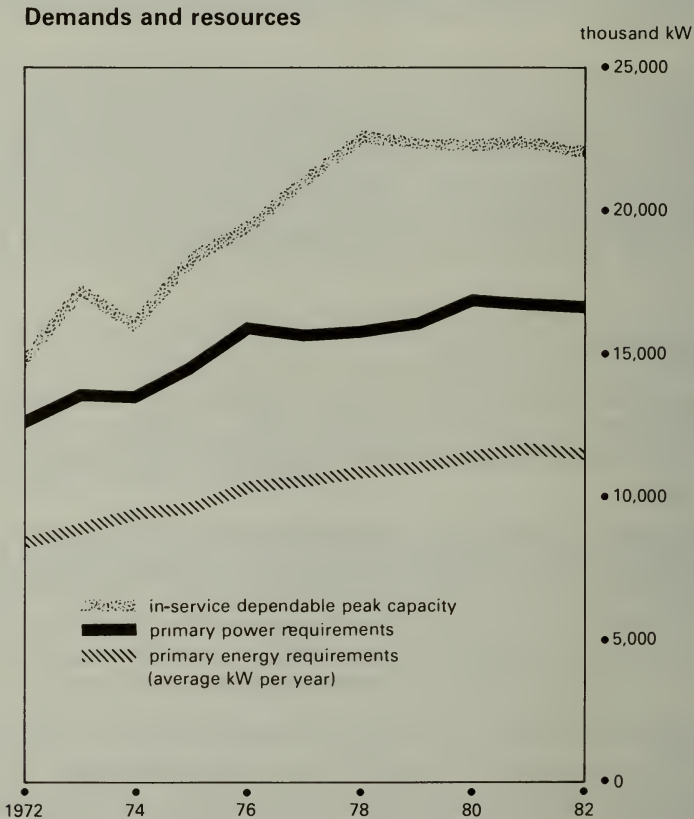
FUEL CONSUMED TO PRODUCE ELECTRICITY

Kind of Fuel	Consumed in Year		Percentage Change in 1982
	1982	1981	
Uranium (Megagrams)	610.6	659	- 7.3
Coal (Megagrams)	12,449,103	11,386,850	+ 9.3
Natural Gas (Million Cu. Metres)	11.4	9.0	27
Residual & Crude Oil (Cu. Metres)	58,913	49,334	+19.4
Ignition & Combustion Turbine Oil (Cu. Metres)	51,700	44,126	+17.2

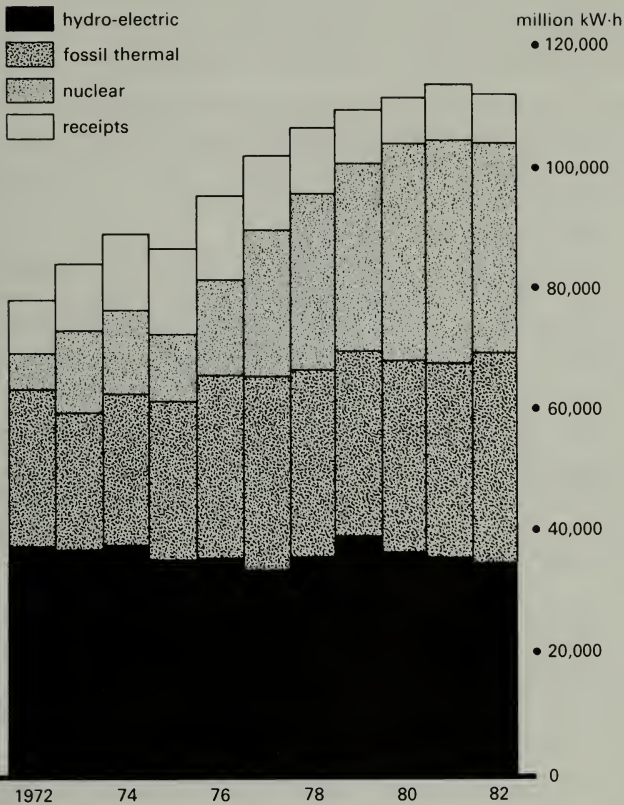
During the year, Ontario Hydro generated 104.1 billion kilowatt-hours of electricity, with almost equal contributions from the three primary sources—nuclear, coal and water power.

In addition, Hydro purchased 7.5 billion kilowatt-hours of electricity, 85 per cent of which was supplied by utilities outside the province, primarily in Manitoba and Quebec. Douglas Point Generating Station, owned by Atomic Energy of Canada Limited, provided the balance.

At year-end, in-service dependable peak capacity totalled 21.9 million kilowatts, down 3.6 per cent from the December, 1981, figure.



Energy made available



During 1982, Ontario Hydro's nuclear generating units continued their outstanding performance. In September, Bruce Unit 3 completed a 494-day run at continuous full power, thereby setting a world record for continuous high operation. With a gross capacity factor of 96.8 per cent, this unit ranked first in world reactor performance for 1982.

In a world-wide comparison of reactors of 500,000 kilowatts or more, five of the eight Bruce and Pickering units ranked within the top 10 performers in 1982. On a lifetime basis, Hydro units occupy seven of the top 10 places.

At the same time, the operating costs of nuclear generation continued to be considerably lower than those of fossil-fuelled generation for base load application.

The year marked a milestone in the Candu program as Canada's first nuclear power station, the 20,000-kilowatt Nuclear Power Demonstration near Rolphton, celebrated 20 years of operating on October 1. Later that month Pickering B Unit 5 started up and produced its first electricity in December. Scheduled to go into service in July, 1983, this unit is the first of four at Pickering B which will provide almost 2.2 million kilowatts of additional nuclear capacity by 1985.

At Bruce A, an innovative method was used in October to repair Unit 3's fuel transfer system after irradiated fuel was damaged during transfer to the storage bay. A remote-controlled vehicle was used to remove the damaged fuel to a shielded flask. As a result, the job was completed in a short period of time and with low radiation exposure to staff.

Thunder Bay Unit 3 began commercial operation July 15, marking completion of the two-unit, 300,000-kilowatt extension to the single-unit station in service since 1963. Designed to burn low-sulphur western Canadian lignite, the new units are more efficient, cheaper to operate and environmentally more acceptable than the original unit.

Export sales of electricity to United States utilities, primarily in New York State and Michigan, amounted to 10.7 billion kilowatt-hours, 2.7 per cent less than the previous year. Income totalling \$163 million from these sales was used to reduce the overall cost of providing electricity to Ontario customers by 5.1 per cent during 1982.

Sales in 1982 were adversely affected by the unavailability of some generation for export during the first quarter, transmission limitations and lower demand due to the economic recession and competition from other utilities. Revenues were also affected by lower than forecast export prices resulting from lower sales demand and lower world oil prices.

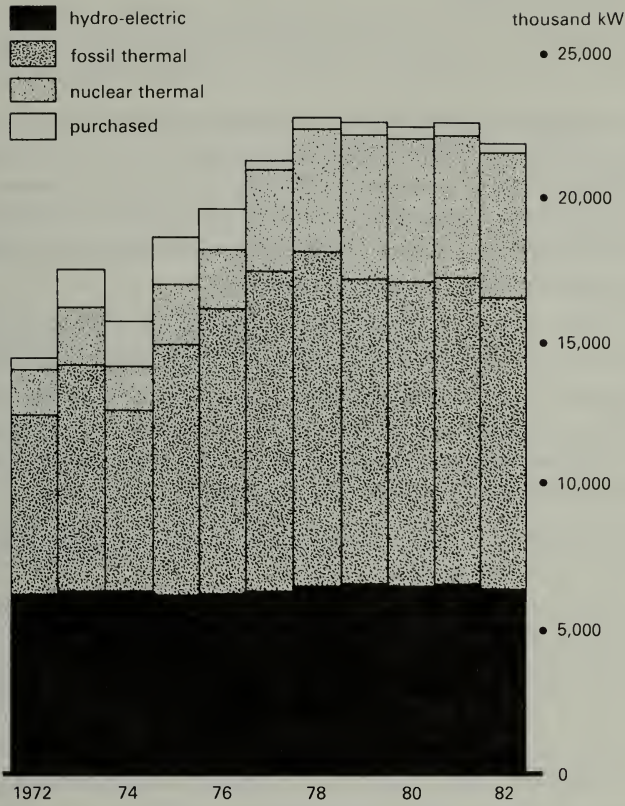
During 1982, one of Hydro's major export initiatives, a proposal to supply power to General Public Utilities (GPU) of New Jersey via a high voltage, direct current cable running under Lake Erie, was cancelled by GPU.

However, Hydro was successful in reaching an agreement to supply the Vermont Department of Public Service with up to 52,000 kilowatts of firm power annually for a five-year period which commenced in November.

Under another agreement negotiated during the year, Hydro began supplying Niagara Mohawk in New York State with 400,000 kilowatts of firm power for four years effective in December. This sale is significant because the New York market is expected to become increasingly competitive when Hydro-Quebec completes its new interconnection with that state in 1984.

Hydro continued to pursue sales opportunities with other United States utilities with a view toward finding customers for eight to 12 billion kilowatt-hours of power a year, including at least one million kilowatts of firm power.

In-service dependable peak capacity



Restraint Program

Faced with a decline in energy demand which reflected the severity of the recession during 1982, the Corporation underwent a year of review and cost-cutting as it strove to become a more efficient and responsive organization while maintaining its quality of service.

By mid-year, not only were revenues from primary and secondary sales down, but interest and foreign exchange costs were up well beyond expectations. By July, it appeared that the Corporation could experience a shortfall of \$120 million in net income from the forecast of \$386 million. However, by year-end the situation had improved considerably so that actual net income was \$348 million, \$38 million below forecast.

A stronger Canadian dollar and decreases in inflation and interest rates during the latter part of the year contributed to this improvement. Greater than expected output from hydro-electric generating stations helped as well by reducing the need for more costly generation.

However, another important factor affecting net income was the implementation at mid-year of an aggressive corporate restraint program.

A feature of this program has been a stringent review of all planned and existing capital construction projects to determine which could be rescheduled or scaled down to reduce revenue requirements. As a result of this review, a number of projects, primarily in the design and construction areas, were affected. A major example was the rescheduling of two Darlington units in order to reduce borrowing requirements during the next few years.

In cooperation with staff, management took a hard look at operating, maintenance and administration (OM&A) costs and succeeded in considerably reducing these during the last few months of the year. As a first step, hiring restrictions were imposed, overtime and travel costs were restricted, and discussions were begun with representatives of management and professional staff which resulted in a voluntary compensation restraint program.

At the same time, it was decided to mothball the two remaining units at Lennox, Hydro's only oil-fired generating station.

An inventory reduction program was developed to reduce carrying charges on coal, oil, heavy water, surplus real estate and standard materials. The program is expected to save the Corporation about \$100 million by the end of 1983. In total, savings in excess of \$300 million could be achieved by the end of 1985.

The new year brought more cost-cutting decisions.

Addressing OM&A costs further, the Board of Directors decided in January to suspend the operation of Thunder Bay Generating Station Unit 1 and make supplemental staff from Thunder Bay available to commission Atikokan Generating Station. This reduction in additional commissioning staff requirements for Atikokan is expected to save the Corporation \$1.6 million in 1983.

A decision was also made to close the Niagara Regional Office in Hamilton and redistribute the workload among other offices. This action is expected to save \$3.25 million a year. At the same time, the Corporation announced plans to mothball a sixth unit at the R.L. Hearn Generating Station in Toronto and reduce the operating hours of the two remaining units.

Energy Management

In keeping with the new corporate strategy, Hydro undertook a number of activities designed to provide a more effective response to customers' energy needs. Building from existing programs, Hydro intensified its work in the residential, industrial/commercial and agricultural sectors and began planning for a renewed marketing effort in 1983.

Chief among the residential initiatives undertaken during the year was the further development of the Residential Energy Advisory Program (REAP). Hydro and 67 participating municipal utilities conducted almost 16,000 REAP surveys for homeowners wishing to improve the energy efficiency of their homes. Follow-up surveys indicated that about 13 per cent of the oil-heated homes first visited were fully converted to electric heating and an additional 2 per cent underwent partial electric conversions. By year-end, more than half of Ontario's residential electricity consumers had access to the program.

During the year, more than 20,000 residential customers in the province received Canada Oil Substitution Program grants to convert from oil to electric heating. Ontario Hydro is administering this federal program for electric conversions in Ontario. Additional annual electricity consumption resulting from these conversions is estimated at 280 million kilowatt-hours—about the amount of electricity used in one year by a city the size of Woodstock.

In the new home market, Ontario Hydro, in cooperation with the Canadian Electrical Association (CEA), continued its work with builders across the province on a passive solar home program and prepared to introduce a new program fostering construction of "super energy-efficient" housing.

Another new program aimed initially at Hydro's rural residential customers was the third party notification program. Designed to assist customers who face collection action as a result of lost or forgotten electricity bills, it will be particularly useful to customers who are elderly, disabled or who have health or language difficulties.

In the industrial/commercial sector, Hydro conducted energy use surveys in 78 shopping centres and more than 35 large industrial plants to help businesses and industries determine what possibilities existed for effective energy savings and oil substitution. One promising area is the development of plasma arc technology which could play a major role in oil substitution in industry. Hydro also continued to work with the CEA on developing standards of efficiency for electric motors for industrial and commercial applications.

During the year, load management field trials involving commercial and residential customers continued in Scarborough and Oshawa. These are designed to determine the technical and economic feasibility of shifting electrical loads from peak to off-peak times. Reliable end-use data are now being obtained and analysed from the 517 test homes and 21 commercial establishments in the Oshawa test program.

In addition, load management plant surveys were completed for customers in cement and glass manufacturing.

Several customer service programs focused on the agricultural sector. Farm commodity producer seminars aimed at greater energy efficiency were continued during the year. In-depth energy surveys of 18 large farms were also completed. In addition, Hydro's field research program which tests the energy efficiency of new agricultural equipment, undertook 12 new projects.

The problem of tingle or stray voltage, which can adversely affect the productivity of livestock, was given a high priority during the year. In an effort to help the farming community, Hydro developed and tested prototype equipment for installation at an affected farm, trained staff and developed policies and procedures for dealing with individual inquiries.

Customer Relations

Late in October, Ontario Hydro announced rate increases averaging 8.4 per cent to take effect January 1, 1983. The 324 municipal utilities which purchase wholesale power from Ontario Hydro received an average increase of 8.2 per cent, while direct industrial and rural bills rose 8.5 per cent and 8.8 per cent respectively.

Originally Hydro had proposed a 13.9 per cent average increase for 1983. In August, following a public hearing, the Ontario Energy Board (OEB) recommended an increase of 8.8 per cent. The following month, the provincial government announced an inflation restraint program within government and public sector agencies. In keeping with both the OEB's recommendation and the aims of the province's restraint effort, Hydro's Board of Directors decided on an 8.4 per cent average increase.

Following its review of Hydro's 1983 rate submission, the OEB endorsed proposed changes to the costing and pricing of electricity, including the introduction in January, 1983, of time-of-use rates for bulk power customers. However, after the OEB released its report, Ontario Hydro agreed to an Ontario government request that introduction of this pricing system be deferred to permit time to reconsider the economic impact on customers.

ENGINEERING AND CONSTRUCTION

Construction

Hydro's generating station expansion program will add almost 9.2 million kilowatts of capacity to the Ontario power system by 1992. Almost all of this capacity will be nuclear.

With major design work for Bruce B nuclear generating station essentially completed, construction progressed as scheduled during the year. The four units, with a combined capacity of 3.2 million kilowatts, are expected to come into service between 1984 and 1987. In addition, a low-level radioactive waste storage facility was completed and placed in service at the Bruce Nuclear Power Development.

By the end of 1982, Babcock and Wilcox (Canada) Limited had completed delivery of rebuilt steam generators for Pickering B. Meanwhile, design for Pickering A's emergency coolant injection system continued during the year, while an upgraded site security system was declared in service in March.

At Darlington, design and construction activity continued at a high level with 1,700 construction workers on site at year-end. When completed in 1992, the four-unit nuclear generating station will have a capacity of 3.6 million kilowatts.

At Atikokan, construction activities continued, reaching a peak during the year with a workforce of 1,200 on site. The single-unit station, designed to burn western Canadian lignite, is expected to be completed in 1984.

**POWER DEVELOPMENT PROJECTS UNDER CONSTRUCTION
as at December 31, 1982**

Development	Units		Installation Schedule	Installed Capacity Under Construction kW
	Number	Type		
Pickering B—Lake Ontario east of Toronto	4	TN	1983-84-85-85	2,160,000
Bruce B—Lake Huron near Kincardine	4	TN	1984-85-86-87	3,200,000
Darlington—Lake Ontario near Newcastle	4	TN	1988-89-91-92	3,600,000
Atikokan	1	TC	1984	200,000

TC — Thermal-electric conventional

TN — Thermal-electric nuclear

Ensuring service reliability to customers remained a corporate priority as evidenced by the 268 transmission system construction and upgrading projects undertaken during the year. Notable among these was the reinforcing of the power supply to Prince Edward County. This project included the installation of a 230-kilovolt submarine cable, 1.6 km (one mile) long—Hydro's first experience with underwater cable at this high voltage.

Design work and some construction have proceeded on the 345-kilovolt transmission line crossing of the Niagara Gorge at Sir Adam Beck Generating Station No. 2. This interconnection, scheduled for completion in 1984, will permit an increase in export sales to New York State.

In total, 172 km (107 miles) of new high voltage transmission lines as well as three new transformer stations at Picton, Nepean and Almonte were placed in service during 1982.

Successive reductions in the long-range load forecast and the need to reduce costs prompted Board decisions during 1982 and early 1983 affecting construction of new power supply facilities.

In February, 1982, Hydro cancelled plans for one of the two units at Atikokan Generating Station in northwestern Ontario.

In November, based on a new load forecast of 2.1 per cent average annual growth in electricity use to the year 2000, down from the previous forecast of 3 per cent, in-service dates for the last two Darlington units were each put back two years. These changes in completion dates will reduce Hydro's borrowing requirements during the next few years.

Early in 1983, plans for a hydro-electric project on the Little Jackfish River, north of Lake Nipigon, were deferred indefinitely.

Public Involvement

Following public hearings during 1982 under the Consolidated Hearings Act (1981), the provincial government approved plans for extending the bulk power system in both eastern and southwestern Ontario. With these broad system plans now determined, the next step—identifying and getting approval for specific routes—has begun. When completed in the latter part of this decade, these major transmission projects will improve service reliability to consumers in the eastern and southwestern parts of the province. The southwestern transmission project will also ensure that all the electricity generated at the Bruce Nuclear Power Development can be delivered to the power system.

Extensive public involvement programs for the "route phase" of these transmission expansion studies began in the fall of 1982. These programs involve citizens, municipal and provincial governments and agricultural, environmental and other interests in the identification and evaluation of alternative routes.

Assessing the effects of projects on people continued to be an important Hydro activity in 1982. Social impact assessments were carried out for projects in the planning stages, while regular social impact management and monitoring helped to mitigate the effects of Hydro's activities on Ontario communities.

About 40,000 people attended Hydro's electrical effects demonstrations held at various locations throughout the province during the year. These are designed to illustrate the effects of high voltage transmission lines on people, animals and farm equipment.

With a view to minimizing the amount of cultivated farmland taken out of production, preliminary designs for narrow base 230-kilovolt and 500-kilovolt towers were developed and discussed with the Ontario Federation of Agriculture.

Research and Development

During the year, Hydro's research staff continued to apply their expertise to finding solutions to technical and environmental problems associated with development and operation of the power system. And development work related to electricity's potential role in future technologies reached into new areas.

Environmental protection continued to be a focus of activity in 1982. Acid rain research included study of the interactions of clouds and acidic pollutants, modeling of long-range atmospheric transport and development of an instrument assembly for measuring the deposition of acidic pollutants at ground level. Development of systems for excluding fish from generating station cooling water intakes continued. One such system, employing a rope net behavioral barrier, has been recommended for Bruce B. As well, tests of a slotted intake developed for Darlington promise good performance.

Continuing its participation in Atomic Energy of Canada Limited's radioactive waste management program, Hydro undertook design, welding, remote inspection and corrosion studies for containers to be used to isolate and protect irradiated fuel for transportation and underground storage.

The expertise which Ontario Hydro has developed in the handling of tritium and deuterium will be applied in the Canadian Fusion Fuels Technology Project, established in April, 1982 as a joint program by Hydro, the Ministry of Energy and the National Research Council of Canada. As project manager, Hydro is participating in the development of Canadian scientific and technological expertise in the areas of fusion fuel systems, materials technology, equipment development and health and environmental programs.

Hydro's participation in the project will permit access to international fusion work and provide business opportunities in related high technology fields for Canadian industry.

In anticipation of a greater provincial reliance on electricity during the next decade, utilization studies continued for developing ways of reducing costs of electrical applications without sacrificing safety, performance or reliability. Work included development and assessment of dual-fuel heating systems and of air, water and earth source heat pumps.

Electrical testing and development work increased in line with the organization's increasing emphasis on assisting customers to make the most economic use of available electrical capacity. Projects under way during the year included distribution system automation, load management and data acquisition, and design development of overhead and underground lines.

Research and development activities continued in a number of alternative energy areas including propane and electric vehicles, energy storage devices, coal liquefaction, ethanol, methane, wind, biomass, cogeneration, solar cells and solar water heaters.

In a joint venture with the National Research Council, Ontario Hydro is involved in a five-year evaluation program for photovoltaic systems. At Atikokan, a remote monitor continuously samples the air quality at Finlayson Lake and transmits the data to Atikokan Generating Station, 14 km (nine miles) away. The 300 watts of electricity required to operate this monitor is generated by a 37-square metre (44 square yard) photovoltaic array, the largest in Canada. Huge energy storage batteries carry the system through sunless periods.

Hydro continued its work to minimize the social and environmental impact of its wide-ranging operations.

Efforts to reduce acid gas emissions included the installation of special low NO_x burners on one unit at the Nanticoke thermal generating station. These burners are designed to burn coal at a lower temperature, thereby reducing the quantity of nitrogen oxides produced. Test results on the first unit have exceeded design expectations, achieving an emissions reduction of about 40 per cent. As part of the Corporation's program to reduce acid gas emissions, the remaining seven Nanticoke boilers will also be converted.

Another measure undertaken to improve air quality was the installation of an opacity monitoring system to facilitate detection of unacceptable emissions from Lambton Generating Station.

In order to meet its public safety responsibilities with respect to nuclear power generation, Hydro is contributing to the development of methods for long-term radioactive waste storage and disposal. Conceptual design work for storage, transportation and disposal of all forms of radioactive waste materials was carried out during the year. In addition, examination of abnormal events at nuclear

stations, studies of operating risks, and the establishment of engineering standards to ensure equipment operation consistent with public safety continued.

Supply

Fuel purchases set record highs in 1982. Coal deliveries amounted to 13.4 million megagrams (14.7 million tons), an increase of 23 per cent over 1981. Nuclear fuel delivered to generating stations increased to 996 megagrams (1,096 tons), a 3 per cent change from the previous year.

Agreements were negotiated with Uranerz Exploration and Mining Limited and Eldorado Nuclear Limited for the supply of 5,200 megagrams (5,720 tons) of uranium concentrates during the period 1985-1993. These purchases will provide low-cost uranium as well as downward flexibility in the event of reductions in future requirements.

In addition, nuclear fuel manufacturing contracts were awarded to Westinghouse Canada Incorporated and Canadian General Electric Company Limited at lower prices than previously attained.

Payments for United States coal increased during the first half of 1982 as the value of the Canadian dollar declined. However, by year-end, the poor performance of the dollar was largely offset by the success of cost-reduction efforts undertaken in cooperation with suppliers. These savings amounted to more than \$40 million.

Two million barrels of surplus residual oil at Lennox Generating Station were marketed during the year, resulting in increased revenue as well as a reduction in borrowings.

Excluding primary fuels, the total value of Hydro's awards for equipment, materials and services during 1982 was \$770 million, representing a decrease of \$144 million from 1981. Almost 76 per cent of the goods and services purchased by Ontario Hydro in 1982 came from Canadian sources. Ontario industries provided about 90 per cent of these Canadian purchases.

Staff

Ontario Hydro continued to encourage employees' dedication, productivity and job satisfaction but with changed emphasis reflecting the need for restraint in a weakened economy and for the organization to adjust itself to a pattern of slower growth.

These pressures and the changing direction signaled by the new corporate strategy made it clear that the organization would have to be scaled down and that there would be a need to redeploy staff.

Employees responded well when asked to support cost-cutting measures aimed toward reducing the Corporation's projected shortfall in net revenue due primarily to inflation, high interest rates and a weak Canadian dollar.

A mid-year 4.4 per cent pay increase for 600 senior managers was cancelled, restrictions were placed on overtime and travel costs and staff numbers were frozen at mid-year levels throughout the Corporation except in the area of direct operation and maintenance of nuclear plants.

A major and welcome contribution toward reducing costs was made by more than 70 per cent of management and professional staff who voluntarily donated the equivalent of about one week's pay per person—either in unpaid work or reduced work time.

To absorb some of the expected surplus staff, Hydro's Board of Directors approved a policy which provides a special allowance to encourage early retirement in 1983. The offer is open to staff age 55 or older with at least 15 years of service.

In keeping with the Corporation's philosophy of providing continuity of employment through sound human resource planning, Hydro is attempting to match the skills and resources that are surplus to the needs of one part of the Corporation with those required by another. This is being achieved through close monitoring of surplus positions and openings resulting from attrition. Retraining is available for staff with potential to meet the requirements of those job vacancies being filled.

As the organization cut back on current and future programs, it considered the effect of shrinking prospects for work and career opportunities on staff morale. During the year, the Chairman, President and other senior officers continued to hold question and answer sessions at locations throughout Hydro.

But while trimming human resource costs is a major consideration, the organization's philosophy is still to manage its employees in a fair, open and consistent manner—one which recognizes both the needs and mutual obligations of Hydro and its employees. Hydro maintained its commitment to job-related training and development for improving the capabilities of its staff with trades, technical and managerial training.

Under its Equal Opportunities Program, Hydro introduced a number of initiatives designed to ensure equal access to training and career advancement for all employees.

Hydro's policy against discriminatory activities, which reflects the requirements of the Ontario Human Rights Code, is part of this overall philosophy of fair and equal treatment. Because of recent revisions to the Ontario Human Rights Code, Hydro's policies and procedures for administering the code have

been modified, a corporate-wide training program has been initiated and human rights topics have been addressed in employee communications.

Hydro's 6,000 professional and lower-level management staff negotiated a 10 per cent salary increase with a 4.45 per cent additional increase at mid-year. In addition, the Corporation and the 17,000 member Ontario Hydro Employees Union agreed on a 12.8 per cent pay increase for the year beginning April 1. Two-year wage settlements were reached with Hydro's 6,500 construction workers. These followed the construction industry pattern of a 23.5 per cent average increase over the two-year term.

Later in the year, however, all pay increases for the following year were limited to 5 per cent in accordance with the provincial government's inflation restraint legislation.

The expertise of Ontario Hydro staff continued to be in demand around the world.

Skills were supplied to a number of utilities and agencies in other countries. As well, a number of their staff, including 26 thermal power plant supervisors from Indonesia, came to study Hydro's operations. During the year, Hydro received about \$9 million in revenue from these activities.

In the fall of 1980, Hydro entered into an agreement with Atomic Energy of Canada Limited (AECL) to supervise the commissioning of a 600,000-kilowatt Candu station that AECL was building for the Korea Electric Power Corporation at Wolsung. A team of 35 Hydro employees is now finishing up this assignment and all but 11 will return home by the end of April, 1983. The remaining team members will act as consultants to Korean plant staff for 12 more months.

Since November, 1981, 13 Hydro people have been in Argentina performing commissioning duties on the 600,000-kilowatt Candu reactor being built by the Comision Nacional de Energia Atomica.

The Hydro staff are part of AECL's commissioning team and are responsible for the training of maintenance and operating staff there as well.

Nine Ontario Hydro staff are currently training hydro-electric operators and maintenance employees for the Volta River Authority (VRA) in Ghana. The project, funded through the Canadian International Development Agency (CIDA), also involves a data processing audit requested by VRA and the development of terms of reference for a management audit of the VRA.

Under two other CIDA projects, an eight-member Hydro team is training high voltage transmission maintenance staff for the Water and Power Development Authority of Pakistan, and a Hydro employee is advising the Kenyan government on rural electrification.

Health and Safety

During 1982, Hydro was heavily involved in health and safety programs. Performance with respect to the incidence of disabling injuries was good with a rate of 5.5 per million employee hours. However, the fatal accident rate continues to cause concern. In the year there were three occupational deaths, bringing the Corporation's 10-year average to 8.1 fatalities per 100 million employee hours.

Corporate programs have been initiated to achieve a major reduction in the fatal accident rate. Attention has been focused on the highest priority problems—electrical contact, falls, falling objects and transportation incidents. Efforts under way include pole climbing studies, work on improved fall arresting systems, ergonomics of line work, driver competence and hazard analysis of high risk work such as structural steel erection.

As in the past, intensive system safety accident and incident analyses were carried out with the aim of correcting deficiencies.

A wide range of long-standing surveillance programs dealing with employee exposures to hazardous substances was continued and adjustments were made to reflect new designated substance regulations. A study was launched to identify possible hazards associated with the operation of video display terminals.

With regard to nuclear safety, employee exposures were maintained at a very low level and radioactive emissions generally remained at less than 1 per cent of the Atomic Energy Control Board's limits.

On a more personal level, Ontario Hydro is giving greater attention to employee lifestyles. For instance, it offers programs to help Hydro employees reduce smoking and improve their physical fitness—measures designed to benefit both employer and employee.

During the year, the President reinforced the Corporation's health and safety efforts by instituting a more effective President's Safety Award procedure, continuing his personal involvement in reviews of serious accidents and issuing a new Corporate policy for health and safety. This policy directs that all risks to the health and safety of employees and the public resulting from Hydro's operations be as low as reasonably achievable, taking both social and economic factors into account.

APPENDIX I—OPERATIONS

The analysis of energy made available by Ontario Hydro on page 22 shows for the Total System, the energy obtained from each major source in 1981 and 1982 and the related percentage changes in 1982. The table also shows the primary and secondary energy supplied in each year together with the percentage changes in 1982.

The Table of In-Service Dependable Capacity and Primary Demand on page 23 shows the primary peak demand for the month of December and the in-service dependable peak capacity of resources at that time. A separate table on pages 24 and 25 gives the in-service dependable peak capacity of major Ontario Hydro generating stations and firm power purchases at the time of the December system peak. Any comparison of total primary peak demand and resources should make allowance for the part of total primary demand that may be interrupted over the peak period under contracts accepted by the customer. In 1982 this interruptible load was approximately 222 megawatts.

The in-service dependable peak capacity of a hydraulic generating station is the estimated output that an analysis of stream-flow conditions indicates the station is capable of producing 98 percent of the time. It can be expected to exceed this output in 49 out of 50 years. Since the stations so rated are distributed on many widely separated watersheds and since all would not be simultaneously affected by stream flows, the amount by which the total hydro-electric generating capacity of the system exceeds the sum of the various station capacities represents the diversity in stream flow within the system.

The in-service dependable peak capacity of a thermal generating station is the net peaking capacity of its fully commissioned units minus capacity which is moth-balled or frozen.

ENERGY MADE AVAILABLE BY ONTARIO HYDRO

	1981	1982	Increase or Decrease
	MW.h	MW.h	%
TOTAL SYSTEM			
Generation—Nuclear (1)	36 891 505	34 800 653	—5.7
—Thermal	32 272 355	34 749 099	7.7
—Hydraulic	35 134 667	34 527 438	—1.7
Total Generation	104 298 527	104 077 190	—0.2
Purchase and Other Interchange (1) (2)	8 423 596	7 511 633	—10.8
Total Resources Generated and Received	112 722 123	111 588 823	—1.0
Primary Demand	101 659 191	100 835 600	—0.8
Secondary Sales	11 062 932	10 753 223	—2.8

(1) Douglas Point Generating Station is included in Purchases.

(2) Adjusted from that reported in 1981 to reflect current method of netting scheduled interconnection transactions other than purchases and sales.

**IN-SERVICE DEPENDABLE CAPACITY AND PRIMARY DEMAND
DECEMBER PEAK 1981 AND 1982**

TOTAL SYSTEM	1981	1982	Net Increase	
	MW	MW	MW	%
In-Service Dependable Capacity				
Generation—Nuclear	5 042.3	5 042.3	0	—
— Thermal	10 743.0	10 130.5	—612.5	—5.7
— Hydraulic	6 476.4	6 493.4	17.0	0.3
Total Generation	22 261.7	21 666.2	—595.5	—2.7
Firm Purchases	356.0	206.0	—150.0	—42.1
Total Resources	22 617.7	21 872.2	—745.5	—3.3
Reserve or Deficiency	6 017.9	5 000.1	—1 017.8	—16.9
Primary Peak Demand	16 599.8	16 872.1	272.3	1.6
Ratio of Reserve or Deficiency to Primary Demand %	36.3	29.6		

The capacities shown are those available for a 20 minute period at the time of the System Primary Peak Demand in December, the capacity of the purchased power sources being based on the terms of the purchased contract. The Primary Peak Demand shown is the maximum peak for December. Some part of the System Primary Demand is subject to interruption in accordance with contract terms accepted by the customers. The total possible load subject to such interruptions at the time of the December peak is 222 MW.

ONTARIO HYDRO'S TOTAL RESOURCES—1982

Location		In-Service Dependable Capacity MW (3)	Annual Energy Output (Net) MW.h
	Nuclear Generating Stations		
Kincardine	Bruce	2 960.0	19 064 620
Pickering	Pickering	2 060.0	15 581 865
Rolphton	Nuclear Power Demonstration	22.3	154 168
	Total Nuclear Generation	5 042.3	34 800 653
	Thermal Generating Stations		
Windsor	J. Clark Keith	256.0	396 657
Toronto	Richard L. Hearn	591.0	445 465
Mississauga	Lakeview	2 286.0	5 378 933
Courtright	Lambton	2 100.0	9 849 254
Nanticoke	Nanticoke	4 200.0	17 246 789
Kingston	Lennox	0	167 330
Thunder Bay	Thunder Bay	394.0	1 250 397
	Combustion Turbines and Diesel-Electric	303.5	14 274
	Total Thermal Generation	10 130.5	34 749 099
	River		
	Hydraulic Generating Stations		
Niagara	Sir Adam Beck—Niagara No. 1	435.0	2 049 501
	Sir Adam Beck—Niagara No. 2	1 337.0	10 035 023
	Pumping—Generating Station	108.0	—88 371
	Ontario Power	28.0	575 772
	Toronto Power	—	—1 152
Welland Canal	DeCew Falls No. 1	31.0	946 726
	DeCew Falls No. 2	129.0	173 215
	Adjustment to Niagara River Stations to compensate for use of water by Ontario Hydro rather than by another producer	—75.0	
St. Lawrence	Robt H. Saunders	707.0	6 867 150
Ottawa	Des Joachims	413.0	1 955 351
	Otto Holden	209.0	935 610
	Chenau	111.0	649 023
	Chats Falls (Ontario half)	86.0	493 578
Madawaska	Mountain Chute	165.0	290 506
	Barrett Chute	172.0	297 725
	Stewartville	166.0	299 527
	Arnprior	78.0	147 362
Abitibi	Abitibi Canyon	294.0	1 278 442
	Otter Rapids	177.0	689 696
Mississagi	Aubrey Falls	158.0	126 503
	Geo W. Rayner	46.0	9 409
	Wells	229.0	333 488
	Red Rock Falls	40.0	184 274
Mattagami	Kipling	142.0	692 063
	Little Long	125.0	567 277
	Harmon	129.0	701 077
Montreal	Lower Notch	254.0	332 325
Nipigon	Pine Portage	114.8	488 625
	Cameron Falls	75.0	338 287
	Alexander	62.4	269 918
English	Caribou Falls	80.2	496 034
	Manitou Falls	59.6	348 150
Kaministikwia	Silver Falls	45.7	199 023

ONTARIO HYDRO'S TOTAL RESOURCES—1982

		In-Service Dependable Capacity MW (3)	Annual Energy Output (Net) MW.h
Winnipeg	Whitedog Falls	59.2	473 009
Aguasabon	Aguasabon	45.7	282 237
Various	Other Hydraulic Generating Stations	167.2	1 091 055
	(1) Adjustment for Diversity—East System	67.0	
	Adjustment for Diversity—West System	22.6	
	Total Hydraulic Generation	6 493.4	34 527 438
Total Generation		21 666.2	104 077 190
Purchases and Other Interchange			
Firm Purchases			
(4)	— Douglas Point	206.0	1 112 742
(5)	— Hydro-Quebec		2 196 225
	— Manitoba Hydro	0	539 638
	Total Firm	206.0	3 848 605
Secondary Purchases			
	— Ontario		187 169
	— Hydro-Quebec		3 043 786
	— Manitoba		180 065
	— USA		13 090
	Total Secondary		3 424 110
(2)	Other Interchange (Net)		238 918
	Total Receipts	206.0	7 511 633
Total Resources Generated and Received		21 872.2	111 588 823

- (1) Adjustment to reconcile the sum of plant capacities with the calculated capacity of the system.
- (2) Net scheduled interconnection transactions of other than purchases and sales. These include electrical energy exchanges, carrier transfers, water use adjustments, generating unit rentals.
- (3) Installed dependable peak capacity at the time of the December peak minus capacity which is frozen or mothballed.
- (4) Douglas Point Nuclear Generating Station is owned by Atomic Energy of Canada Limited (AECL), but operated and maintained by Ontario Hydro. Ontario Hydro purchases the net generated of the station from AECL.
- (5) Contract with Hydro-Quebec provides for delivery of energy only.

**ANALYSIS OF
by Ontario Hydro and Associated**

	Sales by Associated Municipal Electrical Utilities Listed In Statement A	
Ultimate Use:	kW.h	%
Residential Service:		
Continuous Occupancy	18,886,891,334	29.1
Intermittent Occupancy	—	
Total Sales Residential—Type Service	18,886,891,334	29.1
General Service (under 5,000 kW)		
—Primary	35,896,905,250	55.2
—Secondary	—	
General Service (over 5,000 kW)		
—Primary	9,532,967,341	14.7
—Secondary	—	
Farm	—	
Street Lighting	667,153,365	1.0
Total Energy Sales	64,983,917,290	100.0
Adjustments:		
Distribution Losses & Unaccounted for	2,359,522,475	
Generated by MEU	(286,873,227)	
Purchased by MEU from sources other than Ontario Hydro	(37,491,600)	
Ontario Hydro Bulk Power Sales	67,019,074,938	
Supplied to Heavy Water Plant and Construction Projects—Ontario Hydro	—	
Transmission Losses & Unaccounted for—O.H	—	
Generated and Received by the Ontario Hydro	—	

*Excludes circulating—3,921,520 kW.h

Non-Sale Transfers are reflected in Generated and Received by Ontario Hydro in accordance with current policy.

ENERGY SALES

Municipal Electrical Utilities During 1982

Sales by Ontario Hydro Power District					
Retail Customers		Direct Customers		Total	
kW.h	%	kW.h	%	kW.h	%
5,981,830,600	46.5	—		24,868,721,934	24.0
508,166,800	4.0	—		508,166,800	0.5
6,489,997,400	50.5	—		25,376,888,734	24.5
3,989,649,900	31.0	—		39,886,555,150	38.4
—		—		—	
—		15,118,572,381	58.4	24,651,539,722	23.8
—		10,753,223,109	41.6	10,753,223,109	10.4
2,322,291,800	18.0	—		2,322,291,800	2.2
65,461,400	0.5	—		732,614,765	0.7
12,867,400,500	100.0	25,871,795,490	100.0	103,723,113,280	100.0
854,551,532		10,219,546		3,224,293,553	
—		—		(286,873,227)	
—		—		(37,491,600)	
13,721,952,032		25,882,015,036		106,623,042,006	
1,069,460,349		—		1,069,460,349	
—		—		3,896,320,669	
—		—		111,588,823,024*	

**NUMBER OF ULTIMATE CUSTOMERS SERVED
By Ontario Hydro And Associated Municipal Electrical Utilities**

	1982	1981	Increase or (Decrease) %
Retail Customers of 324 Municipal Utilities	2,240,541	2,208,820	1.4
Retail Customers of Ontario Hydro	763,420	758,295	0.7
Direct Customers (Including 15 Utilities)	117	116	0.9
TOTAL	<u>3,004,078</u>	<u>2,967,231</u>	1.2

**TRANSMISSION LINES AND CIRCUITS
Classified by Voltages and Types of Supporting Structures**

	LINE LENGTH		CIRCUIT LENGTH	
	At Dec. 31 1982	At Dec. 31 1981	At Dec. 31 1982	At Dec. 31 1981
	km	km	km	km
500,000-volt aluminum or steel tower . . .	1,692	1,659	2,219	2,152
345,000-volt steel tower	5	5	5	5
230,000-volt aluminum or steel tower . . .	7,613	7,524	11,559	11,381
230,000-volt wood pole	1,534	1,546	1,539	1,551
230,000-volt underground	11	5	22	10
115,000-volt steel tower	3,495	3,495	5,934	5,934
115,000-volt wood pole	5,370	5,337	5,392	5,359
115,000-volt underground	115	110	196	191
69,000-volt steel tower or wood pole . . .	13	13	13	13
TOTAL	19,848	19,694	26,879	26,596

DISTRIBUTION LINES

	Line Length	
	At Dec. 31 1982	At Dec. 31 1981
	km	km
Sub-transmission 44 kilovolt and less	11,738	11,759
Rural Primary	89,824	89,452
TOTAL	<u>101,562</u>	<u>101,211</u>

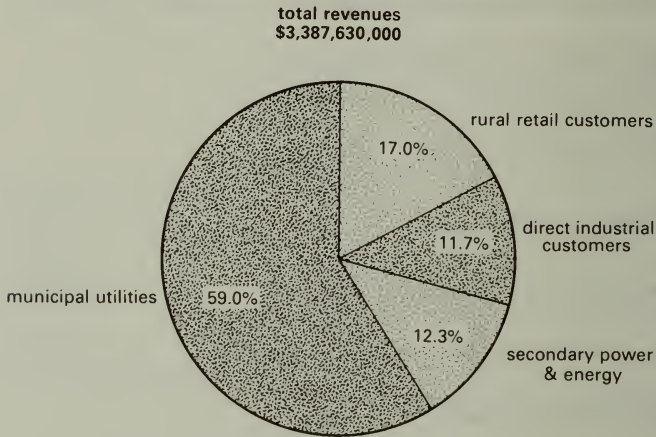
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Financial Review

Ontario Hydro's revenues in 1982 totalled \$3,388 million. Primary sales of electricity to customers in Ontario amounted to \$2,969 million, while secondary sales mainly to United States utilities totalled \$419 million in 1982. Primary revenues increased 8.5% or \$232 million over 1981 due to a 9.6% increase in power rates, partially offset by a 1.1% decrease in the volume of sales. Secondary revenues decreased \$6 million largely due to lower demand for export electricity and transmission limitations with United States utilities. The income from these export sales reduced the costs to customers in Ontario by approximately \$163 million or 5.1%

Source of revenues in 1982

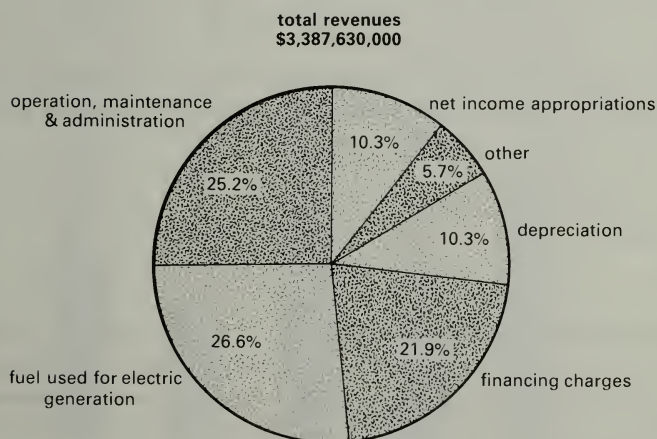


The average increase in the cost of electricity to customers in Ontario during 1982 was below the 1982 inflation rate. The average increase in rates for municipal utilities was 9.6%, while the average rate increases for direct industrial customers and rural retail customers were 10.0% and 8.7%, respectively. Under an amendment to the Power Corporation Act, commencing in 1982, Ontario Hydro reduced the differential between rural retail and municipal utility residential rates to 15 per cent. In 1982, discounts amounting to \$33 million were provided to rural residential customers and recovered from primary customers supplied with electricity by Ontario Hydro. The volume of primary energy sales in 1982 was lower than in 1981. The 1982 sales to municipal utilities and rural retail customers increased 0.8% over 1981. This increase was more than offset by the 11.5% decline in 1982 sales to direct industrial customers reflecting the economic downturn in 1982.

Ontario Hydro's total operating costs in 1982 amounted to \$3,039 million compared to \$2,755 million in 1981, an increase of 10.3%. Costs increased largely as a consequence of escalating prices for fossil fuels, and continuing inflationary pressure on the costs of labour, materials and purchased services.

Energy related costs including fuel and purchased power increased 14.5% over 1981. Electric energy generated by nuclear stations supplied 31% of total energy to the system in 1982, while hydraulic stations and fossil-fueled generation each provided another 31%. The balance of energy available was provided by purchases of power from interconnected utilities. The cost of fuel used for electric generation from all sources totalled \$902 million in 1982, an increase of \$136 million over 1981. This increase was largely because of the higher cost of fossil-fueled generation and the inclusion of a provision of \$56 million for irradiated nuclear fuel disposal costs commencing in 1982. Purchases of power in 1982 amounted to \$128 million, the same as in 1981. Payments to Atomic Energy of Canada Limited and the Province of Ontario, as required under the nuclear payback agreement, totalled \$65 million in 1982, an increase of \$2 million over 1981. These payments were made in proportion to the capital contributions of these parties to the construction of the Pickering Nuclear Generating Station units 1 and 2, and reflect the continuing advantage of nuclear over coal-fired generation.

Application of revenues in 1982



During 1982, costs associated with the operation, maintenance and administration of Ontario Hydro's in-service facilities amounted to \$854 million. The increase of \$89 million over 1981 was primarily the result of escalation in labour and other costs, and increases in the cost of operating and maintaining new generation and transmission facilities.

Depreciation costs charged to operations totalled \$348 million in 1982, an increase of \$23 million or 7.1% over 1981. The primary factor contributing to this increase was additional facilities being placed in service, including Thunder Bay GS unit 3 and expanded transmission facilities. In addition, commencing in 1982, depreciation costs for the year included a provision of \$14 million for decommissioning of nuclear generating facilities. These increases were partially offset by the impact of extensions in the service lives implemented in 1982 for these facilities.

Interest and foreign exchange costs charged to operations totalled \$743 million in 1982, \$34 million or 4.8% higher than 1981. These higher financing costs resulted from a \$15 million increase in interest costs charged to operations and a \$19 million increase in foreign exchange costs during the year. The increase in interest costs charged to operations reflected the net impact of a \$338 million increase as a result of borrowings during 1982 for the capital construction and heavy water production programs, offset by a \$323 million increase in interest capitalized as a cost of constructing new facilities and producing heavy water. The increase in foreign exchange costs reflected the higher level of the Corporation's foreign debt repayable within one year.

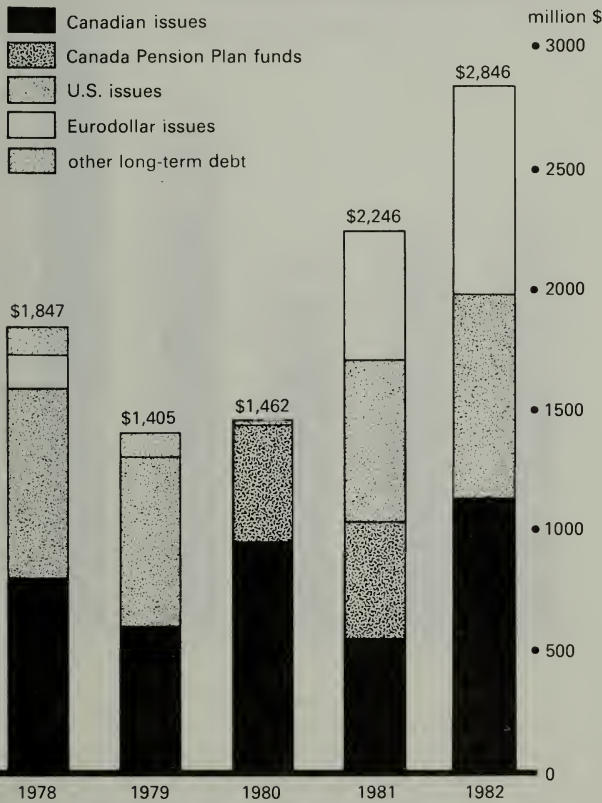
Net income for 1982 was \$348 million, \$58 million lower than in 1981. As required by the Power Corporation Act, \$168 million of net income was appropriated for debt retirement purposes in 1982. The remaining \$180 million balance of 1982 net income was appropriated to the Reserve for the Stabilization of Rates and Contingencies. The resulting interest coverage and debt ratio indicators of Ontario Hydro's financial soundness are:

Financial indicators	1982	1981
Interest coverage	1.20	1.30
Debt ratio	.845	.841

The funds required by Ontario Hydro to finance the construction of fixed assets were provided from two major sources, operations and debt financing. In 1982, funds from operations provided \$781 million of Hydro's total requirements, while \$2,214 million was provided by debt financing. Compared to 1981, these amounts were \$30 million and \$498 million higher, respectively.

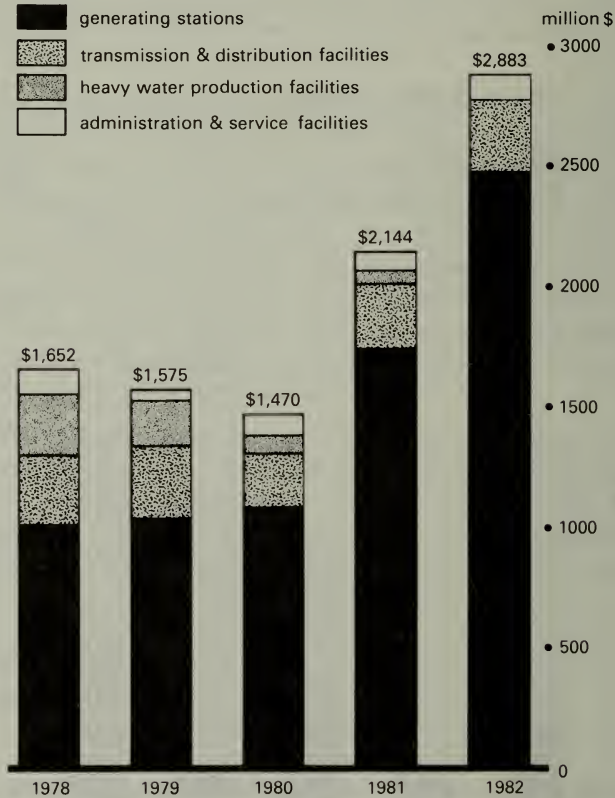
Bonds, notes and other long-term debt issued by Ontario Hydro during 1982 totalled \$2,845 million. Canadian bonds of \$1,120 million were sold during 1982. In addition, United States bond issues of U.S. \$700 million (Cdn. \$861 million) and Eurodollar bond issues of U.S. \$700 million (Cdn. \$863 million) were issued. The average coupon interest rate for bonds issued in 1982 was 14.6% compared to 15.2% in 1981. Maturing long-term debt amounted to \$403 million in 1982 compared to \$345 million in 1981. In addition, during 1982, a net amount of \$228 million of debt was redeemed as part of Hydro's program to support the secondary market for its securities. This compares to net redemptions of \$185 million in 1981.

Long-term debt issued



Net additions to fixed assets were \$2,883 million during 1982. Major capital expenditures were \$2,487 million for generation facilities including \$359 million for heavy water, \$291 million for transmission and distribution facilities, and \$105 million for administration and service facilities. Net additions were \$739 million higher than those in 1981, mainly the result of increased expenditures of \$756

Net additions to fixed assets



million on generation facilities, offset by decreased expenditures of \$53 million on heavy water production facilities. The expenditures on major generation projects under construction during 1982 and 1981 were:

	1982	1981
	Expenditures \$ millions	Expenditures \$ millions
Nuclear generation		
Bruce "B"	850	628
Pickering "B"	467	368
Darlington	381	196
Fossil generation		
Atikokan	178	93
Thunder Bay	29	72

During 1982, the final coal-fired unit at the Thunder Bay Generating Station was placed in service at a cost of \$180 million.

Summary of Significant Accounting Policies

The accompanying financial statements have been prepared by management in accordance with generally accepted accounting principles in Canada which, except for the change in accounting policy described under "Fixed assets", have been applied on a basis consistent with that of the preceding year. In management's opinion, the financial statements have been properly prepared within reasonable limits of materiality and in the light of information available up to March 14, 1983. To assist the reader in understanding the financial statements, the Corporation's significant accounting policies are summarized below:

Rate-setting

Ontario Hydro has broad powers to generate, supply and deliver electric power throughout the Province of Ontario. The Corporation operates under the Power Corporation Act and is subject to provisions of the Ontario Energy Board Act.

Under the provisions of the Power Corporation Act, the price payable by customers for power is the cost of supplying the power. Such cost is defined in the Act to include the cost of operating and maintaining the system, depreciation, interest, and the amounts appropriated for debt retirement and stabilization of rates and contingencies. The debt retirement appropriation is the amount required under the Act to accumulate in 40 years a sum equal to the debt incurred for the cost of the fixed assets in service. The appropriation for, or withdrawal from, the stabilization of rates and contingencies reserve is an amount established to maintain a sound financial position and to stabilize the effect of cost fluctuations.

Under the provisions of the Ontario Energy Board Act, a public hearing before the Ontario Energy Board is required in respect of any changes in electricity rates proposed by Ontario Hydro which affect its municipal utilities, direct industrial customers, or, if the Minister of Energy so directs, rural retail customers. The Ontario Energy Board submits its recommendations to the Minister of Energy. After considering the recommendations of the Ontario Energy Board, the Board of Directors of Ontario Hydro under the authority of the Power Corporation Act establishes the electricity rates to be charged to customers. If the Board of Directors specifies a certain cost or gain is to be included in future electricity rates, that would otherwise be charged or credited to operations in the current year, then this cost or gain is deferred and amortized to future operations on a basis consistent with its inclusion in rates.

Fixed assets

Fixed assets are capitalized at cost which is comprised of material, labour and engineering costs, plus overheads, depreciation on service equipment and interest applicable to capital construction activities. In the case of generation facilities,

cost also includes the net cost of commissioning, and for nuclear generation, the cost of heavy water. The net cost of commissioning is the cost of start-up less the value attributed to energy produced by generating units during their commissioning period. The cost of heavy water is the direct cost of production and applicable overheads, plus interest and depreciation on the heavy water production facilities. Leases which transfer the benefits and risks of ownership of assets to Ontario Hydro are capitalized.

Interest is capitalized on construction in progress at rates (1982—13.9% and 1981—11.5%) which approximate the average cost of long-term funds borrowed in the years in which expenditures have been made for fixed assets under construction. If the construction period of a project is extended and the construction activities are continued, interest is capitalized during the period of extension provided that the project has a reasonable expectation of completion. Prior to January 1, 1982, if it was decided to significantly extend the construction period of a project, interest was not capitalized on construction during the period of extension. This change has been applied on a prospective basis because of the nature of the environment in which Ontario Hydro establishes its electricity rates. The effect of this change on net income for the year ended December 31, 1982 is insignificant.

If a project is deferred and construction activities are halted, interest is not capitalized during the period of deferral. If a project is cancelled, or deferred indefinitely with a low probability of construction being resumed in the future, all costs, including the costs of cancellation, are written off to operations unless, in accordance with its rate-setting authority, the Board of Directors of Ontario Hydro specifies such costs be amortized as a cost of operations in future years for recovery through future electricity rates. If fixed assets are mothballed for future use, the associated mothballing costs are charged to operations.

Depreciation

Fixed assets in service are depreciated on a straight-line basis. Depreciation rates for the various classes of assets are based on their estimated service lives, which are subject to periodic review. Changes in service life estimates are implemented on a remaining service life basis from the year the change is reflected in electricity rates. The estimated service lives of assets in the major classes are:

Generation

hydraulic — 65 to 100 years

fossil — 25 to 35 years (1981—30 years)

nuclear — 40 years (1981—30 years)

Heavy water — over the period ending in the year 2040 (1981—2030)

Transmission and distribution — 20 to 55 years

Administration and service — 5 to 60 years

Heavy water production facilities — 11 to 20 years (1981—20 years)

In accordance with group depreciation practices, for normal retirements the cost of fixed assets retired is charged to accumulated depreciation with no gain or loss being reflected in operations. However, gains and losses on sales of fixed assets, and losses on premature retirements are charged to operations in the year incurred as adjustments to depreciation expense.

When the costs of removal less proceeds on retirement of fixed assets can be reasonably estimated and are significant, the amounts are charged to operations over the remaining service life of the fixed assets; otherwise the amounts are charged to operations in the year incurred as adjustments to depreciation expense. As a result of studies on the estimated costs of removal and expected proceeds on retirement of nuclear generating stations, commencing January 1, 1982, the estimated costs of decommissioning nuclear stations are charged to operations over their remaining service lives on an annuity basis. Changes in these estimated costs arising from periodic reviews are implemented on the remaining service life basis from the year the changes are reflected in electricity rates.

Fixed assets removed from service and mothballed for future use are amortized so that any estimated loss in values is charged to operations on a straight-line basis over their expected non-operating period.

Deferred construction projects are amortized so that any estimated loss in value is charged to operations on a straight-line basis over their expected deferral period. On disposal of component parts during the deferral period, the cost of fixed assets less proceeds on disposal are normally charged to accumulated amortization with no gain or loss being reflected in operations.

Unamortized advances for fuel supplies

As part of its program to ensure the adequate supply of fuels for its generating stations, Ontario Hydro has entered into long-term fuel supply contracts. Where these contracts require Ontario Hydro to make payments for pre-production costs to suppliers in advance of product delivery, these payments and associated costs, including interest, are carried in the accounts as unamortized advances for fuel supplies. The advances are amortized to fuel inventory as the fuels are delivered.

Fuel for electric generation

Fuel used for electric generation is comprised of the average inventory costs of fuel consumed, charges for commissioning energy produced, and provisions for disposal of nuclear fuel irradiated during the period. The inventory cost of fuel consumed is comprised of fuel purchases, transportation and handling costs, and the amortization of advances for fuel supplies. Transportation costs include charges for interest and depreciation on railway equipment owned by Ontario Hydro. The charges for commissioning energy produced during the period repre-

sent the incremental operating and fuel costs of producing the same quantity of energy at generating units displaced because of the commissioning activity. As a result of studies on the estimated costs of disposal of irradiated nuclear fuel, commencing January 1, 1982, the estimated costs for disposal of nuclear fuel irradiated in each period are charged to operations on an annuity basis. The estimated costs for disposal of fuel irradiated prior to January 1, 1982, are amortized to operations on an annuity basis over a ten year period. Changes in estimated costs resulting from periodic reviews are implemented from the year the changes are reflected in electricity rates.

Unamortized debt discount

Debt discounts or premiums arising on the issuance of debt are amortized over the period to maturity of the debt. In addition, redemption discounts or premiums on debt acquired prior to the date of maturity are amortized over the period from the acquisition date to the original maturity date of the debt.

Nuclear agreement—Pickering units 1 and 2

Ontario Hydro, Atomic Energy of Canada Limited and the Province of Ontario are parties to a joint undertaking for the construction and operation of units 1 and 2 of Pickering Nuclear Generating Station, with ownership of these units being vested in Ontario Hydro. Contributions to the capital cost by Atomic Energy of Canada Limited and the Province of Ontario amounted to \$258 million and these have been deducted in arriving at the value of fixed assets in service in respect of Pickering units 1 and 2. Ontario Hydro is required to make monthly payments until the year 2001 to each of the parties in proportion to their capital contributions. These payments, termed “payback”, represent in a broad sense the net operational advantage of having the power generated by Pickering units 1 and 2 as compared with coal-fired units similar to Lambton units 1 and 2.

Foreign currency translation

Long-term debt payable in foreign currencies is translated to Canadian currency at rates of exchange at the time of issue. Current monetary assets and liabilities, including long-term debt payable within one year, are translated to Canadian currency at year-end rates of exchanges and the resulting gains or losses, together with realized exchange gains or losses, are credited or charged to operations.

Pension plan

The pension plan is a contributory, defined benefit plan covering all regular employees of Ontario Hydro. The pension costs, as actuarially determined,

include current service costs and amounts required to amortize any surpluses or unfunded liabilities. Pension plan surpluses or unfunded liabilities are amortized over a fifteen year period.

Research and development

Research and development costs are charged to operations in the year incurred, except for those related directly to the design or construction of a specific capital facility.

Auditors' Report

We have examined the statement of financial position of Ontario Hydro as at December 31, 1982 and the statements of operations, equities accumulated through debt retirement appropriations, reserve for stabilization of rates and contingencies and changes in financial position for the year then ended. Our examination was made in accordance with generally accepted auditing standards, and accordingly included such tests and other procedures as we considered necessary in the circumstances.

In our opinion, these financial statements present fairly the financial position of Ontario Hydro as at December 31, 1982 and the results of its operations and the changes in its financial position for the year then ended in accordance with generally accepted accounting principles. Further, in our opinion, such principles, except for the change in accounting for interest capitalized when a construction project is extended as described in the summary of significant accounting policies, have been applied on a basis consistent with that of the preceding year.

Toronto, Canada,
March 14, 1983.

CLARKSON GORDON
Chartered Accountants

STATEMENT OF OPERATIONS
for the year ended December 31, 1982

	1982	1981
	\$'000	\$'000
Revenues		
Primary power and energy (note 1)		
Municipal utilities	1,997,752	1,800,129
Rural retail customers	575,784	545,760
Direct industrial customers	395,250	391,038
	2,968,786	2,736,927
Secondary power and energy (note 2)	418,844	424,581
	3,387,630	3,161,508
Costs		
Operation, maintenance and administration	853,569	764,712
Fuel used for electric generation	902,089	765,429
Power purchased	127,519	127,919
Nuclear agreement—payback	65,334	62,801
Depreciation (note 3)	347,779	324,596
	2,296,290	2,045,457
Income before financing charges	1,091,340	1,116,051
Interest (note 4)	672,503	657,490
Foreign exchange (note 5)	70,418	51,743
	742,921	709,233
Net income	348,419	406,818
Appropriation for:		
Debt retirement as required by the Power Corporation Act	168,015	152,766
Stabilization of rates and contingencies	180,404	254,052
	348,419	406,818

See accompanying summary of significant accounting policies and notes to financial statements.

STATEMENT OF FINANCIAL POSITION
as at December 31, 1982

ASSETS

	1982	1981
	\$'000	\$'000
Fixed assets		
Fixed assets in service (note 6)	13,073,735	12,489,659
Less accumulated depreciation	3,186,729	2,787,400
	9,887,006	9,702,259
Construction in progress (note 6)	7,712,599	5,381,265
Deferred construction projects (note 10)	—	364,001
	17,599,605	15,447,525
Current assets		
Cash and short-term investments (note 7)	452,200	408,441
Accounts receivable	364,277	373,309
Fuel for electric generation (note 8)	801,842	681,320
Materials and supplies, at cost	199,489	157,421
	1,817,808	1,620,491
Other assets		
Unamortized advances for fuel supplies (note 9)	758,823	596,824
Unamortized deferred costs (note 10)	394,793	—
Unamortized debt discount	58,893	72,785
Long-term accounts receivable and other assets	90,910	91,996
	1,303,419	761,605
	20,720,832	17,829,621

See accompanying summary of significant accounting policies and notes to financial statements.

LIABILITIES

	<u>1982</u>	<u>1981</u>
	\$'000	\$'000
Long-term debt		
Bonds and notes payable (note 11)	16,089,328	13,840,051
Other long-term debt (note 12)	241,159	260,300
	<u>16,330,487</u>	<u>14,100,351</u>
Less payable within one year	448,537	437,769
	<u>15,881,950</u>	<u>13,662,582</u>
Current liabilities		
Accounts payable and accrued charges	562,223	475,292
Short-term notes payable	112,949	97,200
Accrued interest	521,094	400,639
Long-term debt payable within one year	448,537	437,769
	<u>1,644,803</u>	<u>1,410,900</u>
Other liabilities		
Long-term accounts payable and accrued charges	80,753	66,486
Accrued irradiated fuel disposal and plant decommissioning costs (note 13)	75,644	—
	<u>156,397</u>	<u>66,486</u>
Contingencies (notes 6 and 14)		
Equity		
Equities accumulated through debt retirement appropriations	1,971,458	1,803,662
Reserve for stabilization of rates and contingencies	939,529	759,296
Contributions from the Province of Ontario as assistance for rural construction	126,695	126,695
	<u>3,037,682</u>	<u>2,689,653</u>
	<u>20,720,832</u>	<u>17,829,621</u>

On behalf of the Board
Hugh Macaulay
Chairman

M. Nastich
President

Toronto, Canada,
March 14, 1983.

**STATEMENT OF EQUITIES ACCUMULATED THROUGH
DEBT RETIREMENT APPROPRIATIONS
for the year ended December 31, 1982**

	Municipal Utilities	Power District (Rural Retail and Direct Industrial Customers)	Totals	
			1982	1981
	\$'000	\$'000	\$'000	\$'000
Balances at beginning of year	1,265,705	537,957	1,803,662	1,651,937
Debt retirement appropriation . . .	114,501	53,514	168,015	152,766
Transfers and refunds on annex- ations by municipal utilities . . .	1,367	(1,586)	(219)	(1,041)
Balances at end of year	<u>1,381,573</u>	<u>589,885</u>	<u>1,971,458</u>	<u>1,803,662</u>

**STATEMENT OF RESERVE FOR STABILIZATION
OF RATES AND CONTINGENCIES
for the year ended December 31, 1982**

	Held for the benefit of all customers	Held for the benefit of (or recoverable from) certain groups of customers			Totals	
		Muni- cipal Utilities	Rural Retail Customers	Direct Industrial Customers	1982	1981
		\$'000	\$'000	\$'000	\$'000	\$'000
Balances at beginning of year	761,463	1,144	(1,375)	(1,936)	759,296	505,645
Appropriation	186,709	127	(8,191)	1,759	180,404	254,052
Transfers and recoveries on annexations by municipal utilities . .	(45)	—	1	—	(44)	(288)
Payment to Ontario Municipal Electric Association (note 15)	—	(127)	—	—	(127)	(113)
Balances at end of year	<u>948,127</u>	<u>1,144</u>	<u>(9,565)</u>	<u>(177)</u>	<u>939,529</u>	<u>759,296</u>

See accompanying summary of significant accounting policies and notes to financial statements.

STATEMENT OF CHANGES IN FINANCIAL POSITION
for the year ended December 31, 1982

	<u>1982</u>	<u>1981</u>
	\$'000	\$'000
Source of funds		
Operations		
Net income	348,419	406,818
Charges not requiring funds in the current year:		
Depreciation	347,779	324,596
Provision for irradiated fuel disposal costs	56,708	—
Other	<u>28,225</u>	<u>19,605</u>
	<u>781,131</u>	<u>751,019</u>
Financing		
Long-term debt		
Bonds and notes payable and other long-term		
debt issued	2,845,624	2,246,160
Less retirements	<u>631,490</u>	<u>529,956</u>
	2,214,134	1,716,204
Short-term notes payable—increase (decrease)	15,749	(47,325)
Cash and short-term investments—(increase)	<u>(43,759)</u>	<u>(169,323)</u>
	<u>2,186,124</u>	<u>1,499,556</u>
Accounts payable and accrued interest—increase	207,386	136,752
Long-term accounts payable and accrued charges—		
increase	14,267	16,824
Accounts receivable and other assets—decrease (increase)	<u>16,333</u>	<u>(3,188)</u>
	<u>3,205,241</u>	<u>2,400,963</u>
Application of funds		
Net additions to fixed assets (note 16)	2,883,039	2,144,210
Unamortized advances for fuel supplies—increase	161,999	182,719
Fuel, materials and supplies—increase	<u>160,203</u>	<u>74,034</u>
	<u>3,205,241</u>	<u>2,400,963</u>

See accompanying summary of significant accounting policies and notes to financial statements.

NOTES TO FINANCIAL STATEMENTS

1. Primary power and energy

Under an amendment to the Power Corporation Act, commencing in 1982, Ontario Hydro is required to reduce the expected differential in each year between rural retail and municipal utility residential rates to 15 per cent. In 1982, discounts amounting to \$33 million were provided to rural residential customers and recovered from primary customers. In 1981, discounts amounting to \$20 million were recovered from the Province of Ontario and included in rural retail revenues.

2. Secondary power and energy

Secondary power and energy is comprised mainly of revenues of \$418 million in 1982 (1981—\$423 million) from sales of electricity to United States utilities.

3. Depreciation

	1982	1981
	\$'000	\$'000
Depreciation of fixed assets in service	452,189	382,475
Amortization of deferred construction projects	15,508	16,323
Provision for plant decommissioning costs	14,000	—
Costs of removal less salvage proceeds on retirements	7,508	4,054
	<u>489,205</u>	<u>402,852</u>
Less:		
Depreciation charged to—heavy water production	108,754	50,672
—construction in progress	23,733	21,308
—fuel for electric generation	2,387	2,266
Net gains on sales of fixed assets	6,552	4,010
	<u>141,426</u>	<u>78,256</u>
	<u>347,779</u>	<u>324,596</u>

Depreciation of fixed assets in service includes \$15 million (1981—\$13 million) for the amortization of non-operating generating units which have been mothballed. (See note 6.)

4. Interest

	1982	1981
	\$'000	\$'000
Interest on bonds, notes, and other debt	1,702,607	1,369,933
Interest on accrued irradiated fuel disposal and plant decommissioning costs	4,936	—
	<u>1,707,543</u>	<u>1,369,933</u>
Less:		
Interest charged to—construction in progress	758,622	472,596
—heavy water production	127,042	96,537
—unamortized advances for fuel supplies	53,792	43,429
—fuel for electric generation	28,116	15,196
Interest earned on investments	67,468	84,685
	<u>1,035,040</u>	<u>712,443</u>
	<u>672,503</u>	<u>657,490</u>

5. Foreign exchange

	1982	1981
	\$'000	\$'000
Exchange loss on redemption and translation of foreign long-term debt	66,317	40,742
Net exchange loss on other foreign transactions	4,101	11,001
	<u>70,418</u>	<u>51,743</u>

6. Fixed assets

	1982			1981		
	Assets in Service	Accumulated Depreciation	Construc- tion in Progress	Assets in Service	Accumulated Depreciation	Construc- tion in Progress
General—hydraulic . . .	1,755,915	452,953	26,404	1,747,545	421,769	8,454
— fossil	2,797,302	804,473	392,697	2,579,429	717,339	407,132
— nuclear	1,950,220	366,665	5,878,047	1,902,932	309,839	4,059,144
Heavy water	594,007	85,984	1,028,890	590,670	77,264	564,022
Transmission and distribution	3,953,425	932,118	297,825	3,680,004	852,513	302,254
Administration and service	667,011	268,271	65,384	602,988	234,781	40,259
Heavy water production facilities	1,355,855	276,265	23,352	1,386,091	173,895	—
	<u>13,073,735</u>	<u>3,186,729</u>	<u>7,712,599</u>	<u>12,489,659</u>	<u>2,787,400</u>	<u>5,381,265</u>

Five units at the R.L. Hearn Generating Station and four units (1981—two units) at the Lennox Generating Station are mothballed. The capital cost and accumulated depreciation of these non-operating units, amounts to \$562 million and \$162 million, respectively (1981—\$268 million and \$89 million, respectively), are included in fossil generation assets in service. At this time it is uncertain if, or when, these units will resume operation.

Construction in progress at December 31, 1982 is comprised of:

	Remaining Number of Units Scheduled	Planned In-Service Dates	Dependable Capacity to be Placed in Service	Costs Incurred to December 31, 1982	Estimated Costs to Complete (Excluding Escalation and Interest)
			MW	\$ millions	\$ millions
Nuclear generating stations (including heavy water)					
Pickering "B"	4	1983-85	2,064	2,812	330
Bruce "B"	4	1984-87	3,000	3,045	1,200
Darlington	4	1988-92	3,524	771	4,120
Fossil generating station					
Atikokan	1	1984	206	361	170
All other construction in progress	—	—	—	724	—
				<u>7,713</u>	

The above estimates are the most recent forecasts as of March 14, 1983. These estimates exclude cost escalation and interest which are forecast to average 10.0% and 14.2% per year, respectively, over the period 1983 to 1992. Because of the uncertainties associated with long construction lead times and planned in-service dates, these costs to complete are subject to change.

7. Cash and short-term investments

	1982	1981
	\$'000	\$'000
Cash and interest bearing deposits with banks and trust companies	431,459	293,059
Corporate notes	5,278	76,285
Government and government-guaranteed securities	15,463	39,097
	<u>452,200</u>	<u>408,441</u>

Corporate notes were recorded at cost which approximates market value. Government and government-guaranteed securities were recorded at the lower of cost or market value; market value as at December 31, 1982 was \$17 million (1981—\$39 million).

8. Fuel for electric generation

	1982	1981
	\$'000	\$'000
Inventories—coal	590,268	488,048
uranium	200,177	154,977
oil	11,397	38,295
	<u>801,842</u>	<u>681,320</u>

9. Unamortized advances for fuel supplies

	1982	1981
	\$'000	\$'000
Coal	113,010	111,576
Uranium	645,813	485,248
	<u>758,823</u>	<u>596,824</u>

Based on present commitments, additional advance payments for fuel supplies will total approximately \$149 million over the next five years, including approximately \$95 million in 1983.

10. Unamortized deferred costs

	1982	1981
	\$'000	\$'000
Bruce Heavy Water Plant "D"	353,393	—
Wesleyville Generating Station	41,400	—
	<u>394,793</u>	<u>—</u>

Bruce Heavy Water Plant "D"

As a result of recent forecasts projecting reduced heavy water production requirements, the Board of Directors decided that effective December 31, 1982, Bruce Heavy Water Plant "D" be considered an indefinitely deferred project with a low probability of construction being resumed in the future. Furthermore, the Board specified that the amortization of the capital cost of this project continue at an annual rate of 4% in 1983, and the unamortized cost as at January 1, 1984 be amortized for recovery through rates at an annual rate of 10% over the period 1984 to 1993. This unamortized cost was included in deferred construction projects as at December 31, 1981.

Wesleyville Generating Station

As a result of a recent review, the estimated value of the remaining assets of the Wesleyville Generating Station project was reduced by \$41 million, effective December 31, 1982. Furthermore, the Board of Directors specified that the \$41 million be amortized for recovery through rates at an annual rate of 10% over the period 1984 to 1993. This unamortized cost was included in construction in progress as at December 31, 1981.

11. Bonds and notes payable

Bonds and notes payable, expressed in Canadian dollars, are summarized by years of maturity and by the currency in which they are payable in the following table:

Years of Maturity	1982			Weighted Average Coupon Rate	1981	
	Principal Outstanding \$'000	Principal Outstanding \$'000	Total		Principal Outstanding \$'000	Weighted Average Coupon Rate
	<u>Canadian</u>	<u>Foreign</u>	<u>Total</u>		<u>Total</u>	
1982	—	—	—		419,561	
1983	178,399	250,248	428,647		372,949	
1984	99,277	111,697	210,974		214,173	
1985	564,117	290,978	855,095		858,143	
1986	—	145,982	145,982		148,118	
1987	721,411	199,287	920,698		—	
1— 5 years	1,563,204	998,192	2,561,396	10.8%	2,012,944	9.0%
6— 10 years	424,823	2,384,875	2,809,698	12.9	1,438,805	11.7
11— 15 years	670,074	373,247	1,043,321	8.1	890,081	8.3
16— 20 years	2,542,616	559,828	3,102,444	11.3	2,957,761	10.7
21— 25 years	1,407,807	1,307,806	2,715,613	9.5	2,454,611	9.6
26— 30 years	1,706,000	2,150,856	3,856,856	11.5	4,085,849	10.8
	<u>8,314,524</u>	<u>7,774,804</u>	<u>16,089,328</u>	11.0	<u>13,840,051</u>	10.3
Currency in which payable:						
Canadian dollars			8,314,524		7,522,271	
United States dollars			7,653,712		6,185,064	
West German Deutsche marks			64,368		75,992	
Swiss francs			56,724		56,724	
			<u>16,089,328</u>		<u>13,840,051</u>	

The bonds and notes payable in United States dollars include \$5,108 million (1981 — \$4,502 million) of Ontario Hydro bonds held by the Province of Ontario and having terms identical with Province of Ontario issues sold in the United States on behalf of Ontario Hydro. Except for these bonds and \$1,000 million (1981 — \$1,000 million) of bonds issued to the Province of Ontario with respect to Canada Pension Plan funds advanced to Ontario Hydro, all bonds and notes payable are guaranteed as to principal and interest by the Province of Ontario.

The long-term bonds and notes payable in foreign currencies are translated into Canadian currency at rates of exchange at time of issue. If translated at year-end rates of exchange, the total amount of these liabilities would have to be increased by \$848 million at December 31, 1982 (1981 — \$681 million).

12. Other long-term debt

	1982	1981
	\$'000	\$'000
The balance due to Atomic Energy of Canada Limited for the purchase of Bruce Heavy Water Plant "A". Under the purchase agreement, Ontario Hydro pays equal monthly instalments of blended principal and interest to December 28, 1992, with interest at the rate of 7.795%	175,835	187,107
Capitalized lease obligation for the head office building at 700 University Avenue, Toronto. The lease obligation is for the 30-year period ending September 30, 2005, payable in United States dollars at an effective interest rate of 8%	41,310	41,889
Capitalized lease obligations for transport and service equipment. Under these agreements, monthly instalments of blended principal and interest will be paid to 1988, at effective interest rates ranging from 6.8% to 18.25%	24,014	31,304
	<u>241,159</u>	<u>260,300</u>

Payments required on the above debt, excluding interest, will total \$99 million over the next five years. The amount payable within one year is \$20 million (1981—\$18 million).

13. Accrued irradiated fuel disposal and plant decommissioning costs

	1982	1981
	\$'000	\$'000
Accrued irradiated fuel disposal costs	60,669	—
Accrued plant decommissioning costs	14,975	—
	<u>75,644</u>	<u>—</u>

Irradiated fuel disposal costs

Studies have been carried out to estimate the costs to be incurred for the disposal of irradiated nuclear fuel. The significant assumptions used in estimating the future irradiated fuel disposal costs were:

- an in-service date of the year 2000 for irradiated nuclear fuel disposal facilities;
 - a transportation distance of 1,600 kilometres from nuclear generating facilities to disposal facilities; and
 - interest and escalation rates through to the disposal date averaging 9.2% and 7.3%, respectively.
- Because of the uncertainties associated with the technology of disposal and the above factors, these costs are subject to change.

Plant decommissioning costs

Studies have been carried out to estimate the costs of decommissioning a nuclear generating station. The significant assumptions used in estimating the future decommissioning costs were:

- decommissioning on the deferred dismantlement basis (dismantlement following storage with surveillance for a 30-year period after shutdown of the reactors);
- a transportation distance of 1,600 kilometres from nuclear generating facilities to disposal facilities; and
- interest and escalation rates through to the completion of decommissioning averaging 8.0% and 6.6%, respectively.

Because of the uncertainties associated with the technology of decommissioning and the above factors, these costs are subject to change.

14. Fuel used for electric generation

Ontario Hydro has contracted with Petrosar Limited for the purchase of 20,000 barrels of residual fuel oil per day through to April 1992. Deliveries in 1982 were 2% (1981—6%) of the contract quantities. Amounts have been charged to the costs of operations to provide for settlement with respect to reduced deliveries to date. Petrosar has commenced actions claiming damages for failure to take the contract quantities in 1981 and claiming compensation payments in respect of the failure to take the contract quantities in 1982. Ontario Hydro is defending these actions.

15. Payment to Ontario Municipal Electric Association

The amount of this payment is equivalent to interest on the balance held for the benefit of Municipal Utilities in the Reserve for Stabilization of Rates and Contingencies.

16. Net additions to fixed assets

Net additions to fixed assets are capital construction expenditures less the proceeds on sales of fixed assets. The proceeds on sales of fixed assets in 1982 and 1981 were insignificant. For 1983, net additions to fixed assets are estimated to be \$3,176 million.

17. Pension plan

The most recent actuarial valuation of Ontario Hydro's pension plan as at December 31, 1981 reported a surplus of approximately \$28 million (December 31, 1980—\$17 million).

The significant actuarial assumptions used in the 1981 valuation (1980 valuation) were:

- rate used to discount future investment income 8.5% (1980—8.5%) and future benefits 8% (1980—8%);
- salary escalation rate 8% (1980—8%);
- average retirement age for males 61.4 (1980—61.8) and for females 61.3 (1980—60.8); and
- common stocks valuation 5 year average (1980—5 year average).

The experience surplus for 1981 of approximately \$34 million, partially offset by an additional unfunded liability of approximately \$23 million for plan improvements, increased the pension plan surplus by \$11 million.

The pension plan costs for 1982 were \$70 million (1981—\$60 million).

18. Research and development

In 1982, approximately \$61 million of research and development costs were charged to operations and \$5 million were capitalized (1981—\$50 million and \$5 million, respectively).

19. Comparative figures

Certain of the 1981 comparative figures have been reclassified to conform with the 1982 financial statement presentation.

Five Year Summary of Financial Statistics

	1978	1979	1980	1981	1982
	<i>(in thousands of dollars)</i>				
Revenues					
Primary power and energy					
Municipal utilities	1,275,107	1,441,557	1,603,072	1,800,129	1,997,752
Rural retail customers	442,224	474,795	513,616	545,760	575,784
Direct industrial customers	261,816	305,210	341,785	391,038	395,250
	<u>1,979,147</u>	<u>2,221,562</u>	<u>2,458,473</u>	<u>2,736,927</u>	<u>2,968,786</u>
Secondary power and energy	288,533	346,558	360,742	424,581	418,844
	<u>2,267,680</u>	<u>2,568,120</u>	<u>2,819,215</u>	<u>3,161,508</u>	<u>3,387,630</u>
Less excess revenues ⁽¹⁾	130,292	—	—	—	—
	<u>2,137,388</u>	<u>2,568,120</u>	<u>2,819,215</u>	<u>3,161,508</u>	<u>3,387,630</u>
Operating costs					
Operation, maintenance and administration	501,800	601,422	639,572	764,712	853,569
Fuel used for electric generation ⁽²⁾	508,903	608,615	674,085	765,429	902,089
Depreciation	265,060	284,610	305,967	324,596	347,779
Other ⁽²⁾	144,885	151,651	148,528	190,720	192,853
	<u>1,420,648</u>	<u>1,646,298</u>	<u>1,768,152</u>	<u>2,045,457</u>	<u>2,296,290</u>
Income before financing charges and extraordinary item	<u>716,740</u>	<u>921,822</u>	<u>1,051,063</u>	<u>1,116,051</u>	<u>1,091,340</u>
Financing charges					
Interest on bonds, notes and other debt	899,817	1,029,568	1,165,921	1,369,933	1,707,543
Capitalized interest	(304,119)	(341,073)	(401,254)	(627,758)	(967,572)
Investment income	(76,249)	(105,163)	(109,268)	(84,685)	(67,468)
	<u>519,449</u>	<u>583,332</u>	<u>655,399</u>	<u>657,490</u>	<u>672,503</u>
Foreign exchange	29,346	70,875	19,238	51,743	70,418
	<u>548,795</u>	<u>654,207</u>	<u>674,637</u>	<u>709,233</u>	<u>742,921</u>
Income before extraordinary item	<u>167,945</u>	<u>267,615</u>	<u>376,426</u>	<u>406,818</u>	<u>348,419</u>
Extraordinary item	20,500	—	160,000	—	—
Net income	<u>147,445</u>	<u>267,615</u>	<u>216,426</u>	<u>406,818</u>	<u>348,419</u>
	<i>(in thousands of dollars)</i>				
Financial position					
Total assets	13,162,506	14,513,729	15,593,347	17,829,621	20,720,832
Fixed assets	11,340,961	12,628,842	13,630,177	15,447,525	17,599,605
Long-term debt	10,226,763	11,134,185	12,005,058	13,662,582	15,881,950
Equity	1,802,793	2,069,538	2,284,277	2,689,653	3,037,682
Major sources of funds					
Operations ⁽²⁾	444,575	582,424	692,377	751,019	781,131
Bonds and notes payable and other long-term debt—net increase ⁽²⁾	1,488,239	1,098,025	862,249	1,716,204	2,214,134
Major application of funds					
Net additions to fixed assets	1,652,043	1,574,716	1,469,550	2,144,210	2,883,039
Unamortized advances for fuel supplies—net increase	45,626	126,680	146,722	182,719	161,999
Financial indicators					
Interest coverage ⁽⁵⁾	1.19	1.26	1.32	1.30	1.20
Debt ratio ⁽⁶⁾853	.848	.846	.841	.845
Return on average rate base (%) ⁽⁷⁾	9.4	10.1	10.8	11.3	11.4

	1978	1979	1980	1981	1982
	<i>(in mills per kilowatt-hour of total energy sales)</i>				
Average revenue per kilowatt-hour⁽¹⁾⁽³⁾					
Primary power and energy					
Municipal utilities	20.81	22.76	24.70	27.10	29.81
Rural retail customers	34.21	36.49	39.70	42.69	44.82
Direct industrial customers	17.72	19.37	20.80	22.90	26.14
Secondary power and energy	27.76	29.72	33.63	38.38	38.95
All classifications combined	22.82	24.75	26.85	29.45	32.04
	<i>(expressed as a %)</i>				
Average rate increases⁽¹⁾					
Municipal utilities	9.4	9.8	8.6	9.3	9.6
Rural retail customers	9.8	7.0	6.2	11.2	8.7
Direct industrial customers	10.3	10.1	7.1	9.6	10.0
	<i>(in mills per kilowatt-hour of energy generated)</i>				
Average cost per kilowatt-hour⁽³⁾⁽⁴⁾					
Hydraulic					
Operation, maintenance and admin.86	.98	1.09	1.49	1.68
Fuel—water rentals48	.52	.58	.66	.73
Depreciation and financing charges	3.39	3.26	3.24	3.51	3.60
	<u>4.73</u>	<u>4.76</u>	<u>4.91</u>	<u>5.66</u>	<u>6.01</u>
Nuclear					
Operation, maintenance and admin.	3.12	3.32	3.49	4.11	4.87
Fuel—uranium	1.61	1.94	2.39	2.32	3.84
Depreciation and financing charges	8.69	9.26	7.65	8.07	8.83
	<u>13.42</u>	<u>14.52</u>	<u>13.53</u>	<u>14.50</u>	<u>17.54</u>
Fossil					
Operation, maintenance and admin.	2.98	3.27	3.42	3.74	4.03
Fuel—coal, gas and oil	15.42	17.08	18.56	20.97	23.29
Depreciation and financing charges	6.90	7.15	6.45	6.11	6.84
	<u>25.30</u>	<u>27.50</u>	<u>28.43</u>	<u>30.82</u>	<u>34.16</u>

Footnotes

- (1) Ontario Hydro was required by the Province of Ontario to conform with the spirit and intent of the Federal Anti-Inflation program as it applied to net income for the year 1978. Excess revenues were applied to reduce customers' bills in 1979 and 1980. Figures for 1978 are before deduction of excess revenues.
- (2) Figures for 1978-1981 have been reclassified to conform with 1982 financial statement presentation.
- (3) Figures for 1982 are preliminary.
- (4) Average cost per kilowatt-hour represents the cost attributable to generation but excludes the costs related to transmission, distribution and corporate administrative activities. These figures reflect the historical accounting costs of operating facilities and the actual energy generated by these facilities during the year.
- (5) Interest coverage represents income before extraordinary item plus gross interest (interest on bonds and notes payable, short-term notes payable, other long-term debt, and accrued irradiated fuel disposal and plant decommissioning costs) less interest on other accrued costs, divided by gross interest less interest on other accrued costs.
- (6) Debt ratio represents debt (bonds and notes payable, short-term notes payable, other long-term debt, and accrued irradiated fuel disposal and plant decommissioning costs) divided by debt plus equity.
- (7) Return on average rate base represents income before extraordinary item plus gross interest (interest on bonds, notes and other debt, and other accrued costs) divided by average rate base (total assets less long-term and current accounts payable and accrued charges, accrued interest, and contributions from the Province of Ontario as assistance for rural construction).

	FIXED	
	for the year ended	
	IN	
	Balance	Placed
	December	In
	31, 1981	Service
	<u>\$'000</u>	<u>\$'000</u>
POWER SUPPLY FACILITIES		
Generation		
Hydraulic	1,747,545	8,563
Fossil	2,579,429	216,585
Nuclear	1,902,932	48,416
Heavy water	<u>590,670</u>	<u>3,337</u>
	6,820,576	276,901
Transmission and distribution facilities		
Transmission systems	2,478,980	190,365
Distribution systems	215,509	16,649
Communication equipment	116,445	3,758
Retail distribution	<u>869,070</u>	<u>91,540</u>
Sub-total—power supply facilities	<u>10,500,580</u>	<u>579,213</u>
ADMINISTRATION AND SERVICE FACILITIES		
Administration and service bldgs.	199,401	19,888
Transport and service equipment	<u>403,587</u>	<u>66,717</u>
Total administration & service facilities	<u>602,988</u>	<u>86,605</u>
HEAVY WATER PRODUCTION FACILITIES		
	<u>1,386,091</u>	<u>7,683</u>
TOTAL FIXED ASSETS	<u><u>12,489,659</u></u>	<u><u>673,501</u></u>

ASSETS
December 31, 1982

SERVICE

Retired or Reclassified	Balance December 31, 1982	Under Construction December 31, 1982	Total December 31, 1982	Expenditures for 1982
\$'000	\$'000	\$'000	\$'000	\$'000
(193)	1,755,915	26,404	1,782,319	26,513
1,288	2,797,302	392,697	3,189,999	243,551
(1,128)	1,950,220	5,878,047	7,828,267	1,874,867
—	594,007	1,028,890	1,622,897	468,205
(33)	7,097,444	7,326,038	14,423,482	2,613,136
(11,058)	2,658,287	220,360	2,878,647	169,066
(2,079)	230,079	27,976	258,055	16,137
(156)	120,047	19,442	139,489	14,912
(15,598)	945,012	30,047	975,059	96,470
(28,924)	11,050,869	7,623,863	18,674,732	2,909,721
(4,869)	214,420	50,162	264,582	41,930
(17,713)	452,591	15,222	467,813	69,800
(22,582)	667,011	65,384	732,395	111,730
(37,919)	1,355,855	23,352	1,379,207	(15,587)
(89,425)	13,073,735	7,712,599	20,786,334	3,005,864

ACCUMULATED DEPRECIATION
for the year ended December 31, 1982

	Balance December 31, 1981	Direct Provision	Indirect Provision	Retirements Sales and Transfers	Net Changes	Balance December 31, 1982
	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
POWER SUPPLY FACILITIES						
Generation—hydraulic . . .	421,769	31,271	—	(87)	31,184	452,953
—fossil	717,339	86,828	—	306	87,134	804,473
—nuclear	309,839	57,162	3	(339)	56,826	366,665
Heavy water	77,264	8,720	—	—	8,720	85,984
	<u>1,526,211</u>	<u>183,981</u>	<u>3</u>	<u>(120)</u>	<u>183,864</u>	<u>1,710,075</u>
Transmission and distribution facilities						
Transmission systems . .	484,776	57,041	—	(7,493)	49,548	534,324
Distribution systems . . .	59,419	5,186	49	(1,189)	4,046	63,465
Communication equipment	46,515	9,281	—	(150)	9,131	55,646
Retail distribution	261,803	30,401	—	(13,521)	16,880	278,683
Sub-total power supply facilities	<u>2,378,724</u>	<u>285,890</u>	<u>52</u>	<u>(22,473)</u>	<u>263,469</u>	<u>2,642,193</u>
ADMINISTRATION AND SERVICE FACILITIES						
Administration and service buildings	37,502	(69)	5,103	(4,886)	148	37,650
Transport and service equipment	197,279	—	44,866	(11,524)	33,342	230,621
Total administration and service facilities . . .	<u>234,781</u>	<u>(69)</u>	<u>49,969</u>	<u>(16,410)</u>	<u>33,490</u>	<u>268,271</u>
HEAVY WATER PRODUCTION FACILITIES						
	<u>173,895</u>	<u>1,772</u>	<u>108,754</u>	<u>(8,156)</u>	<u>102,370</u>	<u>276,265</u>
TOTAL ACCUMULATED DEPRECIATION						
	<u>2,787,400</u>	<u>287,593</u>	<u>158,775</u>	<u>(47,039)</u>	<u>399,329</u>	<u>3,186,729</u>

DETAILS OF BONDS AND NOTES PAYABLE
for the year ended December 31, 1982

Maturity	Callable	Year of Issue	Interest Rate	Principal Outstanding December 31, 1982
			%	Can. \$'000
Payable in Canadian Currency (1)				
Mar. 1, 1983	1980	1963	5.25	43,367
June 15, 1983	1979	1963	5.0	52,142
Aug. 15, 1983	—	1973	8.375	44,638
Nov. 15, 1983	1980	1961	5.25	38,202
Feb. 1, 1984	1981	1964	5.25	47,149
Oct. 1, 1984	1980	1964	5.25	52,128
Feb. 1, 1985	1981	1965	5.25	66,054
Mar. 25, 1985	—	1980	13.25	174,261
Oct. 21, 1985	—	1980	13.25	299,034
Oct. 30, 1985	—	1975	10.25	24,768
Mar. 3, 1987	—	1982	16.75	100,000
May 12, 1987	—	1982	15.5	139,096
July 5, 1987	1985	1967	6.25	23,170
Aug. 4, 1987	—	1982	17.0	149,145
Aug. 12, 1987	—	1982	16.95	60,000
Oct. 12, 1987	—	1982	13.75	250,000
Jan. 4, 1988	1984	1966	5.75	42,393
Apr. 15, 1988	1984	1966	6.0	41,036
July 5, 1988	1984	1966	6.0	41,151
Aug. 12, 1988	—	1982	16.95	60,000
Jan. 5, 1989	1985	1967	6.25	38,077
Sept. 20, 1989	1985	1967	6.50	25,702
Mar. 15, 1990	1986	1967	6.0	39,282
Apr. 1, 1992	1988	1968	7.0	40,726
Aug. 15, 1992	1988	1968	7.0	39,629
Sept. 18, 1992	1988	1968	7.0	56,827
Mar. 18, 1994	1989	1969	7.75	25,002
Apr. 1, 1994	1990	1970	9.0	40,943
May 1, 1994	1989	1969	7.75	25,129
Oct. 1, 1994	1989	1969	8.25	21,449
Dec. 1, 1994	1989	1969	8.5	16,671
Feb. 1, 1995	1990	1970	9.0	7,915
June 30, 1995	1990	1970	9.0	56,981
Nov. 30, 1995	1990	1970	8.75	60,625
Feb. 4, 1996	1991	1971	7.50	72,721
Apr. 1, 1996	1991	1971	7.625	34,616
July 21, 1996	1991	1971	8.25	47,002
Sept. 15, 1996	1991	1971	7.875	56,824
Sept. 15, 1996	—	1970	8.25	6
Feb. 1, 1997	1992	1972	7.375	57,971
Apr. 5, 1997	1992	1972	7.625	66,004
Sept. 15, 1997	1992	1972	8.25	80,215
Feb. 1, 1998	1993	1973	7.75	71,378
May 15, 1998	1993	1973	8.0	118,110
Nov. 30, 1998	1993	1973	8.5	44,564
Mar. 1, 1999	1994	1974	8.5	58,870
June 14, 1999	1994	1974	9.75	62,688
Aug. 15, 1999	1994	1974	10.25	65,270
Nov. 15, 1999	1994	1974	10.0	52,601
Jan. 10, 2000	1995	1975	9.75	47,848
Feb. 10, 2000	1995	1975	9.5	78,428
May 21, 2000	—	1975	10.25	58,084
Oct. 30, 2000	1995	1975	10.75	90,793
Jan. 29, 2001	1996	1976	10.25	146,219
May 18, 2001	1996	1976	10.0	297,763
Mar. 3, 2002	1999	1982	17.0	100,000
Nov. 30, 2002	2000	1982	12.5	250,000
Oct. 5, 2003	1996	1976	9.5	139,309
Jan. 6, 2004	1997	1977	9.25	702,059
Jan. 25, 2005	1998	1978	9.375	178,078
May 1, 2005	1998	1978	9.75	174,782
Apr. 21, 2006	2001	1981	14.25	213,579
June 27, 2008	2000	1978	9.75	187,737
Aug. 30, 2008	2000	1978	9.5	189,572
Apr. 4, 2009	2001	1979	10.25	284,782
May 10, 2009	2001	1979	10.0	287,205
Mar. 25, 2010	2003	1980	13.375	136,643
May 14, 2010	2003	1980	13.25	312,075

DETAILS OF BONDS AND NOTES PAYABLE (Cont'd.)
for the year ended December 31, 1982

Maturity	Callable	Year of Issue	Interest Rate	Principal Outstanding	
			%	December 31, 1982	
Jan. 29, 2011	2004	1981	13.0	Can. \$'000	
				307,986	
				<u>7,314,474</u>	
Payable in Canadian Currency—Advances from Prov. of Ontario (1)					
May 1, 2000	—	1980	13.46	60,000	
May 5, 2000	—	1980	13.46	60,000	
May 6, 2000	—	1980	13.46	21,714	
June 2, 2000	—	1980	12.01	60,000	
June 3, 2000	—	1980	12.01	60,000	
June 4, 2000	—	1980	12.01	42,273	
July 2, 2000	—	1980	11.82	60,000	
July 3, 2000	—	1980	11.82	42,564	
Aug. 5, 2000	—	1980	11.61	60,000	
Aug. 6, 2000	—	1980	11.61	19,534	
Sept. 2, 2000	—	1980	12.55	13,915	
July 2, 2001	—	1981	14.81	60,000	
July 6, 2001	—	1981	14.81	45,279	
Aug. 4, 2001	—	1981	15.31	60,000	
Aug. 5, 2001	—	1981	15.31	33,599	
Sept. 1, 2001	—	1981	17.01	60,000	
Sept. 2, 2001	—	1981	17.01	27,494	
Oct. 1, 2001	—	1981	17.0	60,000	
Oct. 2, 2001	—	1981	17.0	28,018	
Nov. 2, 2001	—	1981	17.51	60,000	
Nov. 3, 2001	—	1981	17.51	38,463	
Dec. 1, 2001	—	1981	15.93	27,147	
				<u>1,000,000</u>	
			%	Can. \$'000	
Payable in Canadian Currency—Notes (1)					
Long-Term Notes		1978	9.0	50	
Short-Term Notes		1982	Various	60,125	
				<u>60,175</u>	
Total payable in Canadian Dollars				<u>8,374,649</u>	

Maturity	Exchange Rate	Callable	Year of Issue	Interest Rate	Principal Outstanding	
				%	US \$'000	Can \$'000
Payable in United States Currency (1)						
Feb. 1, 1984	.9696	1969(2)	1959	4.75	63,493	61,561
Nov. 15, 1985	1.0122	1983	1975	8.4	99,565	100,780
Sept. 15, 1990	1.0762	1975(2)	1965	4.75	43,819	47,161
May 1, 1991	1.1993	1988(2)	1981	14.625	97,480	116,908
Nov. 5, 1991	1.1931	—	1981	16.0	100,000	119,310
Feb. 25, 1992	1.2296	—	1982	15.75	200,000	245,920
Aug. 31, 1992	1.2373	—	1982	14.625	195,945	242,443
Mar. 15, 1996	.9850	—(7)	1976	9.5	578,500	578,541
Apr. 1, 1996	1.0781	1981(2)	1966	5.5	28,483	30,728
Apr. 15, 1997	1.0822	1982(2)	1967	5.625	54,377	58,846
Dec. 1, 1997	1.0812	1982(2)	1967	6.875	61,040	66,000
Aug. 1, 1998	1.0731	1983(2)	1968	7.125	57,975	62,215
Feb. 15, 1999	1.0744	1984(2)	1969	7.375	59,230	63,635
Sept. 1, 1999	1.0778	1984(2)	1969	8.375	69,195	74,580
Feb. 15, 2000	1.0725	1985(2)	1970	9.25	73,505	78,834
Aug. 1, 2000	1.0200	1985(2)	1970	9.25	55,275	56,373
May 15, 2001	1.0098	1986(2)	1971	7.85	72,595	73,303
May 15, 2002	.9900	1987(2)	1972	7.7	80,755	79,947
Dec. 15, 2002	.9965	1987(2)	1972	7.3	71,190	70,941
Oct. 15, 2003	1.0003	1998(2)	1973	7.9	82,680	82,705
Mar. 15, 2004	.9706	1989(2)	1974	8.6	104,625	101,548
Oct. 1, 2004	.9818	1989(2)	1974	10.25	164,800	161,806
Mar. 1, 2005	1.0024	1990(2)	1975	8.875	177,450	177,876
June 15, 2005	1.0260	1990(2)	1975	9.125	134,070	137,556

DETAILS OF BONDS AND NOTES PAYABLE (Cont'd.)
for the year ended December 31, 1982

Maturity	Exchange Rate	Callable	Year of Issue	Interest Rate	Principal Outstanding	
					December 31, 1982	
				%	US \$'000	Can \$'000
Payable in United States Currency (1)						
Nov. 15, 2005	1.0122	1990(2)	1975	9.25	174,470	176,598
Jan. 15, 2007	1.0226	1992(2)	1977	8.40	271,250	277,392
Sept. 15, 2007	1.0744	1992(2)	1977	8.375	179,005	192,325
Jan. 5, 2008	1.0948	1993(2)	1978	8.75	238,275	260,863
June 1, 2008	1.1180	1993(2)	1978	9.375	188,175	210,379
Nov. 30, 2008	1.1715	1993(2)	1978	9.375	235,375	275,786
Mar. 1, 2009	1.1863	1994(2)	1979	9.75	272,900	323,693
Sept. 20, 2009	1.1677	1994(2)	1979	9.875	285,105	332,915
May 1, 2011	1.1993	1996(2)	1981	15.125	175,060	209,949
Nov. 5, 2011	1.1931	1996(2)	1981	17.00	150,000	178,965
Mar. 15, 2012	1.2167	1997(2)	1982	15.75	196,000	238,473
Aug. 31, 2012	1.2373	1997(2)	1982	15.25	96,850	119,833
					<u>5,188,512</u>	<u>5,686,688</u>

Payable in United States Currency—Eurodollar Issues (1)

Jan. 15, 1977-1986	1.0084	1977(2,3)	1971	8.25	13,457	14,303
Jan. 2, 1983	1.0140	—	1976	9.0	75,000	92,205
May 27, 1983	.9810	—	1976	8.25	74,750	91,898
June 1, 1985	1.1190	—	1978	8.5	125,000	139,875
Sept. 10, 1986	.9763	—	1976	8.5	98,250	95,920
Apr. 15, 1987	1.0492	—	1977	8.0	123,480	129,555
Apr. 29, 1989	1.2222	—	1982	14.75	150,000	183,330
Dec. 30, 1989	1.2187	—	1982	11.25	200,000	247,000
Feb. 26, 1991	1.1975	—	1981	13.5	100,000	119,750
Aug. 28, 1991	1.2107	—	1981	16.0	150,000	181,605
Nov. 19, 1991	1.1837	—	1981	16.0	200,000	236,740
Aug. 5, 1992	1.2481	—	1982	15.0	150,000	187,215
Oct. 14, 1992	1.2288	—	1982	12.75	200,000	245,760
					<u>1,659,937</u>	<u>1,965,156</u>

Maturity	Exchange Rate	Callable	Year of Issue	Interest Rate	Principal Outstanding	
					December 31, 1982	
				%	US \$'000	Can \$'000

Payable in United States Currency—U.S. Dollar Notes (1)

Long-Term Notes—NEI Parsons Ltd.			1982	8.5	1,526	1,869
Short-Term Notes			1982	Various	42,705	52,824
					<u>44,231</u>	<u>54,693</u>
Total Payable in United States Dollars					<u>6,892,680</u>	<u>7,706,537</u>

Payable in West German Currency (1)

Dec. 1, 1977-1986	.3045	1977(2,3)	1971	7.5	39,136	14,047
June 1, 1980-1987	.3078	1980(3,4)	1972	6.5	62,342	21,814
Mar. 1, 1981-1988	.3548	1981(3,4)	1973	6.5	74,607	28,507
Total payable in West German Deutsche Marks					<u>176,085</u>	<u>64,368</u>

Payable in Swiss Currency (1)

Oct. 2, 1987	.2591	1983(2,5)	1972	5.5	100,000	25,912
Dec. 10, 1990	.3851	1981(2,6)	1975	7.75	80,000	30,812
Total payable in Swiss Francs					<u>180,000</u>	<u>56,724</u>

(1) Bonds and notes payable in United States dollars include \$5,108 million of Ontario Hydro bonds held by the Province of Ontario and having terms identical with Province of Ontario issues sold in the United States on behalf of Ontario Hydro. Except for these issues, all bonds and notes payable are guaranteed as to principal and interest by the Province of Ontario.

(2) Callable at various declining premiums.

(3) Payable in equal annual instalments.

(4) Callable for three years at 101% and thereafter at par.

(5) Redeemable 1983-1986, by purchase in the market, of up to 10,000,000 Sw.fr. annually, at prices not exceeding par.

(6) Redeemable 1983-1989, by purchase in the market, of up to 4,000,000 Sw.fr. annually, at prices not exceeding par.

(7) Payable 1983-1995 in annual instalments of 5.5% of original amount of note of \$650 million.

**SUMMARY OF THE ALLOCATION OF THE AMOUNTS
CHARGED FOR PRIMARY POWER
for the Year Ended December 31, 1982**

	POWER DISTRICT			Total
	MUNICIPAL UTILITIES	Rural Retail Customers	Direct Industrial Customers	
	\$'000	\$'000	\$'000	\$'000
AMOUNTS CHARGED FOR PRIMARY POWER				
Common Functions				
Operations, maintenance and administration	802,680	154,639	147,553	1,104,872
Debt retirement appropriation	114,501	22,243	20,674	157,418
Stabilization of rates and contingencies provision (note 6)	144,909	28,151	26,165	199,225
Total common demand functions	1,062,090	205,033	194,392	1,461,515
Energy at 13.20 mills per kWh	884,678	181,130	199,701	1,265,509
Total common functions	1,946,768	386,163	394,093	2,727,024
Other functions				
Transformation and metering—stage I	49,413	9,956	2,355	61,724
Transformation and metering—stage II	1,582	7,710	14	9,306
Special facilities	497	(195)	(3,117)	(2,815)
Total bulk charges allocated	1,998,260	403,634	393,345	2,795,239
Retail distribution charges	—	179,584	—	179,584
Total amount charged for primary power	1,998,260	583,218	393,345	2,974,823
Amounts billed	2,002,540	575,784	395,250	2,973,574
Interest on Power District deficit (surplus)	—	757	146	903
Balance credited to municipal utilities	(4,280)	—	—	(4,280)
Surplus (deficit) transferred to Reserve for Stabilization of Rates and Contingencies for the Power District (note 6)	—	(8,191)	1,759	(6,432)
PRIMARY POWER AND ENERGY SUPPLIED				
Average of monthly peak load (costing load) used in allocating the amount charged for bulk power—MW	10,834	2,105	1,956	14,895
Energy—GWh	67,021	13,722	15,129	95,872

See accompanying notes on following page.

NOTES TO STATEMENTS OF THE ALLOCATION OF THE AMOUNTS CHARGED FOR PRIMARY POWER

1. The common functions performed in production and supply of power, which are listed below, are considered to be used by all customers in relation to demand requirements and are allocated to the customer classes as follows:

	Municipal Utilities	Rural Retail Customers	Direct Industrial Customers
	\$/kW	\$/kW	\$/kW
Power supply—demand	36.86	31.76	30.65
Grid facilities	20.28	17.47	16.86
Radial transmission	2.00	3.65	2.97
Administration	14.95	10.42	12.23
Debt retirement	10.57	9.11	8.79
Stabilization of rates	13.37	11.53	11.12
	<u>98.03</u>	<u>83.94</u>	<u>82.62</u>

2. Stage I transformation and metering charges are those associated with transformation at high-voltage stations from 115 kV to a voltage less than 115 kV but exceeding 10 kV. These charges are allocated on a kilowatt basis to all customers requiring the service.

Stage II transformation and metering charges are those associated with transformation at low-voltage stations from 44 kV, 27.6 kV, 13.8 kV or similar voltages to a delivery voltage of less than 10 kV. These charges are allocated on a kilowatt basis to all customers requiring the service.

3. Special facilities charges are those allocated with low-voltage line facilities located within a municipality's boundaries that serve only that customer. Also included in this category are charges for providing standby services, adjustments for the surpluses or deficits arising from power contracts containing unusual rates or supply conditions, and reductions allowed for interruptible power.
4. The portion of the amount charged for power attributable to producing energy, rather than meeting demand requirements, has been classified as energy charge. For allocation purposes, this charge has been established at 13.20 mills per kWh.
5. The demand charge is the per kilowatt charge for primary power, exclusive of energy cost.
6. The provision to stabilization of rates and contingencies as shown on the Statement of Operations consists of:

	\$'000
Common Demand Functions	199,225
Other Functions (non-common)	(13,286)
Surplus (Deficit) of Rural Retail Customers	(8,191)
Surplus (Deficit) of Direct Industrial Customers	1,759
Interest on Reserve (including payments to OMEA)	897
Rural Retail System Expansion Appropriation	—
	<u>180,404</u>

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 13.2 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Ailsa Craig.....	1,230.9	6,897.1	120,668	91,042	5,908	8,136
Ajax.....	32,581.1	196,879.4	3,193,924	2,598,809	160,557	3,446
Alexandria.....	7,489.8	41,944.9	734,223	553,673	36,925	—
Alfred.....	2,128.0	11,883.1	208,608	156,858	10,214	14,066
Alliston.....	7,120.4	42,802.0	698,011	564,988	35,104	—
Almonte.....	4,532.4	24,196.9	444,309	319,399	22,345	—
Alvinston.....	819.7	4,541.1	80,355	59,944	3,935	5,418
Amherstburg.....	13,287.3	76,057.7	1,302,549	1,003,962	65,415	4,638
Ancaster Twp.....	4,430.1	25,777.1	434,282	340,259	21,840	—
Apple Hill.....	269.3	1,462.5	26,398	19,305	1,293	1,780
Arkona.....	538.9	3,046.9	52,831	40,220	2,587	3,562
Arnprior.....	13,759.7	86,558.1	1,348,865	1,142,567	66,833	51,006
Arthur.....	3,107.1	18,159.1	304,591	239,700	15,318	—
Athens.....	1,248.8	7,016.9	122,420	92,623	5,994	8,255
Atikokan Twp.....	7,915.3	51,163.1	775,936	675,354	38,502	26,453
Aurora.....	21,919.8	129,701.4	2,148,799	1,712,060	107,873	9,737
Avonmore.....	277.9	1,636.8	27,245	21,607	1,334	1,837
Aylmer.....	9,243.7	52,711.5	906,155	695,793	45,572	—
Bancroft.....	4,147.4	22,494.7	406,573	296,931	20,447	—
Barrie.....	69,043.6	409,396.7	6,768,340	5,404,036	340,385	—
Barry's Bay.....	1,894.9	10,167.7	185,758	134,215	9,109	11,862
Bath.....	1,347.3	7,236.4	132,076	95,520	6,467	8,906
Beachburg.....	947.2	5,244.1	92,854	69,222	4,670	—
Beeton.....	1,666.8	9,722.8	163,395	128,342	8,006	10,766
Belle River.....	3,986.5	23,039.2	390,798	304,119	19,478	8,906
Belleville.....	63,273.2	385,032.7	6,202,669	5,082,433	311,937	—
Belmont.....	1,109.0	6,027.8	108,718	79,568	5,336	6,659
Blandford-Blenheim.....	2,493.0	13,708.2	244,384	180,950	12,085	10,426
Blenheim.....	5,410.9	31,371.3	530,431	414,102	26,563	5,708
Bloomfield.....	1,142.8	6,129.7	112,029	80,912	5,634	—
Blyth.....	1,822.2	10,485.7	178,634	138,413	8,810	8,839
Bobcaygeon.....	3,072.6	18,286.1	301,205	241,378	14,748	20,310
Bothwell.....	1,282.1	7,312.7	125,688	96,529	6,154	8,475
Bracebridge.....	4,343.6	20,372.2	425,802	268,913	21,414	—
Bradford.....	7,067.3	42,904.5	692,807	566,341	34,842	—
Braeside.....	3,077.6	12,858.5	301,693	169,732	15,102	3,570
Brampton.....	218,444.8	1,340,300.7	21,414,149	17,691,969	1,076,507	21,659
Brantford.....	103,096.3	623,798.4	10,106,531	8,234,139	508,038	11,517
Brantford Twp.....	17,836.8	97,898.5	1,748,545	1,292,260	87,675	13,252
Brechin.....	422.8	2,336.6	41,447	30,844	2,029	2,795

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1982

SPECIAL FACILITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
					\$ per kW	Mills per kW.h
\$ —	\$ 225,754	\$ 225,461	\$ 293	\$ per kW 109.44	\$ per kW 183.40	32.73
—	5,956,736	5,953,958	2,778	103.06	182.83	30.26
2,310	1,327,131	1,324,977	2,154	103.27	177.19	31.64
—	389,746	386,458	3,288	109.44	183.15	32.80
4,493	1,302,596	1,295,356	7,240	103.59	182.94	30.43
4,930	790,983	785,264	5,719	104.05	174.52	32.69
—	149,652	150,165	(513)	109.44	182.57	32.95
—	2,376,564	2,415,220	(38,656)	103.30	178.86	31.25
—	796,381	797,039	(658)	102.96	179.77	30.89
—	48,776	48,560	216	109.44	181.13	33.35
—	99,200	99,480	(280)	109.44	184.07	32.56
14,408	2,623,679	2,582,633	41,046	107.64	190.68	30.31
5,567	565,176	569,536	(4,360)	104.75	181.90	31.12
—	229,292	227,924	1,368	109.44	183.61	32.68
—	1,516,245	1,504,953	11,292	106.24	191.56	29.64
—	3,978,469	3,991,310	(12,841)	103.40	181.50	30.67
—	52,023	51,776	247	109.44	187.18	31.78
230	1,647,750	1,653,755	(6,005)	102.98	178.26	31.26
63	724,014	715,649	8,365	102.98	174.57	32.19
—	12,512,761	12,451,895	60,866	102.96	181.23	30.56
—	340,944	338,264	2,680	109.10	179.93	33.53
—	242,969	243,298	(329)	109.44	180.34	33.58
—	166,746	165,256	1,490	102.96	176.04	31.80
1,354	311,863	312,565	(702)	110.10	187.10	32.08
1,178	724,479	731,142	(6,663)	105.45	181.73	31.45
—	11,597,039	11,591,224	5,815	102.96	183.29	30.12
—	200,281	198,902	1,379	108.85	180.59	33.23
—	447,845	451,904	(4,059)	107.06	179.64	32.67
—	976,804	982,432	(5,628)	103.99	180.53	31.14
—	198,575	198,728	(153)	102.96	173.76	32.40
1,626	336,322	336,876	(554)	108.61	184.57	32.07
1,720	579,361	574,241	5,120	110.00	188.56	31.68
—	236,846	238,214	(1,368)	109.44	184.73	32.39
—	716,129	706,421	9,708	102.96	164.87	35.15
—	1,293,990	1,294,232	(242)	102.96	183.10	30.16
544	490,641	477,524	13,117	104.27	159.43	38.16
—	40,204,284	40,097,254	107,030	103.06	184.05	30.00
—	18,860,225	19,022,240	(162,015)	103.07	182.94	30.23
14,721	3,156,453	3,166,811	(10,358)	104.51	176.96	32.24
—	77,115	77,278	(163)	109.44	182.39	33.00

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 13.2 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Brighton.....	4,676.7	26,784.5	458,459	353,557	23,056	—
Brock.....	6,593.9	37,922.6	646,400	500,580	32,385	6,263
Brockville.....	39,467.4	230,278.6	3,868,986	3,039,679	194,575	—
Brussels.....	1,379.2	8,024.6	135,201	105,926	6,620	9,117
Burford.....	1,134.1	7,129.5	111,172	94,111	5,444	7,496
Burks Falls.....	1,840.0	9,395.0	180,373	124,014	9,071	—
Burlington.....	149,816.4	913,084.8	14,686,500	12,052,721	738,548	2,377
Cache Bay.....	783.6	4,191.1	76,816	55,324	3,863	—
Caledon.....	9,558.9	55,125.8	937,061	727,662	47,126	—
Caledonia.....	3,179.7	18,515.3	311,709	244,402	15,676	—
Cambridge-North Dumfries	123,063.2	696,467.9	12,063,882	9,193,378	606,367	17,001
Campbellford.....	4,267.5	17,909.2	418,339	236,401	21,039	—
Capreol.....	4,182.5	25,900.1	410,013	341,883	20,620	—
Cardinal.....	1,435.3	8,090.1	140,701	106,791	6,889	9,487
Carleton Place.....	8,122.3	46,582.0	796,232	614,882	40,043	—
Casselman.....	3,048.0	16,968.6	298,793	223,987	14,630	20,147
Cayuga.....	1,299.3	7,711.2	127,365	101,789	6,237	8,588
Chalk River.....	1,123.4	6,172.7	110,127	81,481	5,538	—
Chapleau Twp.....	4,835.9	28,260.8	474,067	373,043	13,946	16,971
Chatham.....	57,725.3	336,758.2	5,658,812	4,445,210	284,585	—
Chatsworth.....	653.2	3,575.8	64,031	47,202	3,135	4,318
Chesley.....	2,904.7	16,160.7	284,746	213,321	14,321	—
Chesterville.....	3,750.5	20,783.3	367,663	274,341	18,299	9,694
Clifford.....	881.4	5,016.7	86,407	66,222	4,231	5,826
Clinton.....	4,210.2	24,211.7	412,730	319,596	20,756	—
Cobden.....	1,438.8	8,185.8	141,047	108,054	7,093	—
Cobourg.....	24,957.8	145,686.8	2,446,610	1,923,067	123,042	—
Cochrane.....	8,865.3	53,204.6	869,065	702,302	1,152	—
Colborne.....	2,634.9	15,754.4	258,297	207,958	12,991	—
Coldwater.....	1,181.6	6,786.4	115,832	89,582	5,675	7,676
Collingwood.....	28,706.1	172,835.4	2,814,057	2,281,429	141,521	—
Comber.....	826.8	4,660.1	81,052	61,515	3,969	5,465
Coniston.....	2,382.8	14,312.6	233,585	188,928	11,747	—
Cookstown.....	1,172.5	6,553.6	114,940	86,509	5,628	7,750
Cottam.....	824.4	4,516.6	80,816	59,619	3,957	5,449
Creemore.....	1,594.6	9,160.1	156,319	120,913	7,654	10,540
Dashwood.....	698.8	3,775.1	68,503	49,831	3,354	4,619
Deep River.....	9,325.0	51,556.7	914,127	680,550	45,972	—
Delaware.....	528.5	2,850.0	51,809	37,620	2,537	3,493
Delhi.....	5,031.8	27,847.5	493,271	367,587	24,807	—

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1982

SPECIAL FACILITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
2,605	837,677	831,911	5,766	103.52	179.12	31.27
2,024	1,187,652	1,189,302	(1,650)	104.20	180.11	31.32
—	7,103,240	7,128,281	(25,041)	102.96	179.98	30.85
—	256,864	259,144	(2,280)	109.44	186.24	32.01
—	218,223	218,489	(266)	109.44	192.43	30.61
—	313,458	313,170	288	102.96	170.36	33.36
6,875	27,487,021	27,537,855	(50,834)	103.02	183.47	30.10
—	136,003	134,337	1,666	102.96	173.56	32.45
2,544	1,714,393	1,713,845	548	103.23	179.35	31.10
—	571,787	573,229	(1,442)	102.96	179.82	30.88
—	21,880,628	22,010,945	(130,317)	103.10	177.80	31.42
—	675,779	687,109	(11,330)	102.96	158.36	37.73
2,786	775,302	772,893	2,409	103.63	185.37	29.93
—	263,868	264,279	(411)	109.44	183.84	32.62
—	1,451,157	1,440,641	10,516	102.96	178.66	31.15
—	557,557	555,416	2,141	109.44	182.93	32.86
135	244,114	245,015	(901)	109.54	187.89	31.66
—	197,146	197,427	(281)	102.96	175.49	31.94
—	878,027	875,835	2,192	104.42	181.56	31.07
—	10,388,607	10,403,419	(14,812)	102.96	179.97	30.85
—	118,686	119,665	(979)	109.44	181.70	33.19
1,417	513,805	515,837	(2,032)	103.45	176.89	31.79
—	669,997	669,369	628	105.49	178.64	32.24
—	162,686	163,237	(551)	109.44	184.57	32.43
995	754,077	757,221	(3,144)	103.20	179.11	31.15
—	256,194	254,853	1,341	102.96	178.06	31.30
17,843	4,510,562	4,536,137	(25,575)	103.67	180.73	30.96
—	1,572,519	1,575,866	(3,347)	98.16	177.38	29.56
—	479,246	476,855	2,391	102.96	181.89	30.42
—	218,765	218,972	(207)	109.33	185.14	32.24
3,414	5,240,421	5,245,960	(5,539)	103.08	182.55	30.32
—	152,001	152,695	(694)	109.44	183.84	32.62
236	434,496	433,564	932	103.06	182.35	30.36
—	214,827	214,742	85	109.44	183.22	32.78
—	149,841	150,711	(870)	109.44	181.76	33.18
—	295,426	296,209	(783)	109.44	185.27	32.25
—	126,307	125,891	416	109.44	180.75	33.46
—	1,640,649	1,611,609	29,040	102.96	175.94	31.82
—	95,459	95,656	(197)	109.44	180.62	33.49
168	885,833	888,965	(3,132)	102.99	176.05	31.81

see notes on page 61

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 13.2 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Deseronto.....	3,006.8	18,624.7	294,760	245,846	14,550	13,911
Dorchester.....	1,182.9	6,918.8	115,963	91,328	5,678	7,819
Drayton.....	1,155.5	6,287.8	113,270	83,000	5,546	7,638
Dresden.....	4,140.0	22,635.9	405,842	298,794	20,410	—
Dryden.....	9,262.8	55,854.1	908,030	737,275	45,665	—
Dublin.....	576.7	2,863.4	56,537	37,797	2,768	3,812
Dundalk.....	2,519.4	14,398.2	246,980	190,058	12,421	—
Dundas.....	20,422.2	121,969.8	2,001,991	1,610,001	100,648	1,728
Dunnville.....	6,524.8	38,553.3	639,629	508,905	32,167	—
Durham.....	3,161.6	17,789.0	309,930	234,815	15,587	—
Dutton.....	924.8	5,156.4	90,661	68,066	4,439	6,113
East York.....	112,188.1	717,475.0	10,997,803	9,470,670	553,087	—
East Zorra-Tavistock.....	3,471.4	19,137.3	340,299	252,612	17,114	—
Eganville.....	1,406.5	7,270.3	137,879	95,969	6,934	—
Elmvale.....	1,899.6	11,117.5	186,221	146,751	9,118	12,556
Elmwood.....	329.6	1,832.2	32,308	24,185	1,582	2,179
Elora.....	3,276.3	19,303.5	321,180	254,808	15,754	20,232
Embrun.....	2,945.8	16,554.8	288,780	218,525	14,140	19,472
Erie Beach.....	181.8	938.0	17,825	12,382	873	1,202
Erieau.....	682.2	3,855.6	66,872	50,894	3,275	4,509
Erin.....	6,177.1	43,677.0	605,545	576,538	30,453	—
Espanola.....	7,589.9	45,210.5	744,037	596,779	37,419	—
Essex.....	6,826.0	39,090.6	669,151	515,997	33,652	—
Etobicoke.....	484,466.2	3,031,068.0	47,492,225	40,010,099	2,388,419	—
Exeter.....	5,964.8	35,345.6	584,728	466,563	29,406	—
Fenelon Falls.....	3,280.5	18,734.0	321,585	247,289	16,172	—
Fergus.....	14,739.6	85,915.5	1,444,918	1,134,086	72,666	—
Finch.....	571.1	3,123.8	55,984	41,234	2,741	3,775
Flamborough.....	3,388.2	20,336.1	332,141	268,437	16,643	3,093
Flesherton.....	1,030.5	5,723.3	101,016	75,549	4,946	6,812
Forest.....	4,237.6	25,063.7	415,414	330,841	20,888	126
Frankford.....	2,180.3	12,625.1	213,733	166,653	10,465	14,412
Georgina.....	3,834.6	22,772.2	375,907	300,593	18,905	—
Glencoe.....	2,531.5	13,733.9	248,162	181,289	12,193	14,584
Gloucester Twp.....	83,020.5	491,361.0	8,138,498	6,485,967	313,134	29,469
Goderich.....	14,994.5	89,588.6	1,469,911	1,182,571	73,923	—
Goulbourne.....	3,699.6	21,117.1	362,675	278,746	17,758	24,454
Grand Bend.....	1,735.5	9,672.3	170,126	127,674	8,330	11,472
Grand Valley.....	1,530.0	8,730.7	149,986	115,245	7,543	—
Granton.....	538.7	2,360.3	52,807	31,157	2,616	2,018

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1982

SPECIAL FACILITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
1,814	570,881	572,230	(1,349)	108.10	189.86	30.65
—	220,788	219,591	1,197	109.44	186.65	31.91
—	209,454	210,759	(1,305)	109.44	181.27	33.31
—	725,046	729,908	(4,862)	102.96	175.13	32.03
1,696	1,692,666	1,693,307	(641)	103.14	182.74	30.31
—	100,914	101,551	(637)	109.44	174.98	35.24
126	449,585	449,538	47	103.01	178.45	31.22
—	3,714,368	3,725,946	(11,578)	103.04	181.88	30.45
3,044	1,183,745	1,186,450	(2,705)	103.43	181.42	30.70
—	560,332	563,561	(3,229)	102.96	177.23	31.50
—	169,279	169,637	(358)	109.44	183.04	32.83
92,068	21,113,628	21,199,114	(85,486)	103.78	188.20	29.43
1,771	611,796	614,285	(2,489)	103.47	176.24	31.97
—	240,782	239,970	812	102.96	171.19	33.12
—	354,646	355,239	(593)	109.44	186.69	31.90
—	60,254	60,032	222	109.44	182.83	32.89
726	612,700	614,395	(1,695)	109.24	187.01	31.74
—	540,917	537,050	3,867	109.44	183.62	32.67
—	32,282	32,951	(669)	109.44	177.54	34.42
—	125,550	126,269	(719)	109.44	184.05	32.56
—	1,212,536	1,213,386	(850)	102.96	196.29	27.76
3,518	1,381,753	1,379,513	2,240	103.42	182.05	30.56
200	1,219,000	1,226,997	(7,997)	102.99	178.58	31.18
—	89,890,743	90,370,102	(479,359)	102.96	185.55	29.66
1,039	1,081,736	1,086,277	(4,541)	103.13	181.35	30.60
275	585,321	584,130	1,191	103.04	178.43	31.24
10,417	2,662,087	2,681,699	(19,612)	103.67	180.61	30.98
—	103,734	104,598	(864)	109.44	181.64	33.21
—	620,314	619,700	614	103.85	183.08	30.50
—	188,323	190,789	(2,466)	109.44	182.76	32.90
1,971	769,240	766,410	2,830	103.45	181.53	30.69
—	405,263	405,475	(212)	109.44	185.88	32.10
—	695,405	696,387	(982)	102.96	181.35	30.54
464	456,692	460,060	(3,368)	108.79	180.40	33.25
—	14,967,068	14,855,048	112,020	102.16	180.28	30.46
—	2,726,405	2,730,042	(3,637)	102.96	181.83	30.43
—	683,633	677,590	6,043	109.44	184.78	32.37
206	317,808	320,960	(3,152)	109.56	183.13	32.86
—	272,774	271,905	869	102.96	178.28	31.24
—	88,598	88,840	(242)	106.63	164.47	37.54

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 13.2 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Gravenhurst	6,008.1	34,580.8	588,971	456,468	29,620	—
Grimsby	6,982.5	40,815.1	684,493	538,759	34,322	5,155
Guelph	129,346.1	781,006.0	12,679,799	10,309,279	622,465	—
Hagersville	2,620.2	15,468.9	256,854	204,189	12,601	16,086
Halton Hills	45,502.4	273,404.8	4,460,599	3,608,945	224,182	7,369
Hamilton	783,731.8	5,304,540.3	76,829,234	70,019,933	3,661,031	—
Hanover	12,065.5	64,711.9	1,182,780	854,198	59,218	13,471
Harriston	2,970.0	18,334.0	291,149	242,010	14,642	—
Harrow	3,937.8	19,896.2	386,019	262,630	19,070	17,439
Hastings	1,502.8	9,018.9	147,318	119,049	7,213	9,934
Havelock	1,645.8	9,603.8	161,338	126,771	8,114	—
Hawkesbury	25,682.4	149,981.2	2,517,644	1,979,752	125,517	—
Hearst	14,414.7	80,186.4	1,413,074	1,058,462	71,065	—
Hensall	2,533.9	12,498.2	248,397	164,976	12,492	—
Holstein	245.9	1,220.7	24,103	16,113	1,180	1,625
Huntsville	6,685.0	40,343.3	655,334	532,533	32,957	—
Ingersoll	12,335.2	72,308.3	1,209,218	954,471	60,813	—
Iroquois	3,475.0	20,923.6	340,657	276,193	16,895	12,013
Jarvis	1,142.1	6,727.7	111,961	88,806	5,482	7,549
Kanata	28,160.0	168,006.1	2,760,520	2,217,682	109,092	—
Kapuskasing	8,448.0	49,788.5	828,157	657,208	41,648	—
Kemptville	4,522.9	26,171.9	443,378	345,470	22,298	—
Kenora	14,794.4	93,840.1	1,450,295	1,238,691	1,923	—
Killaloe Stn	695.3	3,873.6	68,162	51,133	3,427	—
Kincardine	10,682.4	61,091.9	1,047,200	806,413	52,665	—
Kingston	88,945.7	552,806.7	8,719,347	7,297,048	438,502	—
Kingsville	6,151.0	35,252.5	602,981	465,334	30,159	8,417
Kirkfield	337.8	1,808.4	33,111	23,871	1,621	2,233
Kitchener-Wilmot	227,786.3	1,398,358.7	22,329,888	18,458,335	149,261	31,619
L'Orignal	2,612.7	14,700.5	256,120	194,048	12,541	17,270
Lakefield	4,088.8	23,243.5	400,825	306,814	19,626	27,027
Lanark	1,210.4	6,175.6	118,653	81,519	5,810	8,001
Lancaster	1,002.4	5,837.2	98,265	77,051	4,812	6,626
Larder Lake Twp.	1,199.4	7,083.1	117,576	93,497	5,757	7,928
Latchford	491.8	2,848.0	48,211	37,594	2,425	—
Leamington	16,966.7	101,595.1	1,663,244	1,341,057	83,646	—
Lincoln	4,288.5	23,502.5	420,403	310,234	21,143	—
Lindsay	24,329.2	147,812.7	2,384,988	1,951,129	119,943	—
Listowel	10,074.7	56,777.1	987,625	749,459	49,669	—
London	337,507.7	2,058,809.5	33,085,876	27,176,287	1,663,913	—

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1982

SPECIAL FACILITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
1,180	1,076,239	1,071,925	4,314	103.16	179.13	31.12
843	1,263,572	1,269,845	(6,273)	103.80	180.96	30.96
—	23,611,543	23,677,239	(65,696)	102.84	182.55	30.23
1,928	491,658	494,079	(2,421)	109.71	187.64	31.78
—	8,301,095	8,324,156	(23,061)	103.12	182.43	30.36
—	150,510,198	152,331,963	(1,821,765)	102.70	192.04	28.37
60,181	2,169,848	2,135,790	34,058	109.04	179.84	33.53
1,341	549,142	552,597	(3,455)	103.41	184.90	29.95
268	685,426	692,022	(6,596)	107.37	174.06	34.45
—	283,514	283,398	116	109.44	188.66	31.44
—	296,223	294,973	1,250	102.96	179.99	30.84
673	4,623,586	4,569,181	54,405	102.94	180.03	30.83
—	2,542,601	2,519,526	23,075	102.96	176.39	31.71
603	426,468	427,417	(949)	103.20	168.31	34.12
—	43,021	43,396	(375)	109.44	174.97	35.24
—	1,220,824	1,228,649	(7,825)	102.96	182.62	30.26
—	2,224,502	2,259,184	(34,682)	102.96	180.34	30.76
—	645,758	643,307	2,451	106.35	185.83	30.86
—	213,798	214,687	(889)	109.44	187.20	31.78
—	5,087,294	5,027,388	59,906	101.90	180.66	30.28
—	1,527,013	1,514,105	12,908	102.96	180.75	30.67
683	811,829	805,748	6,081	103.11	179.49	31.02
—	2,690,909	2,681,755	9,154	98.16	181.89	28.68
—	122,722	122,337	385	102.96	176.50	31.68
4,306	1,910,584	1,921,716	(11,132)	103.36	178.85	31.27
—	16,454,897	16,386,155	68,742	102.96	185.00	29.77
7,159	1,114,050	1,115,789	(1,739)	105.47	181.12	31.60
—	60,836	59,559	1,277	109.44	180.12	33.64
—	40,969,103	41,011,177	(42,074)	98.82	179.86	29.30
—	479,979	477,626	2,353	109.44	183.71	32.65
—	754,292	748,259	6,033	109.44	184.48	32.45
—	213,983	211,691	2,292	109.44	176.79	34.65
—	186,754	186,645	109	109.44	186.31	31.99
1,036	225,794	224,228	1,566	110.30	188.26	31.88
—	88,230	87,267	963	102.96	179.40	30.98
—	3,087,947	3,101,240	(13,293)	102.96	182.00	30.39
665	752,445	750,769	1,676	103.12	175.46	32.02
—	4,456,060	4,455,979	81	102.96	183.16	30.15
987	1,787,740	1,791,913	(4,173)	103.06	177.45	31.49
—	61,926,076	62,197,315	(271,239)	102.96	183.48	30.08

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 13.2 MILLS PER k.W.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Lucan	2,135.5	12,330.0	209,343	162,756	10,250	14,116
Lucknow	1,704.0	9,372.5	167,042	123,718	8,179	11,263
Madoc.....	2,209.4	12,227.9	216,591	161,408	10,752	7,112
Magnetawan.....	322.1	1,756.3	31,575	23,184	1,588	—
Markdale.....	2,530.3	14,280.4	248,043	188,503	12,474	—
Markham.....	120,188.8	710,002.0	11,782,111	9,372,028	580,589	—
Marmora.....	1,750.8	10,484.7	171,629	138,398	8,523	5,519
Martintown.....	288.3	1,583.1	28,257	20,898	1,384	1,906
Massey.....	1,651.4	9,739.9	161,887	128,567	8,142	—
Maxville.....	1,260.5	7,226.4	123,564	95,388	6,050	8,332
McGarry Twp.	1,003.4	5,867.4	98,366	77,451	4,816	6,632
Meaford.....	6,967.1	40,168.5	682,988	530,226	34,348	—
Merlin.....	665.6	3,701.3	65,249	48,857	3,195	4,400
Merrickville.....	1,916.3	9,981.3	187,858	131,753	9,264	9,309
Midland.....	21,952.3	128,282.5	2,151,987	1,693,329	108,225	—
Mildmay.....	1,190.1	6,799.3	116,664	89,752	5,712	7,867
Millbrook.....	1,175.3	6,908.8	115,215	91,196	5,641	7,769
Milton.....	44,061.2	279,352.7	4,319,323	3,687,457	217,222	—
Milverton.....	2,073.4	11,095.2	203,253	146,458	9,952	13,705
Mississauga.....	528,809.4	3,394,763.0	51,839,183	44,810,873	2,607,030	—
Mitchell.....	5,374.8	28,261.6	526,895	373,054	25,870	31,936
Moorefield.....	727.5	3,717.0	71,318	49,066	3,492	4,809
Morrisburg.....	4,029.3	22,887.5	394,991	302,115	19,354	25,968
Mount Brydges.....	1,177.6	6,991.7	115,440	92,292	5,652	7,784
Mount Forest.....	5,429.0	30,675.7	532,208	404,921	26,765	—
Napanee.....	8,056.2	46,659.7	789,745	615,908	39,494	11,337
Nepean Twp.	111,029.4	676,046.0	10,884,214	8,923,807	365,435	5,137
Neustadt.....	552.1	2,967.3	54,125	39,170	2,650	3,649
Newboro.....	353.8	1,836.8	34,686	24,246	1,698	2,339
Newburgh.....	648.6	3,569.9	63,580	47,123	3,113	4,287
Newbury.....	480.1	2,573.6	47,064	33,972	2,304	3,173
Newcastle.....	23,232.6	135,837.3	2,277,490	1,793,052	114,348	9,552
Newmarket.....	35,886.4	216,295.0	3,517,942	2,855,095	176,791	6,594
Niagara Falls.....	83,650.0	521,536.4	8,200,205	6,884,280	412,242	7,741
Niagara-On-The-Lake.....	4,509.7	27,238.9	442,084	359,553	22,183	2,555
Nipigon Twp.....	2,853.4	16,744.4	279,716	221,026	13,747	16,277
North Bay.....	73,860.7	466,617.2	7,240,565	6,159,347	364,133	—
North York.....	764,345.3	4,708,692.9	74,928,770	62,154,746	3,322,951	—
Norwich.....	2,800.6	16,352.1	274,544	215,849	13,479	16,661
Norwood.....	1,624.8	9,592.8	159,279	126,625	7,799	10,740

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1982

SPECIAL FACILITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	Mills per kW.h
\$	\$	\$	\$	\$ per kW	\$ per kW	
—	396,465	399,849	(3,384)	109.44	185.65	32.15
—	310,202	311,938	(1,736)	109.44	182.04	33.10
—	395,863	394,021	1,842	106.12	179.17	32.37
—	56,347	56,070	277	102.96	174.94	32.08
—	449,020	449,455	(435)	102.96	177.46	31.44
—	21,734,728	21,619,093	115,635	102.86	180.84	30.61
1,104	325,173	323,734	1,439	106.68	185.73	31.01
—	52,445	52,099	346	109.44	181.94	33.13
—	298,596	299,117	(521)	102.96	180.81	30.66
—	233,334	231,117	2,217	109.44	185.12	32.29
—	187,265	185,938	1,327	109.44	186.62	31.92
7,022	1,254,584	1,266,940	(12,356)	103.97	180.07	31.23
—	121,701	122,978	(1,277)	109.44	182.84	32.88
—	338,184	334,083	4,101	107.72	176.47	33.88
213	3,953,754	3,963,888	(10,134)	102.97	180.11	30.82
—	219,995	220,096	(101)	109.44	184.86	32.36
—	219,821	219,662	159	109.44	187.03	31.82
—	8,224,002	8,231,371	(7,369)	102.96	186.65	29.44
1,909	375,277	378,349	(3,072)	110.36	181.00	33.82
—	99,257,086	99,514,431	(257,345)	102.96	187.70	29.24
1,801	959,556	964,548	(4,992)	109.12	178.53	33.95
—	128,685	125,159	3,526	109.44	176.88	34.62
477	742,905	743,219	(314)	109.40	184.38	32.46
—	221,168	222,032	(864)	109.44	187.81	31.63
—	963,894	968,268	(4,374)	102.96	177.54	31.42
9,223	1,465,707	1,466,931	(1,224)	105.48	181.94	31.41
—	20,178,593	20,089,500	89,093	101.37	181.74	29.85
—	99,594	99,696	(102)	109.44	180.38	33.56
—	62,969	63,163	(194)	109.44	177.96	34.28
—	118,103	117,752	351	109.44	182.09	33.08
—	86,513	86,650	(137)	109.44	180.20	33.62
3,960	4,198,402	4,225,214	(26,812)	103.53	180.71	30.91
—	6,556,422	6,560,142	(3,720)	103.14	182.70	30.31
—	15,504,468	15,565,979	(61,511)	103.05	185.35	29.73
2,378	828,753	834,813	(6,060)	104.04	183.77	30.43
—	530,766	528,977	1,789	108.55	186.01	31.70
—	13,764,045	13,759,084	4,961	102.96	186.35	29.50
—	140,406,467	140,708,346	(301,879)	102.38	183.70	29.82
2,107	522,640	524,932	(2,292)	109.54	186.62	31.96
—	304,443	304,450	(7)	109.44	187.37	31.74

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 13.2 MILLS PER k.w.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Oakville	163,405.4	1,109,084.8	16,018.633	14,639,919	805,567	1,080
Oil Springs	624.6	3,528.1	61,227	46,572	2,998	4,129
Omemece.....	1,196.5	7,019.9	117,296	92,664	5,743	7,909
Orangeville	17,610.3	108,564.6	1,726,338	1,433,053	86,818	—
Orillia	30,783.3	153,911.8	3,017,687	2,031,637	151,762	—
Oshawa	206,821.2	1,232,548.1	20,274,687	16,269,635	1,019,516	5,741
Ottawa	550,958.0	3,412,724.8	54,010,414	45,047,969	2,323,726	—
Owen Sound.....	33,703.1	205,833.4	3,303,913	2,717,002	166,156	—
Paisley	1,684.6	9,690.4	165,139	127,915	8,305	—
Palmerston.....	2,437.0	14,163.9	238,902	186,965	12,015	—
Paris	8,375.6	49,083.8	821,060	647,906	41,292	—
Parkhill	2,228.9	12,918.5	218,499	170,524	10,989	—
Parry Sound	10,458.4	59,336.0	1,025,234	783,237	51,560	—
Pelham	2,724.7	15,802.2	267,105	208,590	13,433	—
Pembroke	18,361.4	89,944.7	1,799,967	1,187,270	90,522	—
Penetanguishene	8,252.0	49,387.8	808,948	651,919	40,683	—
Perth	13,156.1	72,466.7	1,289,695	956,560	64,859	—
Peterborough.....	96,762.8	585,383.0	9,485,659	7,727,056	477,040	—
Petrolia	4,867.3	28,375.5	477,138	374,558	23,986	498
Pickering	49,880.1	309,264.1	4,889,744	4,082,286	245,908	—
Picton	6,513.1	38,505.0	638,481	508,267	32,110	—
Plantagenet.....	1,441.6	8,064.9	141,323	106,458	6,920	9,529
Point Edward.....	8,363.4	36,422.0	819,865	480,772	40,763	23,826
Port Burwell.....	582.7	3,375.3	57,125	44,555	2,797	3,852
Port Colbourne	23,704.8	144,749.9	2,323,780	1,910,699	116,816	2,460
Port Dover.....	3,915.9	24,636.7	383,875	325,206	19,305	—
Port Elgin	11,522.1	68,203.8	1,129,512	900,290	56,804	—
Port Hope	25,621.8	152,595.8	2,511,702	2,014,266	126,316	—
Port McNicoll.....	2,348.2	12,726.8	230,191	167,994	11,271	15,522
Port Rowan.....	684.1	3,993.8	67,064	52,719	3,284	4,522
Port Stanley.....	2,059.2	12,629.6	201,863	166,711	10,152	—
Prescott	7,130.7	39,162.4	699,022	516,945	35,154	—
Priceville	179.0	904.4	17,544	11,938	859	1,183
Rainy River.....	1,615.0	9,318.0	158,322	122,999	7,752	10,675
Red Rock	1,186.8	6,658.4	116,343	87,891	5,851	—
Renfrew	11,391.3	61,631.8	1,116,684	813,540	56,159	—
Richmond Hill	51,233.6	309,345.8	5,022,434	4,083,365	252,469	5,689
Ridgetown	3,755.8	21,200.7	368,182	279,849	18,516	—
Ripley	1,145.6	6,143.0	112,303	81,088	5,499	7,572
Rockland.....	5,267.0	30,700.2	516,324	405,243	25,282	34,815

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1982

SPECIAL FACILITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	31,465,199	31,629,774	(164,575)	102.97	192.56	28.37
—	114,926	114,610	316	109.44	184.01	32.57
—	223,612	224,009	(397)	109.44	186.88	31.85
15,810	3,262,019	3,261,312	707	103.86	185.23	30.05
—	5,201,086	5,267,838	(66,752)	102.96	168.96	33.79
—	37,569,579	37,759,659	(190,080)	102.99	181.65	30.48
—	101,382,109	100,709,341	672,768	102.25	184.01	29.71
—	6,187,071	6,222,245	(35,174)	102.96	183.58	30.06
—	301,359	301,669	(310)	102.96	178.89	31.10
—	437,882	436,968	914	102.96	179.68	30.92
—	1,510,258	1,505,646	4,612	102.96	180.32	30.77
288	400,300	400,932	(632)	103.09	179.60	30.99
764	1,860,795	1,854,286	6,509	103.03	177.92	31.36
473	489,601	490,551	(950)	103.13	179.69	30.98
—	3,077,759	3,061,717	16,042	102.96	167.62	34.22
5,202	1,506,752	1,507,307	(555)	103.59	182.59	30.51
—	2,311,114	2,304,439	6,675	102.96	175.67	31.89
—	17,689,755	17,690,552	(797)	102.96	182.82	30.22
802	876,982	882,433	(5,451)	103.23	180.18	30.91
—	9,217,938	9,234,393	(16,455)	102.96	184.80	29.81
383	1,179,241	1,177,814	1,427	103.02	181.06	30.63
—	264,230	262,124	2,106	109.44	183.29	32.76
—	1,365,226	1,359,493	5,733	105.75	163.24	37.48
134	108,463	108,920	(457)	109.67	186.13	32.13
—	4,353,755	4,335,239	18,516	103.06	183.67	30.08
4,182	732,568	734,628	(2,060)	104.03	187.08	29.73
18,515	2,105,121	2,118,433	(13,312)	104.57	182.70	30.87
7,639	4,659,923	4,699,491	(39,568)	103.26	181.87	30.54
1,455	426,433	428,799	(2,366)	110.06	181.60	33.51
—	127,589	128,568	(979)	109.44	186.50	31.95
3,397	382,123	382,929	(806)	104.61	185.57	30.26
1,461	1,252,582	1,245,819	6,763	103.16	175.66	31.98
—	31,524	31,808	(284)	109.44	176.14	34.85
477	300,225	294,033	6,192	109.73	185.89	32.22
724	210,809	210,185	624	103.57	177.63	31.66
—	1,986,383	1,978,767	7,616	102.96	174.38	32.23
—	9,363,957	9,387,532	(23,575)	103.07	182.77	30.27
—	666,547	668,616	(2,069)	102.96	177.47	31.44
—	206,462	208,687	(2,225)	109.44	180.22	33.61
—	981,664	970,337	11,327	109.44	186.38	31.98

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 13.2 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Rockwood	1,379.7	8,150.6	135,250	107,588	6,623	9,120
Rodney	1,072.5	6,071.3	105,140	80,141	5,148	7,089
Rosseau	373.6	1,978.7	36,624	26,120	1,842	—
Russell	1,689.1	9,374.6	165,580	123,746	8,108	11,165
Sandwich West Twp.	12,892.2	68,226.4	1,263,825	900,588	63,559	—
Sarnia	101,251.1	728,014.3	9,925,650	9,609,790	499,168	—
Scarborough	537,116.9	3,381,197.4	52,653,575	44,631,807	2,647,986	—
Schreiber Twp.	3,094.7	18,787.4	303,373	247,995	14,960	15,117
Seugog	6,197.3	35,958.1	607,523	474,648	30,553	—
Seaforth	2,981.3	16,667.0	292,261	220,006	14,698	—
Shelburne	3,936.2	23,199.4	385,869	306,233	19,406	—
Simcoe	22,993.9	138,981.9	2,254,089	1,834,561	113,360	—
Sioux Lookout	4,527.5	26,790.7	443,835	353,637	21,863	23,274
Smiths Falls	16,399.8	90,874.9	1,607,670	1,199,549	80,851	—
South Dumfries	1,454.9	8,665.5	142,624	114,385	7,050	6,249
South River	1,547.2	8,712.8	151,672	115,010	7,628	—
South-West Oxford	3,423.8	22,084.7	335,637	291,519	16,879	—
Southampton	5,250.2	30,948.3	514,677	408,518	25,884	—
Springfield	489.2	2,538.7	47,956	33,511	2,348	3,234
St. Catharines	232,976.7	1,375,832.7	22,838,711	18,160,992	965,847	—
St. Clair Beach	2,578.3	13,639.2	252,754	180,037	12,711	—
St. Mary's	6,516.3	38,395.4	638,788	506,819	32,125	—
St. Thomas	38,611.7	229,749.0	3,785,108	3,032,688	190,356	—
Stayer	2,966.4	17,334.7	290,793	228,818	14,625	—
Stirling	2,588.5	14,715.4	253,754	194,245	12,762	—
Stoney Creek	47,601.5	291,501.0	4,666,373	3,847,815	234,675	—
Stratford	45,727.6	263,790.4	4,482,680	3,482,035	225,437	—
Strathroy	11,214.7	63,541.7	1,099,375	838,750	55,289	—
Surgeon Falls	7,899.7	47,293.4	774,410	624,274	38,946	—
Sudbury	112,834.8	716,940.0	11,061,199	9,463,608	556,276	—
Sundridge	1,534.4	8,693.2	150,417	114,750	7,564	—
Tara	1,304.0	7,872.6	127,831	103,918	6,259	8,619
Tecumseh	6,989.0	39,908.5	685,132	526,794	34,456	—
Teeswater	1,829.4	10,843.4	179,334	143,134	8,836	9,310
Terrace Bay Twp.	3,981.6	24,101.3	390,313	318,138	19,630	—
Thamesville	1,382.1	7,135.2	135,485	94,186	6,634	9,136
Theford	1,053.9	6,214.5	103,314	82,031	5,059	6,966
Thessalon	2,276.2	13,520.3	223,137	178,469	11,222	—
Thornbury	2,654.2	15,758.8	260,193	208,017	13,085	—
Thorndale	424.3	2,251.6	41,591	29,722	2,037	2,805

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1982

SPECIAL FACILITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
\$	\$	\$	\$	\$ per kW	\$ per kW	Mills per kW.h
—	258,581	261,574	(2,993)	109.44	187.42	31.73
—	197,518	199,727	(2,209)	109.44	184.16	32.53
—	64,586	64,475	111	102.96	172.87	32.64
—	308,599	302,758	5,841	109.44	182.70	32.92
—	2,227,972	2,252,387	(24,415)	102.96	172.82	32.66
—	20,034,608	20,119,357	(84,749)	102.96	197.87	27.52
—	99,933,368	100,086,309	(152,941)	102.96	186.06	29.56
1,563	583,008	582,480	528	108.25	188.39	31.03
828	1,113,552	1,114,799	(1,247)	103.09	179.68	30.97
978	527,943	529,156	(1,213)	103.29	177.08	31.68
6,455	717,963	722,312	(4,349)	104.60	182.40	30.95
17,174	4,219,184	4,241,934	(22,750)	103.71	183.49	30.36
1,123	843,732	842,173	1,559	108.25	186.36	31.49
679	2,888,749	2,871,795	16,954	103.00	176.15	31.79
580	270,888	271,437	(549)	107.57	186.19	31.26
—	274,310	272,804	1,506	102.96	177.29	31.48
473	644,508	651,010	(6,502)	103.10	188.24	29.18
2,363	951,442	956,948	(5,506)	103.41	181.22	30.74
125	87,174	87,809	(635)	109.70	178.20	34.34
—	41,965,550	42,130,943	(165,393)	102.18	180.13	30.50
—	445,502	447,495	(1,993)	102.96	172.79	32.66
—	1,177,732	1,189,273	(11,541)	102.96	180.74	30.67
—	7,008,152	7,047,230	(39,078)	102.96	181.50	30.50
—	534,236	535,989	(1,753)	102.96	180.10	30.82
—	460,761	458,988	1,773	102.96	178.00	31.31
—	8,748,863	8,751,311	(2,448)	102.96	183.79	30.01
—	8,190,152	8,227,967	(37,815)	102.96	179.11	31.05
7,693	2,001,107	2,014,519	(13,412)	103.65	178.44	31.49
4,183	1,441,813	1,433,457	8,356	103.49	182.51	30.49
—	21,081,083	21,118,842	(37,759)	102.96	186.83	29.40
—	272,731	271,162	1,569	102.96	177.74	31.37
—	246,627	244,747	1,880	109.44	189.13	31.33
3,723	1,250,105	1,255,265	(5,160)	103.49	178.87	31.32
—	340,614	342,007	(1,393)	107.95	186.19	31.41
—	728,081	728,087	(6)	102.96	182.86	30.21
—	245,441	245,170	271	109.44	177.59	34.40
—	197,370	197,859	(489)	109.44	187.28	31.76
2,514	415,342	414,577	765	104.06	182.47	30.72
—	481,295	483,807	(2,512)	102.96	181.33	30.54
26	76,181	76,729	(548)	109.50	179.56	33.83

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 13.2 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Thornton	653.9	3,434.9	64,105	45,342	3,139	4,322
Thorold	18,746.8	123,469.6	1,837,748	1,629,799	92,422	—
Thunder Bay	171,073.3	1,082,031.4	16,770,311	14,282,814	843,392	—
Tilbury	6,685.6	35,335.4	655,393	466,427	32,926	1,741
Tillsonburg	19,499.6	104,116.2	1,911,544	1,374,334	95,945	9,577
Toronto	1,241,466.8	7,864,586.8	121,700,999	103,812,546	5,285,034	—
Tottenham	2,912.1	16,504.5	285,471	217,861	14,357	—
Trenton	32,250.3	201,266.8	3,161,501	2,656,722	158,994	—
Tweed	2,830.7	15,614.4	277,496	206,111	13,955	—
Uxbridge	4,915.1	26,936.8	481,828	355,566	24,231	—
Vankleek Hill	2,604.5	14,636.5	255,322	193,202	12,502	17,216
Vaughan	83,289.0	479,292.2	8,164,824	6,326,657	410,400	10,901
Victoria Harbour	1,432.0	8,130.4	140,379	107,323	6,874	9,466
Walkerton	9,395.4	53,303.3	921,031	703,604	46,319	—
Wallaceburg	26,268.6	150,745.5	2,575,108	1,989,841	129,504	—
Wardsville	473.3	2,785.6	46,401	36,770	2,272	3,129
Warkworth	866.6	4,968.2	84,948	65,582	4,160	5,728
Wasaga Beach	10,700.5	58,811.6	1,048,973	776,314	52,655	4,965
Waterford	2,573.7	14,771.4	252,303	194,984	12,387	15,352
Waterloo-Wellesley-Woolwich	117,679.4	709,543.6	11,536,108	9,365,977	185,756	855
Watford	2,125.3	11,198.1	208,344	147,816	10,448	1,503
Waubashene	999.8	5,668.3	98,008	74,822	4,814	5,861
Webbwood	561.2	3,189.5	55,014	42,101	2,767	—
Welland	61,327.7	348,907.9	6,011,958	4,605,586	300,727	—
Wellington	1,546.6	8,727.7	151,611	115,206	7,424	10,223
West Lincoln	1,489.3	8,063.0	146,000	106,432	7,149	9,844
West Lorne	2,248.0	12,106.4	220,367	159,806	11,082	—
Westminster Twp.	2,299.6	12,902.2	225,431	170,310	11,162	8,908
Westport	1,153.6	6,691.9	113,087	88,334	5,537	7,625
Wheatley	1,939.4	10,569.7	190,122	139,520	9,334	11,538
Whitby	48,187.1	298,223.7	4,723,778	3,936,553	237,562	—
Whitchurch-Stouffville	8,088.4	47,917.0	792,901	632,506	39,875	—
Wiarton	3,389.6	20,099.0	332,279	265,307	16,711	—
Williamsburg	438.2	2,252.5	42,959	29,733	2,103	2,897
Winchester	4,957.5	31,217.3	485,982	412,070	24,179	13,281
Windermere	401.6	1,939.6	39,372	25,604	1,980	—
Windsor	349,878.9	2,143,423.6	34,298,633	28,293,193	1,642,276	—
Wingham	8,099.3	46,836.8	793,970	618,247	39,930	—
Woodstock	45,588.8	262,007.4	4,469,073	3,458,499	224,753	—
Woodville	742.9	4,269.9	72,824	56,364	3,566	4,911

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1982

SPECIAL FACILITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
					\$ per kW	Mills per kW.h
\$ —	\$ 116,908	\$ 117,083	(175)	\$ per kW 109.44	\$ per kW 178.78	34.03
—	3,559,969	3,556,752	3,217	102.96	189.90	28.83
—	31,896,517	31,832,661	63,856	102.96	186.45	29.48
1,200	1,157,687	1,160,771	(3,084)	103.39	173.16	32.76
4,153	3,395,553	3,410,511	(14,958)	103.65	174.13	32.61
15,968	230,814,547	230,817,717	(3,170)	102.30	185.92	29.35
—	517,689	518,825	(1,136)	102.96	177.77	31.37
—	5,977,217	5,998,286	(21,069)	102.96	185.34	29.70
—	497,562	495,481	2,081	102.96	175.77	31.87
2,707	864,332	862,891	1,441	103.51	175.85	32.09
—	478,242	473,966	4,276	109.44	183.62	32.67
7,063	14,919,845	14,880,011	39,834	103.17	179.13	31.13
—	264,042	262,365	1,677	109.44	184.39	32.48
12,992	1,683,946	1,695,679	(11,733)	104.34	179.23	31.59
8,303	4,702,756	4,753,872	(51,116)	103.28	179.03	31.20
—	88,572	88,976	(404)	109.44	187.13	31.80
—	160,418	158,187	2,231	109.44	185.12	32.29
—	1,882,907	1,889,533	(6,626)	103.41	175.96	32.02
1,495	476,521	476,434	87	109.39	185.15	32.26
—	21,088,696	21,127,327	(38,631)	99.62	179.20	29.72
72	368,183	369,716	(1,533)	103.69	173.24	32.88
—	183,505	184,573	(1,068)	108.71	183.55	32.37
—	99,882	97,624	2,258	102.96	177.98	31.32
—	10,918,271	11,051,858	(133,587)	102.93	178.03	31.29
—	284,464	283,532	932	109.44	183.93	32.59
—	269,425	269,024	401	109.44	180.90	33.41
—	391,255	392,979	(1,724)	102.96	174.05	32.32
847	416,658	420,102	(3,444)	107.13	181.19	32.29
—	214,583	214,765	(182)	109.44	186.01	32.07
—	350,514	353,100	(2,586)	108.79	180.73	33.16
—	8,897,893	8,874,949	22,944	102.96	184.65	29.84
1,814	1,467,096	1,463,044	4,052	103.18	181.38	30.62
135	614,432	616,337	(1,905)	103.00	181.27	30.57
—	77,692	77,178	514	109.44	177.29	34.49
2,448	937,960	936,183	1,777	106.08	189.20	30.05
—	66,956	67,930	(974)	102.96	166.71	34.52
—	64,234,102	64,636,942	(402,840)	102.72	183.59	29.97
—	1,452,147	1,461,065	(8,918)	102.96	179.29	31.00
—	8,152,325	8,203,602	(51,277)	102.96	178.82	31.11
—	137,665	137,181	484	109.44	185.32	32.24

STATEMENT OF THE AMOUNTS CHARGED

for the Year Ended

MUNICIPALITY	PRIMARY POWER ENERGY SUPPLIED DURING YEAR (Principal Bases of Allocation)		COMMON DEMAND FUNCTIONS (Note 1)	ENERGY AT 13.2 MILLS PER kW.h (Note 4)	TRANSFORMATION AND METERING (Note 2)	
	Average of Monthly Peak Loads	Energy			Stage I	Stage II
	kW	kW.h '000	\$	\$	\$	\$
Wyoming	1,822.7	10,616.0	178,677	140,133	8,749	12,048
York	126,972.7	833,437.6	12,447,138	11,001,376	625,975	—
Zorra	3,424.4	20,072.2	335,693	264,953	16,552	16,811
Zurich	1,240.5	7,148.5	121,609	94,362	5,954	8,200
Total Municipal	10,834,336.8	67,021,063.9	1,062,090,044	884,678,077	49,413,243	1,581,866

FOR PRIMARY POWER TO MUNICIPALITIES

December 31, 1982

SPECIAL FACILITIES (Note 3)	TOTAL AMOUNT CHARGED FOR PRIMARY POWER	AMOUNTS BILLED	BALANCE (Refunded) or Charged	DEMAND CHARGE (Note 5)	TOTAL AMOUNT CHARGED FOR POWER	
					\$ per kW	Mills per kW.h
\$	\$	\$	\$	\$ per kW	\$ per kW	
140	339,747	342,336	(2,589)	109.52	186.40	32.00
—	24,074,489	24,134,578	(60,089)	102.96	189.60	28.89
—	634,009	634,332	(323)	107.77	185.15	31.59
—	230,125	231,887	(1,762)	109.44	185.51	32.19
497,091	1,998,260,321	2,002,540,217	(4,279,896)	102.78	184.44	29.82

**STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES
THROUGH DEBT RETIREMENT APPROPRIATIONS**

For the Year Ended December 31, 1982

Municipality	Balance at December 31, 1981	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1982
	\$	\$	\$	\$
Ailsa Craig	144,345.00	13,009.00	—	157,354.00
Ajax	2,650,154.00	344,327.00	221,409.00	3,215,890.00
Alexandria	794,830.00	79,154.00	—	873,984.00
Alfred	177,287.00	22,489.00	—	199,776.00
Alliston	779,437.00	75,250.00	—	854,687.00
Almonte	485,207.00	47,900.00	970.00	534,077.00
Alvinston	119,577.00	8,663.00	—	128,240.00
Amherstburg	1,223,084.00	140,424.00	223,027.00	1,586,535.00
Ancaster Twp.	562,414.00	46,819.00	—	609,233.00
Apple Hill	39,773.00	2,846.00	—	42,619.00
Arkona	90,257.00	5,696.00	—	95,953.00
Arnprior	1,452,377.00	145,417.00	—	1,597,794.00
Arthur	350,382.00	32,837.00	—	383,219.00
Athens	156,264.00	13,198.00	—	169,462.00
Atikokan Twp.	826,388.00	83,651.00	—	910,039.00
Aurora	1,988,091.00	231,655.00	—	2,219,746.00
Avonmore	32,318.00	2,937.00	—	35,255.00
Aylmer	1,181,463.00	97,690.00	—	1,279,153.00
Bancroft	378,611.00	43,831.00	—	422,442.00
Barrie	6,695,405.00	729,673.00	290,905.00	7,715,983.00
Barry's Bay	165,780.00	20,026.00	—	185,806.00
Bath	124,173.00	14,239.00	—	138,412.00
Beachburg	87,656.00	10,010.00	—	97,666.00
Beeton	204,165.00	17,615.00	—	221,780.00
Belle River	382,594.00	42,131.00	—	424,725.00
Belleville	6,889,916.00	668,690.00	—	7,558,606.00
Belmont	166,480.00	11,721.00	—	178,201.00
Blandford-Blenheim	360,921.00	26,346.00	—	387,267.00
Blenheim	620,739.00	57,184.00	—	677,923.00
Bloomfield	143,800.00	12,077.00	—	155,877.00
Blyth	221,482.00	19,258.00	—	240,740.00
Bobcaygeon	278,133.00	32,472.00	—	310,605.00
Bothwell	163,996.00	13,550.00	—	177,546.00
Bracebridge	326,517.00	45,904.00	—	372,421.00
Bradford	660,654.00	74,689.00	—	735,343.00
Braeside	302,906.00	32,525.00	—	335,431.00
Brampton	18,914,531.00	2,308,591.00	—	21,223,122.00
Brantford	14,911,055.00	1,089,553.00	—	16,000,608.00
Brantford Twp.	2,154,610.00	188,505.00	—	2,343,115.00
Brechin	57,482.00	4,468.00	—	61,950.00
Brighton	504,090.00	49,425.00	—	553,515.00
Brock	769,459.00	69,686.00	—	839,145.00
Brockville	4,781,848.00	417,103.00	—	5,198,951.00
Brussels	206,474.00	14,576.00	—	221,050.00
Burford	203,562.00	11,985.00	—	215,547.00

**STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES
THROUGH DEBT RETIREMENT APPROPRIATIONS**

For the Year Ended December 31, 1982

Municipality	Balance at December 31, 1981	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1982
	\$	\$	\$	\$
Burks Falls	189,390.00	19,445.00	—	208,835.00
Burlington	12,775,807.00	1,583,305.00	—	14,359,112.00
Cache Bay	83,867.00	8,281.00	—	92,148.00
Caledon	674,272.00	101,022.00	—	775,294.00
Caledonia	373,538.00	33,604.00	—	407,142.00
Cambridge-North Dumfries	15,903,155.00	1,300,569.00	—	17,203,724.00
Campbellford	364,934.00	45,100.00	—	410,034.00
Capreol	472,217.00	44,202.00	—	516,419.00
Cardinal	225,671.00	15,168.00	—	240,839.00
Carleton Place	1,166,660.00	85,839.00	—	1,252,499.00
Casselman	241,598.00	32,212.00	—	273,810.00
Cayuga	172,101.00	13,731.00	—	185,832.00
Chalk River	115,822.00	11,872.00	—	127,694.00
Chapleau Twp.	368,844.00	51,108.00	—	419,952.00
Chatham	7,413,756.00	610,059.00	20,751.00	8,044,566.00
Chatsworth	84,419.00	6,903.00	—	91,322.00
Chesley	439,401.00	30,698.00	—	470,099.00
Chesterville	429,943.00	39,637.00	—	469,580.00
Clifford	125,048.00	9,315.00	—	134,363.00
Clinton	658,590.00	44,495.00	—	703,085.00
Cobden	166,944.00	15,206.00	—	182,150.00
Cobourg	3,044,005.00	263,761.00	—	3,307,766.00
Cochrane	776,294.00	93,691.00	—	869,985.00
Colborne	302,116.00	27,846.00	—	329,962.00
Coldwater	188,552.00	12,488.00	—	201,040.00
Collingwood	2,942,551.00	303,375.00	—	3,245,926.00
Comber	135,109.00	8,738.00	—	143,847.00
Coniston	236,838.00	25,182.00	—	262,020.00
Cookstown	132,874.00	12,391.00	—	145,265.00
Cottam	93,066.00	8,713.00	—	101,779.00
Creemore	183,035.00	16,852.00	—	199,887.00
Dashwood	104,282.00	7,385.00	—	111,667.00
Deep River	848,369.00	98,549.00	—	946,918.00
Delaware	71,456.00	5,585.00	—	77,041.00
Delhi	643,699.00	53,178.00	—	696,877.00
Deseronto	347,443.00	31,777.00	—	379,220.00
Dorchester	138,308.00	12,502.00	—	150,810.00
Drayton	158,766.00	12,211.00	—	170,977.00
Dresden	567,970.00	43,753.00	—	611,723.00
Dryden	876,559.00	97,892.00	—	974,451.00
Dublin	76,886.00	6,095.00	—	82,981.00
Dundalk	259,152.00	26,626.00	—	285,778.00
Dundas	2,704,306.00	215,828.00	10,264.00	2,930,398.00
Dunnville	1,087,518.00	68,956.00	—	1,156,474.00
Durham	479,505.00	33,413.00	—	512,918.00

**STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES
THROUGH DEBT RETIREMENT APPROPRIATIONS**

For the Year Ended December 31, 1982

Municipality	Balance at December 31, 1981	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1982
	\$	\$	\$	\$
Dutton	161,369.00	9,774.00	—	171,143.00
East York	16,357,117.00	1,185,638.00	—	17,542,755.00
East Zorra-Tavistock	456,217.00	36,687.00	—	492,904.00
Eganville	147,776.00	14,864.00	—	162,640.00
Elmvale	232,805.00	20,076.00	—	252,881.00
Elmwood	59,910.00	3,483.00	—	63,393.00
Elora	410,892.00	34,625.00	—	445,517.00
Embrun	237,337.00	31,132.00	—	268,469.00
Erie Beach	25,828.00	1,922.00	—	27,750.00
Erieau	128,352.00	7,209.00	—	135,561.00
Erin	318,694.00	65,282.00	—	383,976.00
Espanola	655,112.00	80,212.00	—	735,324.00
Essex	727,777.00	72,139.00	—	799,916.00
Etobicoke	52,801,642.00	5,119,986.00	—	57,921,628.00
Exeter	760,114.00	63,038.00	—	823,152.00
Fenelon Falls	220,993.00	34,669.00	—	255,662.00
Fergus	1,663,185.00	155,772.00	—	1,818,957.00
Finch	85,562.00	6,035.00	—	91,597.00
Flamborough	450,996.00	35,807.00	—	486,803.00
Flesherton	136,036.00	10,890.00	—	146,926.00
Forest	549,878.00	44,784.00	—	594,662.00
Frankford	224,917.00	23,042.00	—	247,959.00
Georgina	453,416.00	40,525.00	—	493,941.00
Glencoe	291,735.00	26,754.00	—	318,489.00
Gloucester Twp.	5,696,573.00	877,386.00	—	6,573,959.00
Goderich	1,959,972.00	158,466.00	—	2,118,438.00
Goulbourne	293,920.00	39,099.00	—	333,019.00
Grand Bend	216,242.00	18,341.00	—	234,583.00
Grand Valley	186,132.00	16,170.00	—	202,302.00
Granton	66,509.00	5,693.00	—	72,202.00
Gravenhurst	793,046.00	63,495.00	—	856,541.00
Grimsbey	845,910.00	73,793.00	—	919,703.00
Guelph	14,274,439.00	1,366,969.00	—	15,641,408.00
Hagersville	608,251.00	27,691.00	—	635,942.00
Halton Hills	5,143,431.00	480,883.00	—	5,624,314.00
Hamilton	111,788,924.00	8,282,715.00	—	120,071,639.00
Hanover	1,511,163.00	127,512.00	394.00	1,639,069.00
Harriston	444,584.00	31,388.00	—	475,972.00
Harrow	487,526.00	41,615.00	—	529,141.00
Hastings	158,670.00	15,882.00	—	174,552.00
Havelock	200,299.00	17,393.00	—	217,692.00
Hawkesbury	1,934,780.00	271,419.00	—	2,206,199.00
Hearst	968,011.00	152,339.00	—	1,120,350.00
Hensall	308,411.00	26,779.00	3,588.00	338,778.00
Holstein	36,279.00	2,598.00	—	38,877.00

**STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES
THROUGH DEBT RETIREMENT APPROPRIATIONS**

For the Year Ended December 31, 1982

Municipality	Balance at December 31, 1981	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1982
	\$	\$	\$	\$
Huntsville.....	943,186.00	70,649.00	—	1,013,835.00
Ingersoll.....	1,911,289.00	130,362.00	—	2,041,651.00
Iroquois.....	398,165.00	36,725.00	—	434,890.00
Jarvis.....	168,331.00	12,070.00	—	180,401.00
Kanata.....	1,810,652.00	297,603.00	119,380.00	2,227,635.00
Kapuskasing.....	925,798.00	89,281.00	—	1,015,079.00
Kemptville.....	564,179.00	47,799.00	—	611,978.00
Kenora.....	1,137,870.00	156,352.00	—	1,294,222.00
Killaloe Stn.....	77,542.00	7,348.00	—	84,890.00
Kincardine.....	1,016,291.00	112,895.00	—	1,129,186.00
Kingston.....	11,122,622.00	940,005.00	—	12,062,627.00
Kingsville.....	793,533.00	65,005.00	—	858,538.00
Kirkfield.....	39,387.00	3,570.00	—	42,957.00
Kitchener-Wilmut.....	27,812,414.00	2,407,314.00	—	30,219,728.00
L'original.....	177,115.00	27,611.00	—	204,726.00
Lakefield.....	452,087.00	43,212.00	—	495,299.00
Lanark.....	132,838.00	12,792.00	—	145,630.00
Lancaster.....	103,787.00	10,594.00	—	114,381.00
Larder Lake Twp.....	165,682.00	12,676.00	—	178,358.00
Latchford.....	50,730.00	5,197.00	—	55,927.00
Leamington.....	2,118,713.00	179,309.00	—	2,298,022.00
Lincoln.....	512,143.00	45,322.00	—	557,465.00
Lindsay.....	3,118,194.00	257,118.00	—	3,375,312.00
Listowel.....	1,304,883.00	106,473.00	—	1,411,356.00
London.....	40,425,660.00	3,566,883.00	—	43,992,543.00
Lucan.....	243,029.00	22,569.00	—	265,598.00
Lucknow.....	278,042.00	18,008.00	—	296,050.00
Madoc.....	287,718.00	23,350.00	—	311,068.00
Magnetawan.....	28,634.00	3,404.00	—	32,038.00
Markdale.....	266,754.00	26,741.00	—	293,495.00
Markham.....	8,199,044.00	1,270,192.00	—	9,469,236.00
Marmora.....	216,385.00	18,503.00	—	234,888.00
Martintown.....	41,321.00	3,046.00	—	44,367.00
Massey.....	151,557.00	17,452.00	—	169,009.00
Maxville.....	171,421.00	13,321.00	—	184,742.00
McGarry Twp.....	148,414.00	10,605.00	—	159,019.00
Meaford.....	933,297.00	73,631.00	—	1,006,928.00
Merlin.....	119,122.00	7,034.00	—	126,156.00
Merrickville.....	144,695.00	20,252.00	—	164,947.00
Midland.....	3,015,516.00	231,999.00	—	3,247,515.00
Mildmay.....	137,050.00	12,577.00	—	149,627.00
Millbrook.....	128,930.00	12,421.00	—	141,351.00
Milton.....	3,097,726.00	465,652.00	—	3,563,378.00
Milverton.....	352,458.00	21,912.00	—	374,370.00
Mississauga.....	40,116,233.00	5,588,617.00	—	45,704,850.00

**STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES
THROUGH DEBT RETIREMENT APPROPRIATIONS**

For the Year Ended December 31, 1982

Municipality	Balance at December 31, 1981	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1982
	\$	\$	\$	\$
Mitchell.....	689,122.00	56,803.00	—	745,925.00
Moorefield.....	84,612.00	7,689.00	—	92,301.00
Morrisburg.....	399,854.00	42,583.00	—	442,437.00
Mount Brydges.....	140,763.00	12,445.00	—	153,208.00
Mount Forest.....	672,702.00	57,376.00	—	730,078.00
Napanee.....	1,074,217.00	85,140.00	—	1,159,357.00
Nepean Twp.....	8,827,027.00	1,173,393.00	—	10,000,420.00
Neustadt.....	89,894.00	5,835.00	—	95,729.00
Newboro.....	36,965.00	3,739.00	—	40,704.00
Newburgh.....	70,591.00	6,854.00	—	77,445.00
Newbury.....	60,883.00	5,074.00	—	65,957.00
Newcastle.....	2,769,858.00	245,529.00	—	3,015,387.00
Newmarket.....	3,158,816.00	379,258.00	—	3,538,074.00
Niagara Falls.....	11,051,473.00	884,038.00	—	11,935,511.00
Niagara-On-The-Lake.....	640,027.00	47,660.00	—	687,687.00
Nipigon Twp.....	423,904.00	30,155.00	—	454,059.00
North Bay.....	7,923,771.00	780,582.00	—	8,704,353.00
North York.....	71,215,293.00	8,077,832.00	—	79,293,125.00
Norwich.....	484,875.00	29,598.00	—	514,473.00
Norwood.....	191,869.00	17,171.00	—	209,040.00
Oakville.....	15,553,877.00	1,726,918.00	—	17,280,795.00
Oil Springs.....	129,650.00	6,601.00	—	136,251.00
Omeme.....	125,970.00	12,645.00	—	138,615.00
Orangeville.....	1,612,602.00	186,111.00	—	1,798,713.00
Orillia.....	2,742,452.00	325,327.00	—	3,067,779.00
Oshawa.....	22,929,980.00	2,185,749.00	—	25,115,729.00
Ottawa.....	55,626,122.00	5,822,691.00	—	61,448,813.00
Owen Sound.....	4,347,936.00	356,184.00	—	4,704,120.00
Paisley.....	197,298.00	17,803.00	—	215,101.00
Palmerston.....	419,990.00	25,755.00	—	445,745.00
Paris.....	1,299,388.00	88,516.00	—	1,387,904.00
Parkhill.....	299,368.00	23,556.00	—	322,924.00
Parry Sound.....	779,042.00	110,527.00	244,069.00	1,133,638.00
Pelham.....	314,804.00	28,796.00	—	343,600.00
Pembroke.....	1,234,233.00	194,049.00	—	1,428,282.00
Penetanguishene.....	983,185.00	87,210.00	—	1,070,395.00
Perth.....	1,446,756.00	139,038.00	—	1,585,794.00
Peterborough.....	12,199,580.00	1,022,619.00	—	13,222,199.00
Petrolia.....	824,559.00	51,439.00	—	875,998.00
Pickering.....	3,309,780.00	527,148.00	(221,409.00)	3,615,519.00
Picton.....	1,060,841.00	68,833.00	—	1,129,674.00
Plantagenet.....	131,652.00	15,236.00	—	146,888.00
Point Edward.....	1,320,961.00	88,387.00	—	1,409,348.00
Port Burwell.....	77,137.00	6,158.00	—	83,295.00
Port Colbourne.....	2,962,816.00	250,519.00	—	3,213,335.00

**STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES
THROUGH DEBT RETIREMENT APPROPRIATIONS**

For the Year Ended December 31, 1982

Municipality	Balance at December 31, 1981	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1982
	\$	\$	\$	\$
Port Dover.....	549,387.00	41,384.00	—	590,771.00
Port Elgin.....	913,154.00	121,769.00	—	1,034,923.00
Port Hope.....	2,615,644.00	270,779.00	—	2,886,423.00
Port McNicoll.....	288,116.00	24,816.00	—	312,932.00
Port Rowan.....	106,377.00	7,230.00	—	113,607.00
Port Stanley.....	389,815.00	21,762.00	—	411,577.00
Prescott.....	1,022,151.00	75,359.00	—	1,097,510.00
Priceville.....	19,686.00	1,891.00	—	21,577.00
Rainy River.....	153,138.00	17,068.00	—	170,206.00
Red Rock.....	178,441.00	12,543.00	—	190,984.00
Renfrew.....	1,104,314.00	120,386.00	—	1,224,700.00
Richmond Hill.....	4,031,887.00	541,453.00	(41,826.00)	4,531,514.00
Ridgetown.....	546,908.00	39,693.00	—	586,601.00
Ripley.....	143,263.00	12,107.00	—	155,370.00
Rockland.....	405,680.00	55,663.00	—	461,343.00
Rockwood.....	156,813.00	14,581.00	—	171,394.00
Rodney.....	168,726.00	11,335.00	—	180,061.00
Rosseau.....	51,740.00	3,948.00	—	55,688.00
Russell.....	134,876.00	17,851.00	—	152,727.00
Sandwich West Twp.....	1,140,297.00	136,249.00	—	1,276,546.00
Sarnia.....	15,643,850.00	1,070,053.00	—	16,713,903.00
Scarborough.....	48,484,745.00	5,676,414.00	—	54,161,159.00
Schreiber Twp.....	318,221.00	32,706.00	—	350,927.00
Scugog.....	586,613.00	65,495.00	—	652,108.00
Seaforth.....	520,668.00	31,508.00	—	552,176.00
Shelburne.....	427,733.00	41,599.00	—	469,332.00
Simcoe.....	2,722,407.00	243,006.00	—	2,965,413.00
Sioux Lookout.....	511,849.00	47,848.00	—	559,697.00
Smiths Falls.....	2,216,081.00	173,318.00	—	2,389,399.00
South Dumfries.....	182,824.00	15,376.00	—	198,200.00
South River.....	128,426.00	16,351.00	—	144,777.00
South-West Oxford.....	608,701.00	36,184.00	—	644,885.00
Southampton.....	553,702.00	55,486.00	—	609,188.00
Springfield.....	82,149.00	5,170.00	—	87,319.00
St. Catharines.....	27,378,434.00	2,462,169.00	—	29,840,603.00
St. Clair Beach.....	244,312.00	27,249.00	—	271,561.00
St. Mary's.....	1,490,790.00	68,866.00	—	1,559,656.00
St. Thomas.....	5,740,182.00	408,060.00	—	6,148,242.00
Stayner.....	354,696.00	31,349.00	—	386,045.00
Stirling.....	286,036.00	27,356.00	—	313,392.00
Stoney Creek.....	4,290,694.00	503,067.00	378,335.00	5,172,096.00
Stratford.....	6,607,947.00	483,263.00	—	7,091,210.00
Strathroy.....	1,410,380.00	118,520.00	18,126.00	1,547,026.00
Sturgeon Falls.....	758,520.00	83,487.00	—	842,007.00
Sudbury.....	12,542,406.00	1,192,473.00	76,628.00	13,811,507.00

**STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES
THROUGH DEBT RETIREMENT APPROPRIATIONS**

For the Year Ended December 31, 1982

Municipality	Balance at December 31, 1981	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1982
	\$	\$	\$	\$
Sundridge	142,272.00	16,216.00	—	158,488.00
Tara	169,362.00	13,781.00	—	183,143.00
Tecumseh	668,123.00	73,862.00	—	741,985.00
Teeswater	244,665.00	19,333.00	—	263,998.00
Terrace Bay Twp.	384,208.00	42,078.00	—	426,286.00
Thamesville	235,944.00	14,606.00	—	250,550.00
Theford	149,151.00	11,138.00	—	160,289.00
Thessalon	204,128.00	24,056.00	—	228,184.00
Thornbury	250,481.00	28,051.00	—	278,532.00
Thorndale	77,472.00	4,484.00	—	81,956.00
Thornton	60,639.00	6,911.00	—	67,550.00
Thorold	3,011,254.00	198,122.00	—	3,209,376.00
Thunder Bay	32,950,238.00	1,807,954.00	—	34,758,192.00
Tilbury	795,263.00	70,656.00	—	865,919.00
Tillsonburg	1,982,742.00	206,077.00	—	2,188,819.00
Toronto	203,629,373.00	13,120,197.00	—	216,749,570.00
Tottenham	251,374.00	30,776.00	1,033.00	283,183.00
Trenton	4,009,774.00	340,831.00	—	4,350,605.00
Tweed	367,546.00	29,916.00	—	397,462.00
Uxbridge	599,248.00	51,944.00	—	651,192.00
Vankleek Hill	208,045.00	27,525.00	—	235,570.00
Vaughan	5,768,724.00	880,224.00	36,314.00	6,685,262.00
Victoria Harbour	159,154.00	15,134.00	—	174,288.00
Walkerton	1,053,658.00	99,293.00	—	1,152,951.00
Wallaceburg	3,678,168.00	277,614.00	—	3,955,782.00
Wardsville	65,042.00	5,002.00	—	70,044.00
Warkworth	98,726.00	9,158.00	—	107,884.00
Wasaga Beach	1,117,838.00	113,086.00	—	1,230,924.00
Waterford	412,298.00	27,200.00	—	439,498.00
Waterloo-Wellesley-Woolwich	11,671,472.00	1,243,671.00	—	12,915,143.00
Watford	359,020.00	22,461.00	—	381,481.00
Waubushene	114,012.00	10,566.00	—	124,578.00
Webbwood	51,353.00	5,931.00	—	57,284.00
Welland	7,907,488.00	648,130.00	(15,496.00)	8,540,122.00
Wellington	206,544.00	16,345.00	—	222,889.00
West Lincoln	160,624.00	15,740.00	—	176,364.00
West Lorne	336,461.00	23,757.00	—	360,218.00
Westminster Twp.	289,667.00	24,303.00	—	313,970.00
Westport	135,472.00	12,192.00	—	147,664.00
Wheatley	272,794.00	20,496.00	—	293,290.00
Whitby	4,588,408.00	509,255.00	—	5,097,663.00
Whitchurch-Stouffville	777,717.00	85,480.00	—	863,197.00
Warton	428,761.00	35,822.00	—	464,583.00
Williamsburg	74,418.00	4,631.00	—	79,049.00
Winchester	503,582.00	52,392.00	—	555,974.00

**STATEMENT OF EQUITIES ACCUMULATED BY MUNICIPALITIES
THROUGH DEBT RETIREMENT APPROPRIATIONS**

For the Year Ended December 31, 1982

Municipality	Balance at December 31, 1981	Additions in the Year through Debt Retirement Appropriations	Transfers and Adjustments	Balance at December 31, 1982
	\$	\$	\$	\$
Windermere	52,441.00	4,245.00	—	56,686.00
Windsor	43,655,948.00	3,697,626.00	—	47,353,574.00
Wingham	896,069.00	85,595.00	—	981,664.00
Woodstock	6,537,999.00	481,797.00	—	7,019,796.00
Woodville	89,888.00	7,851.00	—	97,739.00
Wyoming	188,063.00	19,263.00	—	207,326.00
York	19,517,485.00	1,341,886.00	—	20,859,371.00
Zorra	415,166.00	36,190.00	—	451,356.00
Zurich	163,462.00	13,110.00	—	176,572.00
Total Municipalities	1,265,704,990.00	114,500,544.00	1,366,462.00	1,381,571,996.00

APPENDIX III—POWER DISTRICT

RETAIL AND DIRECT CUSTOMERS

Ontario Hydro provides service to retail and direct customers through the Power District operation to customers not served by municipalities or private power companies. This operation is viewed as comparable in scope with that of a municipal utility. Service to retail customers, including residential, farm, and general customers, is administered through 54 Area Offices and service to direct customers through the Customer Service Division at head office. The various classes of service are described below.

RETAIL CUSTOMERS

Residential Service

Residential service is provided to establishments used primarily for living accommodation. It embraces two kinds of service—continuous-occupancy service and intermittent-occupancy service.

Residential continuous-occupancy service is provided to dwellings considered to be customers' permanent residences. There are two classes of continuous-occupancy service for rate purposes—class R1 for service in designated zones of high customer concentration where there are at least 100 customers of any class in a group with a density of not less than 15 customers per kilometre of line and class R2 covering service elsewhere.

Residential intermittent-occupancy service is provided to any self-contained residential establishment which is not regarded as the customer's permanent residence and is occupied intermittently throughout the year or part of it. As with continuous-occupancy service, there are two classes of intermittent-occupancy service for rate purposes designated R3 and R4 for zones of high and normal customer concentrations respectively.

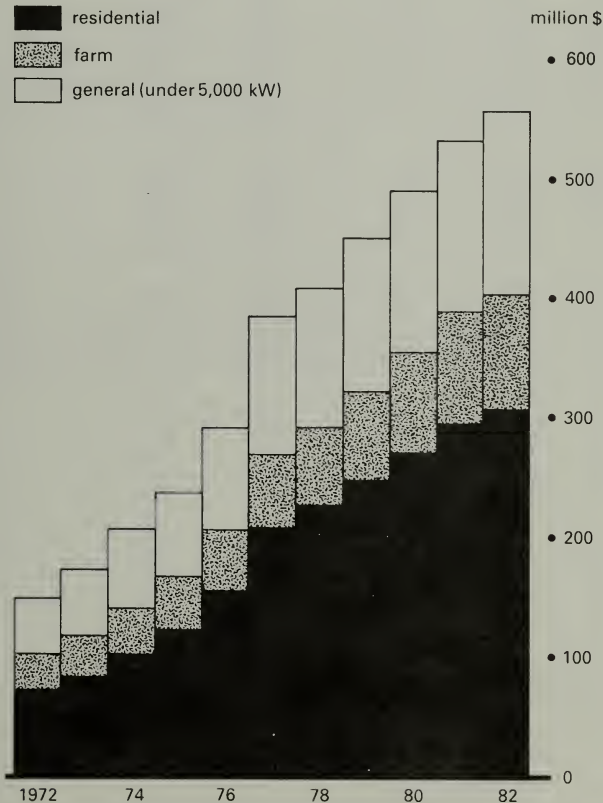
Farm Service

The farm class includes single-phase or three-phase electrical service to the farm residence and to all buildings and equipment used in the production and processing of farm products. In other words, for purposes of classification, a farm is a residence and a business. The business, which is agricultural production on a continuing basis, must be carried on at such a level as to ensure that the farm is a viable economic unit.

The term "agricultural production", as used here, includes the work of cultivating soil, producing crops and raising livestock, as well as operations in nurseries, fur farms, hatcheries and egg production. Properties devoted solely to reforestation projects or the raising of Christmas trees, or having extensive acreage but not engaged in agricultural production are classified according to their use, but not as farms.

Service may be supplied under one farm service to all separate dwellings located on the property and occupied by persons engaged in its operation. Additional dwellings occupied by persons otherwise engaged are regarded as residential.

Retail revenue



General Service

The general class includes services to all community business, processing or manufacturing establishments, excluding those that fall within the farm class. Customers may receive either single-phase or three-phase electrical service at secondary, rural primary, or sub-transmission voltage.

DIRECT CUSTOMERS

These customers each have a demand exceeding 5000 kW and are served directly under individual contracts with Ontario Hydro. Most are located outside the service areas of municipal utilities. Where Ontario Hydro provides service to a direct customer located within the distribution area of a municipal utility, this is done only with the agreement of the utility. At the end of 1982, Ontario Hydro provided primary power to 106 direct customers.

**PRIMARY LINE, NUMBER OF RETAIL CUSTOMERS
as at December 31, 1982**

AREAS BY REGIONS	Primary Line km	NUMBER OF CUSTOMERS				
		Residential		Farm	General	Total
		Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal			
Niagara Region:						
Beamsville	1,368	13,390	785	2,939	1,446	18,560
Cayuga	1,645	5,782	2,242	2,907	895	11,826
Dundas	1,029	11,586	213	1,865	1,163	14,827
Guelph	1,562	5,815	673	2,573	842	9,903
Listowel	1,294	2,232	447	3,152	526	6,357
Simcoe	1,462	6,978	1,585	3,910	955	13,428
TOTAL	8,360	45,783	5,945	17,346	5,827	74,901
Central Region:						
Bomanville	1,098	6,746	1,144	1,398	690	9,978
Cobourg	1,189	5,148	1,436	1,506	681	8,771
Fenelon Falls	2,038	8,415	8,022	2,327	1,129	19,893
Newmarket	1,658	17,720	2,364	2,791	2,034	24,909
Peterborough	2,452	9,940	6,764	2,388	1,384	20,476
TOTAL	8,435	47,969	19,730	10,410	5,918	84,027
Western Region:						
Beachville	2,412	7,271	115	5,177	1,256	13,819
Clinton	2,448	5,873	2,463	5,559	1,192	15,087
East Elgin	1,388	6,498	138	3,429	1,309	11,374
Essex	1,860	14,232	2,096	4,829	1,767	22,924
Kent	2,898	7,958	1,317	6,455	1,730	17,460
Lambton	1,946	12,677	1,981	3,869	1,855	20,382
Strathroy	2,617	6,579	56	5,237	1,251	13,123
TOTAL	15,569	61,088	8,166	34,555	10,360	114,169
Eastern Region:						
Arnprior	1,089	6,071	1,858	1,104	778	9,811
Bancroft	1,538	3,560	7,060	249	497	11,366
Brockville	1,637	7,712	2,472	1,938	1,052	13,174
Cobden	2,531	12,172	3,807	1,942	1,615	19,536
Frankford	1,708	11,114	2,053	2,400	1,225	16,792
Kingston	2,212	17,820	3,959	1,974	2,234	25,987
Perth	2,981	7,820	6,163	2,581	1,207	17,771
Picton	1,349	6,825	1,883	2,188	854	11,750
Tweed	2,043	4,838	5,953	1,272	901	12,964
Vankleek Hill	2,075	8,953	1,501	3,470	1,305	15,229
Winchester	2,851	17,460	529	4,828	1,943	24,760
TOTAL	22,014	104,345	37,238	23,946	13,611	179,140

**PRIMARY LINE, NUMBER OF RETAIL CUSTOMERS
as at December 31, 1982**

AREAS BY REGIONS	Primary Line km	NUMBER OF CUSTOMERS				
		Residential		Farm	General	Total
		Continuous Occupancy or All-Year	Intermittent Occupancy or Seasonal			
Georgian Bay Region:						
Alliston	1,499	5,099	566	2,176	573	8,414
Barrie	1,823	13,038	5,442	2,419	1,576	22,475
Bracebridge	1,789	5,439	12,882	134	1,122	19,577
Huntsville	1,642	5,035	7,041	190	1,106	13,372
Minden	1,359	3,566	9,755	199	817	14,337
Orangeville	1,856	8,489	658	2,418	953	12,518
Orillia	1,210	6,639	5,907	1,009	1,070	14,625
Owen Sound	2,901	8,276	9,456	3,836	1,522	23,090
Parry Sound	1,624	3,346	7,908	98	803	12,155
Penetanguishene	1,144	4,886	9,668	590	846	15,990
Walkerton	3,082	6,376	3,013	6,421	1,222	17,032
TOTAL	19,929	70,189	72,296	19,490	11,610	173,585
Northeastern Region:						
Algoma	942	9,686	991	125	1,280	12,082
Kapuskasing	700	5,168	704	44	714	6,630
Kirkland Lake	370	6,017	613	6	967	7,603
Manitoulin	1,167	3,221	1,997	526	847	6,591
Matheson	935	2,401	668	288	422	3,779
New Liskeard	1,369	7,120	734	961	1,481	10,296
North Bay	1,613	6,851	2,658	253	1,072	10,834
Sudbury	1,247	16,496	1,613	122	1,570	19,801
Timmins	709	16,307	482	50	2,380	19,219
Warren	1,112	4,019	2,356	434	632	7,441
TOTAL	10,164	77,286	12,816	2,809	11,365	104,276
Northwestern Region:						
Dryden	1,127	5,735	771	79	1,359	7,944
Fort Frances	1,202	2,151	828	669	628	4,276
Kenora	846	2,453	3,046	26	650	6,175
Thunder Bay	2,177	9,909	2,905	186	1,927	14,927
TOTAL	5,352	20,248	7,550	960	4,564	33,322
TOTAL RETAIL	89,823	426,908	163,741	109,516	63,255	763,420

**POWER DISTRICT
ELECTRICITY SALES, REVENUE, AND CUSTOMERS**

Class of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	\$		kW.h	¢
Residential	1972	3,257,764,400	55,764,529	330,019	836	1.71
Continuous	1973	3,649,132,400	66,409,901	358,542	883	1.82
Occupancy	1974	4,242,469,500	83,724,448	380,431	957	1.97
	1975	4,587,135,500	101,039,053	404,009	975	2.20
	1976	5,423,760,600	131,427,282	426,437	1,089	2.42
	1977	5,808,048,700	179,158,470	452,265	1,102	3.08
	1978	5,904,562,900	196,936,328	445,527	1,126*	3.34
	1979	5,892,631,400	212,747,044	434,440	1,132*	3.61
	1980	5,888,096,900	236,879,454	429,957	1,135*	4.02
	1981	5,808,757,400	257,530,560**	422,262	1,136*	4.44
	1982	5,981,830,600	289,943,576***	426,908	1,174	4.85
Residential	1972	289,627,100	10,245,934	147,600	165	3.54
Intermittent	1973	320,235,700	11,811,664	153,392	177	3.69
Occupancy	1974	368,091,500	12,869,493	155,740	198	3.50
	1975	401,813,700	15,947,325	158,718	213	3.97
	1976	442,179,300	18,457,651	157,976	233	4.17
	1977	442,048,500	24,236,873	159,147	232	5.48
	1978	431,715,700	25,903,387	160,139	225*	6.00
	1979	453,115,800	29,259,090	160,495	231*	6.46
	1980	449,596,600	32,205,995	161,355	232*	7.16
	1981	487,495,900	36,932,597	163,046	250*	7.58
	1982	508,166,800	41,015,076	163,741	259	8.07
Farm	1972	1,708,195,100	30,400,812	125,356	1,131	1.78
	1973	1,789,115,400	33,487,121	124,312	1,194	1.87
	1974	1,896,050,300	38,980,395	123,542	1,275	2.06
	1975	1,958,186,300	43,902,833	122,554	1,326	2.24
	1976	2,064,034,800	50,723,625	120,911	1,413	2.46
	1977	2,097,367,400	63,345,233	118,050	1,463	3.02
	1978	2,105,581,500	67,661,810	115,019	1,523*	3.21
	1979	2,197,378,300	75,197,986	112,786	1,602*	3.42
	1980	2,247,550,700	83,959,051	111,462	1,665*	3.74
	1981	2,298,139,200	94,466,190**	110,245	1,728*	4.11
	1982	2,322,291,800	104,503,701***	109,516	1,761	4.50
General	1972	3,772,699,200	46,591,949	55,590	5,784	1.23
Under 5,000 kW	1973	4,077,143,700	55,858,262	58,721	5,945	1.37
	1974	4,186,079,400	65,115,067	60,560	5,849	1.56
	1975	4,053,334,600	72,390,738	62,328	5,497	1.79
	1976	4,452,763,600	87,713,160	63,632	5,892	1.97
	1977	4,616,130,800	114,617,731	65,700	5,949	2.48
	1978	4,428,738,500	117,593,402	65,020	5,738*	2.66
	1979	4,407,296,200	125,603,473	63,216	5,668*	2.85
	1980	4,281,368,600	135,648,385	63,343	5,559*	3.17
	1981	4,125,066,000	143,739,130	62,742	5,453*	3.48
	1982	3,989,649,900	153,564,352	63,255	5,277	3.85

* The monthly use per customer has been adjusted to reflect the transfer of customers to restructured municipal utilities.

** Gross revenue prior to application of 1981 Ontario Government Assistance.

*** Gross revenue prior to application of Rural Rate Assistance.

**POWER DISTRICT
ELECTRICITY SALES, REVENUE, AND CUSTOMERS**

Class of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	\$		kW.h	¢
General	1972	13,538,850,802	94,366,011	92	12,263,452	.70
Over 5,000 kW	1973	14,074,713,154	108,640,954	88	13,032,142	.77
(Directs)	1974	14,829,333,524	125,486,334	92	13,730,864	.85
	1975	12,587,707,832	125,701,038	100	10,926,830	1.00
	1976	14,070,761,535	170,666,087	102	11,609,539	1.21
	1977	15,187,209,992	244,981,084	106	12,169,239	1.61
	1978	14,774,977,578	245,208,059	101	11,896,117	1.66
	1979	15,756,928,631	284,522,703	104	12,810,511	1.81
	1980	16,431,878,561	341,177,817	104	13,166,569	2.08
	1981	17,077,003,922	390,460,618	107****	13,816,337	2.29
	1982	15,118,572,381	394,746,692	106	11,829,869	2.61
Street Lighting	1972	40,267,000	563,720		1.40	
	1973	44,749,000	626,568		1.40	
	1974	43,406,400	678,389		1.56	
	1975	48,902,200	824,536		1.69	
	1976	52,870,300	959,593		1.81	
	1977	57,534,400	1,329,050		2.31	
	1978	56,075,700	1,408,620		2.51	
	1979	60,358,600	1,553,632		2.57	
	1980	69,072,300	1,918,836		2.78	
	1981	64,038,500	1,975,497		3.08	
	1982	65,461,400	2,210,561		3.38	

**** Customers for 1981 should have read 107 in the previous yearbook.

SUPPLEMENT

Municipal Electric Service

The 324 municipal electric utilities, collectively, are the major distributors of power to the ultimate retail customers. Some appreciation of their combined operations and growth can be gained from the following statistics:

	1982	1981	Increase %
Plant & Facilities (at cost)			
(Millions of dollars)	2,234.6	2,033.2	9.9
Customers (000's)	2,240.5	2,208.8	1.4
Energy Supplied			
(Millions of kW.h)	64,983.9	64,468.8	0.8
Annual			
kW.h per customer	29,004.0	29,510.0	(1.7)
Number of Utilities	324	324	

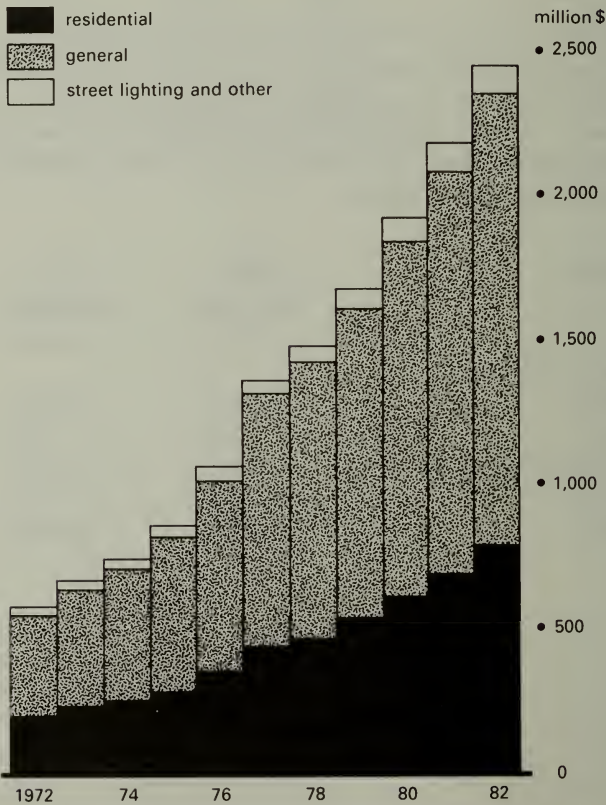
The increase in energy use of 0.8% compares with 3.2% in 1981; the overall increase in revenue from the sale of power and energy was \$251.2 million or 11.9% over that received in 1981. Revenue from other sources decreased by \$3.2 million or 4.1% primarily due to a decrease in interest received on short-term investment of temporarily surplus funds. The revenue for each class of service for the years 1982 and 1981 is compared below:

Class of Service	1982	1981	Increase %
	(\$000,000)	(\$000,000)	
Residential	771.3	684.1	12.7
General (inc. commercial)			
& industrial	1,571.3	1,409.5	11.5
Streetlighting	22.6	20.4	10.8
Total Service Revenue	2,365.2	2,114.0	11.9
Other Revenue	74.3	77.5	(4.1)
Total Revenue	2,439.5	2,191.5	11.3

A comparison of the various elements of cost are shown below:

	1982		1981		Increase	
	\$000,000	% of Total	\$000,000	% of Total	\$000,000	%
Cost of Power	\$1,997	85.3	\$1,813	85.5	\$184	10.1
Operation & Maintenance	124	5.3	113	5.3	11	9.7
Billing, Collecting						
Administration	120	5.1	102	4.8	18	17.6
Depreciation	77	3.3	71	3.4	6	8.5
Interest	24	1.0	21	1.0	3	14.3
Total	\$2,342	100.0	\$2,120	100.0	\$222	10.5

Municipal electrical utilities revenue



**MUNICIPAL UTILITY
ELECTRICITY SALES, REVENUE, AND CUSTOMERS**

Class of Service	Year	Sales	Revenue	Customers	Monthly Use Per Customer	Revenue Per kW.h
		kW.h	\$		kW.h	¢
Residential	1972	13,775,879,806	198,268,553	1,613,112	718	1.44
	1973	14,263,163,142	219,290,605	1,627,774	734	1.54
	1974	14,811,689,136	241,837,888	1,654,065	752	1.63
	1975	15,394,846,066	278,928,028	1,676,629	770	1.81
	1976	16,152,623,151	340,934,916	1,712,511	794	2.11
	1977	16,383,587,605	431,271,516	1,746,882	789	2.63
	1978	17,025,577,108	474,034,772	1,805,209	799	2.78
	1979	17,565,667,706	528,959,296	1,854,535	800	3.01
	1980	17,932,123,332	605,536,287	1,901,896	796	3.38
	1981	18,438,609,678	684,068,885	1,942,956	799	3.71
1982	18,886,891,334	771,290,930	1,968,557	805	4.08	
General Under 5000 kW . . .	1972	30,154,315,895	352,286,480	208,683	12,215	1.17
	1973	24,877,819,000	332,244,000	214,088	9,807	1.34
	1974	26,553,482,874	375,188,169	218,295	10,235	1.41
	1975	28,125,360,657	440,727,306	222,662	10,630	1.57
	1976	29,724,507,257	544,773,996	228,477	10,981	1.83
	1977	30,130,253,795	699,079,328	232,497	10,894	2.32
	1978	31,645,398,787	762,983,114	241,623	11,124	2.41
	1979	33,096,418,309	866,465,702	252,051	11,174	2.62
	1980	34,187,505,625	1,007,242,380	258,506	11,160	2.95
	1981	35,697,764,317	1,156,576,203	265,746	11,349	3.24
1982	35,896,905,250	1,288,862,632	271,864	11,129	3.59	
General Over 5000 kW	1973	8,180,673,000	79,720,000	96	7,101,279	0.97
	1974	8,343,998,594	87,017,570	101	7,059,220	1.04
	1975	8,436,625,506	99,672,120	101	6,960,912	1.18
	1976	9,134,224,598	130,508,806	112	7,147,281	1.43
	1977	9,594,367,883	178,935,412	115	7,011,283	1.87
	1978	9,853,962,963	190,760,474	120	6,988,626	1.94
	1979	10,254,591,261	216,438,880	119	7,151,040	2.11
	1980	9,678,747,332	231,026,403	122	6,693,463	2.39
	1981	9,667,130,048	252,980,769	118	6,713,285	2.62
	1982	9,532,967,341	282,432,162	120	6,675,747	2.96
Street Lighting	1972	482,795,970	6,040,001			1.25
	1973	507,749,701	6,741,395			1.33
	1974	528,418,006	7,376,508			1.40
	1975	586,670,947	8,439,527			1.44
	1976	608,288,454	10,490,524			1.72
	1977	617,494,280	13,429,128			2.17
	1978	630,757,605	14,305,257			2.27
	1979	647,160,888	15,894,416			2.46
	1980	657,393,343	18,266,009			2.78
	1981	665,282,032	20,404,086			3.07
1982	667,153,365	22,629,985			3.39	

Notes:

- Estimated energy use for flat-rate services are included in class totals.
- General under 5,000 kW prior to 1973 contains all General.
- Monthly use of kilowatt-hours per customer is calculated by dividing the average of the customers served at the end of the current and previous year's into the current year's kW.h sales.

Net Income was \$114.7 million compared to \$72.3 million in 1981. Of this, \$14.7 million was appropriated for the retirement of debt and \$100 million was credited as accumulated Net Income.

The sources of funds for the municipal electric utilities totalled \$286.5 million comprised of \$197.6 million from operations, \$39.3 million from borrowing and \$31.6 million through contributions in aid of construction. Additions to fixed assets amounted to \$209.1 million, the redemption of debt amounted to \$18.4 million and the net reduction in other non-current balance sheet accounts was \$7.8 million; working capital increased by \$33.2 million.

The total assets of the 324 municipal electrical utilities at December 31, 1982 amounted to \$3,356 million after deducting accumulated depreciation of \$689.1 million. Included in these assets is the equity of the utilities in the assets of Ontario Hydro in the amount of \$1,279 million or 38% of their total assets. This represents the accumulation of charges in the cost of power for the repayment of Ontario Hydro's long-term debt. These amounts would correspond to those reported in the Statement of Accumulated Equities if these were available when the utilities close their books. As this is not possible, the equities stated, with a few exceptions, are those at the end of 1981 rather than 1982.

The books of account, from which the foregoing information is derived, are kept by the utilities in accordance with a standard accounting system designed by Ontario Hydro for use by all municipal electrical utilities. These records are periodically inspected by the Corporation's municipal accountants. From time to time, adjustments and improvements in accounting procedures and office routine are recommended. By providing this type of assistance and supervision, Ontario Hydro seeks to ensure the correct application of rates and standard procedures and the observance of a uniform classification of revenues and expenditures. The work performed by the Corporation's municipal accountants does not, however, constitute an audit of their account; that function is performed by the duly appointed auditor of each municipality.

UTILITY CHANGES — 1982
NIL



Municipal Electrical Utilities Financial

Municipality.....	Ailsa Craig	Ajax	Alexandria	Alfred	Alliston
Number of Customers.....	293	8,113	1,524	452	1,843
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	182,461	6,567,039	1,002,629	252,015	957,202
Less: Accumulated Depreciation.....	53,050	1,899,020	450,558	112,867	401,591
Net fixed assets.....	129,411	4,668,019	552,071	139,148	555,611
CURRENT ASSETS					
Cash and Bank.....	43,012	300,022	52,578	65,828	67,854
Investments.....	—	800,000	3,000	8,374	300,000
Accounts Receivable.....	2,394	139,114	50,126	7,687	23,251
Inventory.....	—	297,440	69,556	3,922	42,303
Other.....	—	18,524	52	—	3,167
Total Current Assets.....	45,406	1,555,100	175,312	85,811	436,575
OTHER ASSETS	—	359,555	2,128	—	—
EQUITY IN ONTARIO HYDRO	144,345	2,871,563	794,830	177,287	779,437
TOTAL ASSETS	319,162	9,454,237	1,524,341	402,246	1,771,623
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	995,836	43,355	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	995,836	43,355	—	—
Total.....	—	48,395	8,131	—	—
LIABILITIES					
Current Liabilities.....	22,301	715,817	141,399	38,184	151,848
Other Liabilities.....	720	483,242	42,135	5,730	27,073
Total.....	23,021	1,199,059	183,534	43,914	178,921
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	213	283,599	1,700	4,468	11,071
Less Amortization.....	61	13,326	171	331	517
Total.....	152	270,273	1,529	4,137	10,554
RESERVES	—	—	—	—	—
UTILITY EQUITY	151,644	4,165,901	509,224	176,908	802,711
EQUITY IN ONTARIO HYDRO	144,345	2,871,563	794,830	177,287	779,437
TOTAL DEBT, LIABILITIES & EQUITY ..	319,162	9,454,237	1,524,341	402,246	1,771,623

Statements for the Year Ended December 31, 1982

Municipality.....	Ailsa Craig	Ajax	Alexandria	Alfred	Alliston
Number of Customers.....	293	8,113	1,524	452	1,843
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 6,883	\$ 784,893	\$ 96,022	\$ 37,481	\$ 29,990
Contribution in Aid of Construction not subject to amortization.....	11,297	1,214,160	15,360	11,969	113,415
Total Accumulated from Capital Sources.....	18,180	1,999,053	111,382	49,450	143,405
ACCUMULATED NET INCOME.....	133,464	2,166,848	397,842	127,458	659,306
TOTAL UTILITY EQUITY.....	151,644	4,165,901	509,224	176,908	802,711
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	250,275	6,993,875	1,499,079	443,666	1,451,328
Other Operating Revenue.....	8,005	237,895	10,550*	4,808	73,539
TOTAL REVENUE.....	258,280	7,231,770	1,509,629	448,474	1,524,867
EXPENSE					
Power Purchased.....	223,388	5,931,970	1,310,439	378,270	1,288,647
Local Generation.....	—	—	—	—	—
Operation and Maintenance.....	3,769	212,064	55,116	7,169	68,984
Billing and Collecting.....	6,818	181,973	27,104	7,552	43,692
Administration.....	2,830	140,754	52,130	15,914	44,988
Depreciation Less Amortization.....	7,050	261,782	34,273	10,341	35,137
Financial Expense.....	—	115,162	8,251	—	—
TOTAL EXPENSE.....	243,855	6,843,705	1,487,313	419,246	1,481,448
Income Before Extraordinary/ Unusual Items.....	14,425	388,065	22,316	29,228	43,419
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	14,425	388,065	22,316	29,228	43,419
Appropriation for Debt Retirement.....	—	50,051	7,920	—	—
Appropriation for Accumulated Net Income..	14,425	338,014	14,396	29,228	43,419
Net Income.....	14,425	388,065	22,316	29,228	43,419

Municipal Electrical Utilities Financial

Municipality.....	Almoñte	Alvinston	Amherstburg	Ancaster	Apple Hill
Number of Customers.....	1,518	362	2,751	1,446	120
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,291,037	208,318	1,901,248	1,217,311	41,144
Less: Accumulated Depreciation.....	491,078	96,190	641,340	345,996	25,591
Net fixed assets	799,959	112,128	1,259,908	871,315	15,553
CURRENT ASSETS					
Cash and Bank.....	138,214	23,213	119,626	194,310	16,512
Investments	—	—	289,000	—	—
Accounts Receivable.....	24,116	7,493	31,386	5,742	4,968
Inventory	45,792	1,131	59,710	519	—
Other	322	—	—	13,882	—
Total Current Assets	208,444	31,837	499,722	214,453	21,480
OTHER ASSETS	7,000	—	55,624	5,000	—
EQUITY IN ONTARIO HYDRO	485,207	119,577	1,223,084	562,414	39,773
TOTAL ASSETS	1,500,610	263,542	3,038,338	1,653,182	76,806
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	—	494,448	105,000	—
Less Sinking Fund on Debenturers.....	—	—	—	—	—
Less Payments due within one year.....	—	—	494,448	105,000	—
Total	—	—	469,580	99,000	—
LIABILITIES					
Current Liabilities	72,693	19,959	413,700	105,986	4,883
Other Liabilities.....	20,744	304	19,083	14,311	—
Total	93,437	20,263	432,783	120,297	4,883
DEFERRED CREDIT					
Contributions in Aid of Construction.....	2,623	17,000	22,687	170,734	—
Less Amortization	297	1,551	1,201	9,212	—
RESERVES	2,326	15,449	21,486	161,522	—
UTILITY EQUITY.....	919,640	108,253	891,405	709,949	32,150
EQUITY IN ONTARIO HYDRO	485,207	119,577	1,223,084	562,414	39,773
TOTAL DEBT, LIABILITIES & EQUITY .	1,500,610	263,542	3,038,338	1,653,182	76,806

Statements for the Year Ended December 31, 1982

Municipality.....	Almonte	Alvinston	Amherstburg	Ancaster	Apple Hill
Number of Customers.....	1,518	362	2,751	1,446	120
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 72,000	\$ 23,529	\$ 100,042	\$ 156,876	\$ 5,080
Contribution in Aid of Construction not subject to amortization	40,818	13,792	99,742	296,080	698
Total Accumulated from Capital Sources.....	112,818	37,321	199,784	452,956	5,778
ACCUMULATED NET INCOME.....	806,822	70,932	691,621	256,993	26,372
TOTAL UTILITY EQUITY	919,640	108,253	891,405	709,949	32,150
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,026,562	179,086	2,623,428	986,708	61,983
Other Operating Revenue	26,948	4,424	87,001	34,404	876
TOTAL REVENUE	1,053,510	183,510	2,710,429	1,021,112	62,859
EXPENSE					
Power Purchased	770,750	149,599	2,409,293	795,433	47,777
Local Generation	50,503	—	—	—	—
Operation and Maintenance.....	48,895	2,592	92,820	51,540	479
Billing and Collecting	53,161	8,275	51,758	44,689	1,861
Administration	34,556	5,768	143,180	77,301	579
Depreciation Less Amortization	42,727	8,346	62,161	39,765	1,604
Financial Expense	64	—	54,082	12,079	—
TOTAL EXPENSE	1,000,656	174,580	2,813,294	1,020,807	52,300
Income Before Extraordinary/ Unusual Items	52,854	8,930	(102,865)	305	10,559
Extraordinary/Unusual Item(s).....	1,712	—	79,447	—	—
NET INCOME.....	51,142	8,930	(182,312)	305	10,559
Appropriation for Debt Retirement.....	—	—	23,023	5,000	—
Appropriation for Accumulated Net Income..	51,142	8,930	(205,335)	(4,695)	10,559
Net Income.....	51,142	8,930	(182,312)	305	10,559

Municipal Electrical Utilities Financial

Municipality.....	Arkona	Arnprior	Arthur	Athens	Atikokan Twp.
Number of Customers.....	213	2,547	757	440	1,980
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	82,020	1,752,277	480,757	234,367	1,511,356
Less: Accumulated Depreciation.....	54,613	707,989	188,856	85,748	711,885
Net fixed assets.....	27,407	1,044,288	291,901	148,619	799,471
CURRENT ASSETS					
Cash and Bank.....	20,412	296,742	52,112	17,489	35,987
Investments.....	—	47,500	41,665	—	200,000
Accounts Receivable.....	4,759	47,998	41,991	47,173	26,551
Inventory.....	—	35,953	7,967	3,565	40,444
Other.....	—	571	5,538	—	6,799
Total Current Assets.....	25,171	428,764	149,273	68,227	309,781
OTHER ASSETS	—	1,616	—	—	17,611
EQUITY IN ONTARIO HYDRO	90,257	1,452,377	350,382	156,264	826,388
TOTAL ASSETS	142,835	2,927,045	791,556	373,110	1,953,251
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	69,000	76,500	—	—
Less Sinking Fund on Debentures.....	—	—	—	—	—
Total.....	—	69,000	76,500	—	—
Less Payments due within one year.....	—	2,000	3,500	—	—
Total.....	—	67,000	73,000	—	—
LIABILITIES					
Current Liabilities.....	8,840	264,122	59,206	25,573	176,099
Other Liabilities.....	150	30,700	6,436	668	78,303
Total.....	8,990	294,822	65,642	26,241	254,402
DEFERRED CREDIT					
Contributions in Aid of Construction.....	—	10,521	276	—	175,170
Less Amortization.....	—	592	23	—	14,786
Total.....	—	9,929	253	—	160,384
RESERVES	—	—	—	—	—
UTILITY EQUITY	43,588	1,102,917	302,279	190,605	712,077
EQUITY IN ONTARIO HYDRO	90,257	1,452,377	350,382	156,264	826,388
TOTAL DEBT, LIABILITIES & EQUITY	142,835	2,927,045	791,556	373,110	1,953,251

Statements for the Year Ended December 31, 1982

Municipality.....	Arkona	Arnprior	Arthur	Athens	Atikokan Twp.
Number of Customers.....	213	2,547	757	440	1,980
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	13,113	152,087	71,185	22,988	400,000
Contribution in Aid of Construction not subject to amortization	512	55,356	7,242	1,858	138,338
Total Accumulated from Capital Sources.....	13,625	207,443	78,427	24,846	538,338
ACCUMULATED NET INCOME.....	29,963	895,474	223,852	165,759	173,739
TOTAL UTILITY EQUITY	43,588	1,102,917	302,279	190,605	712,077
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	97,187	2,925,870	662,240	279,815	1,699,048
Other Operating Revenue	5,006	76,564	17,214	2,308	67,112
TOTAL REVENUE	102,193	3,002,434	679,454	282,123	1,766,160
EXPENSE					
Power Purchased	98,608	2,557,069	567,084	225,609	1,492,037
Local Generation	—	—	—	—	—
Operation and Maintenance.....	2,225	69,565	27,059	6,925	128,992
Billing and Collecting.....	3,389	127,560	20,870	7,079	93,537
Administration.....	1,344	51,718	5,630	12,426	107,327
Depreciation Less Amortization	3,837	68,994	17,642	9,985	54,121
Financial Expense	—	9,692	8,486	1,430	1,824
TOTAL EXPENSE	109,403	2,884,598	646,771	263,454	1,877,838
Income Before Extraordinary/ Unusual Items	(7,210)	117,836	32,683	18,669	(111,678)
Extraordinary/Unusual Item(s).....	—	7,947	—	(36,883)	—
NET INCOME.....	(7,210)	109,889	32,683	55,552	(111,678)
Appropriation for Debt Retirement.....	—	2,000	8,500	10,000	—
Appropriation for Accumulated Net Income..	(7,210)	107,889	24,183	45,552	(111,678)
Net Income.....	(7,210)	109,889	32,683	55,552	(111,678)

Municipal Electrical Utilities Financial

Municipality.....	Aurora	Avonmore	Aylmer	Bancroft	Barrie
Number of Customers.....	5,507	126	2,096	1,022	16,235
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	4,457,355	81,105	1,168,699	1,006,946	14,831,001
Less: Accumulated Depreciation.....	1,043,217	40,320	600,421	443,707	4,296,296
Net fixed assets	3,414,138	40,785	568,278	563,239	10,534,705
CURRENT ASSETS					
Cash and Bank.....	350	2,166	178,835	45,619	2,619,856
Investments	—	—	150,000	—	—
Accounts Receivable.....	108,718	493	43,677	70,858	667,012
Inventory	167,989	676	50,437	24,420	977,155
Other	1,064	—	—	—	7,787
Total Current Assets	278,121	3,335	422,949	140,897	4,271,810
OTHER ASSETS	15,400	930	—	20,264	123,891
EQUITY IN ONTARIO HYDRO	1,988,091	32,318	1,181,463	378,611	6,695,405
TOTAL ASSETS	5,695,750	77,368	2,172,690	1,103,011	21,625,811
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	507,739	4,500	38,500	20,264	1,150,832
Less Sinking Fund on Debentures.....	—	—	—	—	—
	507,739	4,500	38,500	20,264	1,150,832
Less Payments due within one year	107,500	500	2,750	1,073	330,051
Total	400,239	4,000	35,750	19,191	820,781
LIABILITIES					
Current Liabilities	545,169	5,871	197,957	89,442	2,201,548
Other Liabilities.....	48,400	350	—	5,739	123,095
Total	593,569	6,221	197,957	95,181	2,324,643
DEFERRED CREDIT					
Contributions in Aid of Construction.....	39,279	129	22,504	22,546	808,776
Less Amortization	4,201	129	1,797	1,649	37,714
	35,078	—	20,707	20,897	771,062
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,678,773	34,829	736,813	589,131	11,013,920
EQUITY IN ONTARIO HYDRO	1,988,091	32,318	1,181,463	378,611	6,695,405
TOTAL DEBT, LIABILITIES & EQUITY ..	5,695,750	77,368	2,172,690	1,103,011	21,625,811

Statements for the Year Ended December 31, 1982

Municipality.....	Aurora	Avonmore	Aylmer	Bancroft	Barrie
Number of Customers.....	5,507	126	2,096	1,022	16,235
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	230,338	17,390	140,568	131,497	829,252
Contribution in Aid of Construction not subject to amortization.....	1,064,644	4,238	78,534	57,504	3,573,120
Total Accumulated from Capital Sources.....	1,294,982	21,628	219,102	189,001	4,402,372
ACCUMULATED NET INCOME.....	1,383,791	13,201	517,711	400,130	6,611,548
TOTAL UTILITY EQUITY.....	2,678,773	34,829	736,813	589,131	11,013,920
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	4,808,505	62,003	1,910,184	916,820	14,884,245
Other Operating Revenue.....	143,333	1,762	43,752	22,000	535,674
TOTAL REVENUE.....	4,951,838	63,765	1,953,936	938,820	15,419,919
EXPENSE					
Power Purchased.....	3,973,405	51,381	1,647,755	693,686	12,401,869
Local Generation.....	—	—	—	26,688	—
Operation and Maintenance.....	440,010	3,445	98,515	44,038	776,998
Billing and Collecting.....	111,747	3,449	33,977	32,226	390,480
Administration.....	74,838	3,723	59,598	44,121	372,105
Depreciation Less Amortization.....	155,291	3,447	41,487	32,427	543,726
Financial Expense.....	33,426	431	4,511	11	107,301
TOTAL EXPENSE.....	4,788,717	65,876	1,885,843	873,197	14,592,479
Income Before Extraordinary/ Unusual Items.....	163,121	(2,111)	68,093	65,623	827,440
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	163,121	(2,111)	68,093	65,623	827,440
Appropriation for Debt Retirement.....	6,990	500	2,750	—	88,774
Appropriation for Accumulated Net Income..	156,131	(2,611)	65,343	65,623	738,666
Net Income.....	163,121	(2,111)	68,093	65,623	827,440

Municipal Electrical Utilities Financial

Municipality.....	Barry's Bay	Bath	Beachburg	Beeton	Belle River
Number of Customers.....	541	436	314	693	1,345
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	256,600	247,518	174,935	478,295	898,474
Less: Accumulated Depreciation.....	105,574	109,509	79,729	121,504	251,009
Net fixed assets.....	151,026	138,009	95,206	356,791	647,465
CURRENT ASSETS					
Cash and Bank.....	15,355	22,488	20,486	33,638	81,996
Investments.....	—	15,000	—	—	2,000
Accounts Receivable.....	8,597	8,748	4,170	3,896	28,620
Inventory.....	10,654	4,485	1,894	16,953	28,270
Other.....	—	1,150	—	208	—
Total Current Assets.....	34,606	51,871	26,550	54,695	140,886
OTHER ASSETS	—	—	—	1,725	—
EQUITY IN ONTARIO HYDRO.....	165,780	124,173	87,656	204,165	382,594
TOTAL ASSETS.....	351,412	314,053	209,412	617,376	1,170,945
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	16,000	—	5,000	—	4,400
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	16,000	—	5,000	—	4,400
	3,000	—	1,000	—	4,400
Total.....	13,000	—	4,000	—	—
LIABILITIES					
Current Liabilities.....	5,176	25,103	18,793	31,864	95,406
Other Liabilities.....	2,396	1,175	—	4,959	4,453
Total.....	7,572	26,278	18,793	36,823	99,859
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	—	19,528	650	122,667	1,461
Less Amortization.....	—	784	31	12,216	73
RESERVES.....	—	18,744	619	110,451	1,388
UTILITY EQUITY.....	165,060	144,858	98,344	265,937	687,104
EQUITY IN ONTARIO HYDRO.....	165,780	124,173	87,656	204,165	382,594
TOTAL DEBT, LIABILITIES & EQUITY .	351,412	314,053	209,412	617,376	1,170,945

Statements for the Year Ended December 31, 1982

Municipality.....	Barry's Bay	Bath	Beachburg	Beeton	Belle River
Number of Customers.....	541	436	314	693	1,345
B. STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES					
	\$	\$	\$	\$	\$
Debt Retirement.....	35,773	17,500	55,608	13,610	83,726
Contribution in Aid of Construction not subject to amortization	3,903	19,679	11,615	1,224	222,757
Total Accumulated from Capital Sources.....	39,676	37,179	67,223	14,834	306,483
ACCUMULATED NET INCOME.....	125,384	107,679	31,121	251,103	380,621
TOTAL UTILITY EQUITY	165,060	144,858	98,344	265,937	687,104
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	393,632	275,994	205,312	379,658	866,454
Other Operating Revenue	7,397	10,673	3,593	12,375	20,273
TOTAL REVENUE	401,029	286,667	208,905	392,033	886,727
EXPENSE					
Power Purchased	339,442	240,638	163,634	310,673	727,357
Local Generation	—	—	—	—	—
Operation and Maintenance.....	7,110	8,606	5,280	28,385	86,199
Billing and Collecting	21,161	13,484	6,809	20,111	27,530
Administration	9,152	9,987	6,265	8,668	25,019
Depreciation Less Amortization	10,884	10,207	7,476	13,177	32,422
Financial Expense	1,835	—	609	—	709
TOTAL EXPENSE	389,584	282,922	190,073	381,014	899,236
Income Before Extraordinary/ Unusual Items.....	11,445	3,745	18,832	11,019	(12,509)
Extraordinary/Unusual Item(s).....	—	—	(78)	—	—
NET INCOME.....	11,445	3,745	18,910	11,019	(12,509)
Appropriation for Debt Retirement	2,000	—	1,000	—	4,300
Appropriation for Accumulated Net Income ..	9,445	3,745	17,910	11,019	(16,809)
Net Income.....	11,445	3,745	18,910	11,019	(12,509)

Municipal Electrical Utilities Financial

Municipality.....	Belleville	Belmont	Blandford Blenheim 650	Blenheim	Bloomfield
Number of Customers.....	13,449	327		1,561	337
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	12,463,597	339,741	311,293	1,017,228	144,569
Less: Accumulated Depreciation.....	4,514,443	86,213	128,644	461,035	80,183
Net fixed assets.....	7,949,154	253,528	182,649	556,193	64,386
CURRENT ASSETS					
Cash and Bank.....	1,236,348	42,841	30	63,899	100
Investments.....	150,000	6,001	2,500	130,000	3,000
Accounts Receivable.....	525,119	5,223	7,215	27,201	4,880
Inventory.....	624,901	5,546	—	5,172	4,011
Other.....	—	1,223	392	—	66
Total Current Assets.....	2,536,368	60,834	10,137	226,272	12,057
OTHER ASSETS	276,327	638	—	—	—
EQUITY IN ONTARIO HYDRO	6,889,916	166,480	360,921	620,739	143,800
TOTAL ASSETS	17,651,765	481,480	553,707	1,403,204	220,243
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	1,800,455	22,219	11,000	—	5,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	1,800,455	22,219	11,000	—	5,000
Less Payments due within					
one year.....	150,473	10,406	1,000	—	1,000
Total.....	1,649,982	11,813	10,000	—	4,000
LIABILITIES					
Current Liabilities.....	1,542,159	40,160	40,644	130,341	4,103
Other Liabilities.....	115,694	1,371	—	63,320	1,505
Total.....	1,657,853	41,531	40,644	193,661	5,608
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	211,063	9,966	5,322	2,170	1,366
Less Amortization.....	15,945	707	333	160	165
	195,118	9,259	4,989	2,010	1,201
RESERVES	—	—	—	—	—
UTILITY EQUITY	7,258,896	252,397	137,153	586,794	65,634
EQUITY IN ONTARIO HYDRO	6,889,916	166,480	360,921	620,739	143,800
TOTAL DEBT, LIABILITIES & EQUITY	17,651,765	481,480	553,707	1,403,204	220,243

Statements for the Year Ended December 31, 1982

Municipality.....	Belleville	Belmont	Blandford Blenheim	Blenheim	Bloomfield
Number of Customers.....	13,449	327	650	1,561	337
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	1,421,951	54,177	19,494	98,679	16,677
Contribution in Aid of Construction not subject to amortization	322,990	133,842	8,118	25,316	153
Total Accumulated from Capital Sources.....	1,744,941	188,019	27,612	123,995	16,830
ACCUMULATED NET INCOME.....	5,513,955	64,378	109,541	462,799	48,804
TOTAL UTILITY EQUITY	7,258,896	252,397	137,153	586,794	65,634
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	13,629,214	228,485	521,925	1,135,050	235,047
Other Operating Revenue	497,482	6,985	11,863	39,722	2,710
TOTAL REVENUE	14,126,696	235,470	533,788	1,174,772	237,757
EXPENSE					
Power Purchased	11,537,934	193,402	457,331	980,597	197,823
Local Generation	—	—	—	—	—
Operation and Maintenance.....	592,859	4,005	28,755	53,442	8,314
Billing and Collecting	326,628	6,233	22,201	27,882	7,843
Administration	352,790	5,190	13,069	51,421	7,756
Depreciation Less Amortization	440,174	12,224	12,762	39,945	6,115
Financial Expense	161,805	2,925	1,213	319	715
TOTAL EXPENSE	13,412,190	223,979	535,331	1,153,606	228,566
Income Before Extraordinary/ Unusual Items	714,506	11,491	(1,543)	21,166	9,191
Extraordinary/Unusual Item(s).....	—	—	—	(2,366)	—
NET INCOME.....	714,506	11,491	(1,543)	23,532	9,191
Appropriation for Debt Retirement.....	133,626	10,406	1,000	—	1,000
Appropriation for Accumulated Net Income..	580,880	1,085	(2,543)	23,532	8,191
Net Income.....	714,506	11,491	(1,543)	23,532	9,191

Municipal Electrical Utilities Financial

Municipality.....	Blyth	Bobcaygeon	Bothwell	Bracebridge	Bradford
Number of Customers.....	404	1,016	418	1,745	2,280
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	267,181	587,325	280,092	2,465,470	2,003,953
Less: Accumulated Depreciation.....	102,951	268,634	125,632	803,163	513,092
Net fixed assets.....	164,230	318,691	154,460	1,662,307	1,490,861
CURRENT ASSETS					
Cash and Bank.....	48,550	39,540	21,446	100	167,849
Investments.....	—	—	—	65,000	—
Accounts Receivable.....	12,841	60,076	7,539	19,720	154,926
Inventory.....	230	24,602	553	68,535	150,904
Other.....	—	179	—	2,261	230
Total Current Assets.....	61,621	124,397	29,538	155,616	473,909
OTHER ASSETS	—	64	—	149	11,115
EQUITY IN ONTARIO HYDRO	221,482	278,133	163,996	326,517	660,654
TOTAL ASSETS	447,333	721,285	347,994	2,144,589	2,636,539
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	39,000	—	—	383,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	39,000	—	—	383,000
Total.....	—	2,000	—	—	16,000
Total.....	—	37,000	—	—	367,000
LIABILITIES					
Current Liabilities.....	31,603	66,137	28,769	98,436	235,909
Other Liabilities.....	—	4,573	125	—	18,152
Total.....	31,603	70,710	28,894	98,436	254,061
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	24,273	10,848	3,196	3,942	25,040
Less Amortization.....	1,802	1,302	120	250	837
Total.....	22,471	9,546	3,076	3,692	24,203
RESERVES	—	—	—	—	—
UTILITY EQUITY	171,777	325,896	152,028	1,715,944	1,330,621
EQUITY IN ONTARIO HYDRO	221,482	278,133	163,996	326,517	660,654
TOTAL DEBT, LIABILITIES & EQUITY	447,333	721,285	347,994	2,144,589	2,636,539

Statements for the Year Ended December 31, 1982

Municipality.....	Blyth	Bobcaygeon	Bothwell	Bracebridge	Bradford
Number of Customers.....	404	1,016	418	1,745	2,280
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 16,033	\$ 94,097	\$ 5,534	\$ 616,903	\$ 91,351
Contribution in Aid of Construction not subject to amortization	21,600	30,357	7,508	28,516	482,271
Total Accumulated from Capital Sources.....	37,633	124,454	13,042	645,419	573,622
ACCUMULATED NET INCOME.....	134,144	201,442	138,986	1,070,525	756,999
TOTAL UTILITY EQUITY	171,777	325,896	152,028	1,715,944	1,330,621
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	366,790	735,301	283,025	1,324,194	1,677,992
Other Operating Revenue	8,918	9,370	10,746	29,864	67,099
TOTAL REVENUE	375,708	744,671	293,771	1,354,058	1,745,091
EXPENSE					
Power Purchased	333,766	572,029	237,004	694,497	1,288,242
Local Generation	—	—	—	226,281	—
Operation and Maintenance.....	4,952	61,782	7,424	86,267	133,242
Billing and Collecting	9,344	37,347	7,552	44,105	56,734
Administration.....	4,937	25,857	17,251	88,691	42,037
Depreciation Less Amortization	9,520	22,108	11,064	71,813	70,005
Financial Expense	293	4,243	—	209	32,248
TOTAL EXPENSE	362,812	723,366	280,295	1,211,863	1,622,508
Income Before Extraordinary/ Unusual Items.....	12,896	21,305	13,476	142,195	122,583
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	12,896	21,305	13,476	142,195	122,583
Appropriation for Debt Retirement.....	—	2,000	—	—	46,000
Appropriation for Accumulated Net Income..	12,896	19,305	13,476	142,195	76,583
Net Income.....	12,896	21,305	13,476	142,195	122,583

Municipal Electrical Utilities Financial

Municipality.....	Braeside	Brampton	Brantford	Brantford Twp.	Brechin
Number of Customers.....	198	43,360	27,175	2,530	122
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	169,870	61,162,850	21,162,939	3,021,323	44,845
Less: Accumulated Depreciation.....	54,081	13,709,261	7,498,306	1,323,941	21,060
Net fixed assets.....	115,789	47,453,589	13,664,633	1,697,382	23,785
CURRENT ASSETS					
Cash and Bank.....	32,618	1,839,877	575	345,721	8,341
Investments.....	—	—	3,300,000	330,000	5,000
Accounts Receivable.....	5,553	6,179,530	839,117	32,183	7,140
Inventory.....	3,200	1,890,053	764,559	103,714	72
Other.....	—	24,606	25,522	7,860	398
Total Current Assets.....	41,371	9,934,066	4,929,773	819,478	20,951
OTHER ASSETS	—	155,290	920,427	143,768	—
EQUITY IN ONTARIO HYDRO	302,906	18,914,531	14,911,055	2,154,610	57,482
TOTAL ASSETS	460,066	76,457,476	34,425,888	4,815,238	102,218
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	21,570,171	985,427	179,268	—
Less Sinking Fund on Debenturers.....	—	637,743	—	—	—
Less Payments due within one year.....	—	20,932,428	985,427	179,268	—
Total.....	—	19,904,967	912,311	149,165	—
LIABILITIES					
Current Liabilities.....	43,234	7,614,581	2,464,810	329,998	11,115
Other Liabilities.....	768	217,869	414,202	104,634	346
Total.....	44,002	7,832,450	2,879,012	434,632	11,461
DEFERRED CREDIT					
Contributions in Aid of Construction.....	9,790	6,516,131	270,855	33,718	—
Less Amortization.....	678	403,091	16,473	2,399	—
Total.....	9,112	6,113,040	254,382	31,319	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	104,046	23,692,488	15,469,128	2,045,512	33,275
EQUITY IN ONTARIO HYDRO	302,906	18,914,531	14,911,055	2,154,610	57,482
TOTAL DEBT, LIABILITIES & EQUITY	460,066	76,457,476	34,425,888	4,815,238	102,218

Statements for the Year Ended December 31, 1982

Municipality.....	Braeside	Brampton	Brantford	Brantford Twp.	Brechin
Number of Customers.....	198	43,360	27,175	2,530	122
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 6,000	\$ 4,226,376	\$ 1,708,046	\$ 783,148	\$ 2,664
Contribution in Aid of Construction not subject to amortization	3,033	5,425,168	2,597,009	234,847	—
Total Accumulated from Capital Sources.....	9,033	9,651,544	4,305,055	1,017,995	2,664
ACCUMULATED NET INCOME.....	95,013	14,040,944	11,164,073	1,027,517	30,611
TOTAL UTILITY EQUITY	104,046	23,692,488	15,469,128	2,045,512	33,275
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	537,402	51,699,409	21,136,993	3,562,143	84,471
Other Operating Revenue	4,010	841,854	962,499	131,724	1,775
TOTAL REVENUE	541,412	52,541,263	22,099,492	3,693,867	86,246
EXPENSE					
Power Purchased	458,550	40,018,976	18,966,960	3,096,513	76,643
Local Generation	—	—	—	—	—
Operation and Maintenance.....	6,915	2,524,352	969,888	242,262	3,102
Billing and Collecting	11,173	1,282,445	448,186	71,279	2,988
Administration	5,471	982,430	397,751	58,559	1,283
Depreciation Less Amortization	6,560	1,833,870	737,866	116,061	1,877
Financial Expense	2,068	2,559,547	71,865	14,172	5
TOTAL EXPENSE	490,737	49,201,620	21,592,516	3,598,846	85,898
Income Before Extraordinary/ Unusual Items	50,675	3,339,643	506,976	95,021	348
Extraordinary/Unusual Item(s).....	(2,075)	—	—	(54,166)	—
NET INCOME.....	52,750	3,339,643	506,976	149,187	348
Appropriation for Debt Retirement.....	—	727,188	69,703	27,560	—
Appropriation for Accumulated Net Income ..	52,750	2,612,455	437,273	121,627	348
Net Income.....	52,750	3,339,643	506,976	149,187	348

Municipal Electrical Utilities Financial

Municipality.....	Brighton	Brock	Brockville	Brussels	Burford
Number of Customers.....	1,409	1,969	7,996	446	466
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	941,914	975,480	6,317,097	202,049	288,162
Less: Accumulated Depreciation.....	310,878	366,376	2,039,233	68,729	150,687
Net fixed assets.....	631,036	609,104	4,277,864	133,320	137,475
CURRENT ASSETS					
Cash and Bank.....	91,512	123,393	795,719	38,936	—
Investments.....	—	—	—	30,993	—
Accounts Receivable.....	30,229	35,724	241,380	10,061	13,346
Inventory.....	96,680	29,447	395,043	3,967	7,071
Other.....	—	2,778	1,187	—	134
Total Current Assets.....	218,421	191,342	1,433,329	83,957	20,551
OTHER ASSETS	—	572	92,198	—	—
EQUITY IN ONTARIO HYDRO	504,090	769,459	4,781,848	206,474	203,562
TOTAL ASSETS	1,353,547	1,570,477	10,585,239	423,751	361,588
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	47,000	—	469,191	—	—
Less Sinking Fund on Debentures.....	—	—	—	—	—
	47,000	—	469,191	—	—
Less Payments due within one year.....	3,000	—	29,672	—	—
Total.....	44,000	—	439,519	—	—
LIABILITIES					
Current Liabilities.....	119,455	136,581	842,963	40,412	16,027
Other Liabilities.....	19,230	12,450	31,169	654	6,527
Total.....	138,685	149,031	874,132	41,066	22,554
DEFERRED CREDIT					
Contributions in Aid of Construction.....	4,750	—	33,248	14,979	4,969
Less Amortization.....	291	—	1,680	1,203	332
	4,459	—	31,568	13,776	4,637
RESERVES	—	—	—	—	—
UTILITY EQUITY	662,313	651,987	4,458,172	162,435	130,835
EQUITY IN ONTARIO HYDRO	504,090	769,459	4,781,848	206,474	203,562
TOTAL DEBT, LIABILITIES & EQUITY	1,353,547	1,570,477	10,585,239	423,751	361,588

Statements for the Year Ended December 31, 1982

Municipality.....	Brighton	Brock	Brockville	Brussels	Burford
Number of Customers.....	1,409	1,969	7,996	446	466
B. STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	83,209	42,000	1,183,662	28,000	20,854
Contribution in Aid of Construction not subject to amortization	43,776	118,719	454,703	7,778	—
Total Accumulated from Capital Sources.....	126,985	160,719	1,638,365	35,778	20,854
ACCUMULATED NET INCOME.....	535,328	491,268	2,819,807	126,657	109,981
TOTAL UTILITY EQUITY.....	662,313	651,987	4,458,172	162,435	130,835
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,018,605	1,375,992	8,019,120	303,923	293,820
Other Operating Revenue	29,894	27,070	213,740	10,714	20,013
TOTAL REVENUE	1,048,499	1,403,062	8,232,860	314,637	313,833
EXPENSE					
Power Purchased	827,708	1,184,130	7,070,564	256,506	218,940
Local Generation	—	—	—	—	—
Operation and Maintenance.....	53,484	94,571	340,692	9,443	25,514
Billing and Collecting	36,979	52,611	172,484	13,381	15,983
Administration	47,369	41,117	203,904	11,647	20,847
Depreciation Less Amortization	32,770	32,720	227,287	7,187	10,968
Financial Expense	4,066	30	52,258	—	1,686
TOTAL EXPENSE	1,002,376	1,405,179	8,067,189	298,164	293,938
Income Before Extraordinary/ Unusual Items	46,123	(2,117)	165,671	16,473	19,895
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	46,123	(2,117)	165,671	16,473	19,895
Appropriation for Debt Retirement	3,000	—	83,173	—	—
Appropriation for Accumulated Net Income..	43,123	(2,117)	82,498	16,473	19,895
Net Income.....	46,123	(2,117)	165,671	16,473	19,895

Municipal Electrical Utilities Financial

Municipality.....	Burk's Falls	Burlington	Cache Bay	Caledon	Caledonia
Number of Customers.....	451	33,656	259	2,343	1,508
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	318,975	38,065,041	184,038	2,519,649	757,929
Less: Accumulated Depreciation.....	99,041	9,787,064	75,934	570,006	247,236
Net fixed assets.....	219,934	28,277,977	108,104	1,949,643	510,693
CURRENT ASSETS					
Cash and Bank.....	19,973	6,426,531	—	71,905	200
Investments.....	15,000	—	—	60,000	125,000
Accounts Receivable.....	1,954	2,474,290	18,391	42,290	10,564
Inventory.....	3,469	1,675,667	—	70,605	16,582
Other.....	55	103,898	—	3,538	229
Total Current Assets.....	40,451	10,680,386	18,391	248,338	152,575
OTHER ASSETS	—	2,324,184	—	2,275	1,200
EQUITY IN ONTARIO HYDRO	189,390	12,775,807	83,867	674,272	373,538
TOTAL ASSETS	449,775	54,058,354	210,362	2,874,528	1,038,006
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	4,966,283	—	128,000	—
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
Less Payments due within					
one year.....	—	4,966,283	—	128,000	—
Total.....	—	4,966,283	—	128,000	—
LIABILITIES					
Current Liabilities.....	32,187	4,317,894	26,745	191,777	62,996
Other Liabilities.....	1,292	787,193	—	10,860	35,654
Total.....	33,479	5,105,087	26,745	202,637	98,650
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	24,905	1,335,790	647	69,085	10,039
Less Amortization.....	1,991	93,656	36	3,552	819
Total.....	22,914	1,242,134	611	65,533	9,220
RESERVES	—	—	—	—	—
UTILITY EQUITY	203,992	30,305,090	99,139	1,831,086	556,598
EQUITY IN ONTARIO HYDRO	189,390	12,775,807	83,867	674,272	373,538
TOTAL DEBT, LIABILITIES & EQUITY	449,775	54,058,354	210,362	2,874,528	1,038,006

Statements for the Year Ended December 31, 1982

Municipality.....	Burk's Falls	Burlington	Cache Bay	Caledon	Caledonia
Number of Customers.....	451	33,656	259	2,343	1,508
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
	\$	\$	\$	\$	\$
Debt Retirement.....	29,147	3,706,924	25,359	300,866	15,525
Contribution in Aid of Construction not subject to amortization	42,691	4,699,681	2,373	1,025,158	179,412
Total Accumulated from Capital Sources	71,838	8,406,605	27,732	1,326,024	194,937
ACCUMULATED NET INCOME.....	132,154	21,898,485	71,407	505,062	361,661
TOTAL UTILITY EQUITY	203,992	30,305,090	99,139	1,831,086	556,598
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	338,484	34,238,180	163,712	2,143,015	616,849
Other Operating Revenue	3,317	1,887,210	3,828	35,986	45,010
TOTAL REVENUE	341,801	36,125,390	167,540	2,179,001	661,859
EXPENSE					
Power Purchased	309,669	27,404,772	132,422	1,701,444	571,310
Local Generation	—	—	—	—	—
Operation and Maintenance.....	12,422	2,017,822	3,717	117,797	47,019
Billing and Collecting	14,223	1,162,387	3,812	58,267	39,809
Administration	15,259	706,775	6,582	58,282	47,055
Depreciation Less Amortization	11,389	1,301,915	7,904	83,172	26,755
Financial Expense	—	454,329	13	14,363	241
TOTAL EXPENSE	362,962	33,048,000	154,450	2,033,325	732,189
Income Before Extraordinary/ Unusual Items	(21,161)	3,077,390	13,090	145,676	(70,330)
Extraordinary/Unusual Item(s).....	—	104,177	—	16,832	—
NET INCOME.....	(21,161)	2,973,213	13,090	128,844	(70,330)
Appropriation for Debt Retirement	—	181,903	—	27,000	—
Appropriation for Accumulated Net Income ..	(21,161)	2,791,310	13,090	101,844	(70,330)
Net Income.....	(21,161)	2,973,213	13,090	128,844	(70,330)

Municipal Electrical Utilities Financial

Municipality.....	Cambridge North Dumfries	Campbellford	Capreol	Cardinal	Carleton Place
Number of Customers.....	26,701	1,633	1,406	723	2,443
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	29,060,155	1,602,403	1,017,020	281,686	1,705,928
Less: Accumulated Depreciation.....	9,299,236	581,560	296,937	111,206	442,494
Net fixed assets.....	19,760,919	1,020,843	720,083	170,480	1,263,434
CURRENT ASSETS					
Cash and Bank.....	21,280	103,675	81,405	38,453	29,278
Investments.....	—	—	—	—	115,000
Accounts Receivable.....	1,909,501	44,793	32,877	10,687	102,710
Inventory.....	1,121,419	47,264	28,392	1,758	47,356
Other.....	663	—	—	—	588
Total Current Assets.....	3,052,863	195,732	142,674	50,898	294,932
OTHER ASSETS	466,449	3,689	—	—	—
EQUITY IN ONTARIO HYDRO	15,903,155	364,934	472,217	225,671	1,166,660
TOTAL ASSETS	39,183,386	1,585,198	1,334,974	447,049	2,725,026
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	3,605,566	150,000	—	—	—
Less Sinking Fund on Debenturers.....	—	—	—	—	—
	3,605,566	150,000	—	—	—
Less Payments due within one year.....	94,856	20,000	—	—	—
Total.....	3,510,710	130,000	—	—	—
LIABILITIES					
Current Liabilities.....	2,484,818	106,435	80,426	24,164	194,146
Other Liabilities.....	1,027,244	52,871	33,637	2,524	13,475
Total.....	3,512,062	159,306	114,063	26,688	207,621
DEFERRED CREDIT					
Contributions in Aid of Construction.....	1,194,510	83,298	10,283	6,877	59,572
Less Amortization.....	57,622	15,104	882	349	3,963
	1,136,888	68,194	9,401	6,528	55,609
RESERVES	—	—	—	—	—
UTILITY EQUITY	15,120,571	862,764	739,293	188,162	1,295,136
EQUITY IN ONTARIO HYDRO	15,903,155	364,934	472,217	225,671	1,166,660
TOTAL DEBT, LIABILITIES & EQUITY .	39,183,386	1,585,198	1,334,974	447,049	2,725,026

Statements for the Year Ended December 31, 1982

Municipality.....	Cambridge North Dumfries	Campbellford	Capreol	Cardinal	Carleton Place
Number of Customers.....	26,701	1,633	1,406	723	2,443
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 1,718,957	\$ 150,154	\$ 117,593	\$ 11,014	\$ 108,049
Contribution in Aid of Construction not subject to amortization	2,273,640	32,228	158,031	1,018	67,511
Total Accumulated from Capital Sources.....	3,992,597	182,382	275,624	12,032	175,560
ACCUMULATED NET INCOME.....	11,127,974	680,382	463,669	176,130	1,119,576
TOTAL UTILITY EQUITY	15,120,571	862,764	739,293	188,162	1,295,136
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	27,179,915	1,109,885	981,325	299,972	1,764,524
Other Operating Revenue	698,845	40,147	16,896	6,860	49,967
TOTAL REVENUE	27,878,760	1,150,032	998,221	306,832	1,814,491
EXPENSE					
Power Purchased	21,943,427	681,763	767,188	262,492	1,426,689
Local Generation	—	34,709	—	—	—
Operation and Maintenance.....	1,412,279	79,925	78,276	7,665	89,534
Billing and Collecting	794,589	49,141	45,827	8,938	65,266
Administration	736,794	86,688	40,218	6,257	48,994
Depreciation Less Amortization	1,001,674	39,334	34,666	11,110	48,776
Financial Expense	378,817	27,694	—	361	46
TOTAL EXPENSE	26,267,580	999,254	966,175	296,823	1,679,305
Income Before Extraordinary/ Unusual Items	1,611,180	150,778	32,046	10,009	135,186
Extraordinary/Unusual Item(s).....	—	—	—	—	(50,000)
NET INCOME.....	1,611,180	150,778	32,046	10,009	185,186
Appropriation for Debt Retirement	82,459	—	—	—	—
Appropriation for Accumulated Net Income..	1,528,721	150,778	32,046	10,009	185,186
Net Income.....	1,611,180	150,778	32,046	10,009	185,186

Municipal Electrical Utilities Financial

Municipality.....	Casselman	Cayuga	Chalk River	Chapleau Twp.	Chatham
Number of Customers.....	658	522	367	1,221	14,249
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	429,612	290,196	216,662	1,006,164	11,479,830
Less: Accumulated Depreciation.....	143,033	153,755	95,166	180,935	3,302,020
Net fixed assets.....	286,579	136,441	121,496	825,229	8,177,810
CURRENT ASSETS					
Cash and Bank.....	8,033	622	21,337	40,154	353,273
Investments.....	20,000	35,000	—	—	200,000
Accounts Receivable.....	30,715	12,751	19,298	15,243	760,875
Inventory.....	4,227	18,206	1,800	50,415	625,826
Other.....	—	60	—	—	7,271
Total Current Assets.....	62,975	66,639	42,435	105,812	1,947,245
OTHER ASSETS	—	—	—	2,170	142,951
EQUITY IN ONTARIO HYDRO	241,598	172,101	115,822	368,844	7,413,756
TOTAL ASSETS	591,152	375,181	279,753	1,302,055	17,681,762
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	25,000	—	5,000	130,000	142,951
Less Sinking Fund on Debentures.....	—	—	—	—	—
	25,000	—	5,000	130,000	142,951
Less Payments due within one year.....	4,000	—	1,000	23,000	9,548
Total.....	21,000	—	4,000	107,000	133,403
LIABILITIES					
Current Liabilities.....	6,913	23,309	42,301	114,499	982,509
Other Liabilities.....	3,645	13,711	1,260	53,388	6,157
Total.....	10,558	37,020	43,561	167,887	988,666
DEFERRED CREDIT					
Contributions in Aid of Construction.....	19,566	—	1,212	11,667	75,970
Less Amortization.....	1,389	—	56	747	2,223
	18,177	—	1,156	10,920	73,747
RESERVES	—	—	—	—	—
UTILITY EQUITY	299,819	166,060	115,214	647,404	9,072,190
EQUITY IN ONTARIO HYDRO	241,598	172,101	115,822	368,844	7,413,756
TOTAL DEBT, LIABILITIES & EQUITY .	591,152	375,181	279,753	1,302,055	17,681,762

Statements for the Year Ended December 31, 1982

Municipality.....	Casselman	Cayuga	Chalk River	Chapleau Twp.	Chatham
Number of Customers.....	658	522	367	1,221	14,249
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	84,162	20,000	55,366	212,032	1,496,541
Contribution in Aid of Construction not subject to amortization	32,757	8,769	14,160	8,179	931,984
Total Accumulated from Capital Sources.....	116,919	28,769	69,526	220,211	2,428,525
ACCUMULATED NET INCOME.....	182,900	137,291	45,688	427,193	6,643,665
TOTAL UTILITY EQUITY	299,819	166,060	115,214	647,404	9,072,190
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	640,516	269,700	225,420	1,145,272	12,287,567
Other Operating Revenue	9,796	16,434	7,226	21,415	222,550
TOTAL REVENUE	650,312	286,134	232,646	1,166,687	12,510,117
EXPENSE					
Power Purchased	544,139	245,060	197,939	854,707	10,342,132
Local Generation	—	—	—	—	—
Operation and Maintenance.....	9,591	21,046	5,084	58,075	863,429
Billing and Collecting	17,789	22,883	7,357	68,569	340,287
Administration	15,730	19,312	8,372	67,557	245,653
Depreciation Less Amortization	15,810	10,636	8,845	34,187	356,597
Financial Expense	2,903	22	548	12,818	10,323
TOTAL EXPENSE	605,962	318,959	228,145	1,095,913	12,158,421
Income Before Extraordinary/ Unusual Items	44,350	(32,825)	4,501	70,774	351,696
Extraordinary/Unusual Item(s).....	—	—	—	—	20,700
NET INCOME.....	44,350	(32,825)	4,501	70,774	330,996
Appropriation for Debt Retirement.....	4,000	—	700	38,000	9,008
Appropriation for Accumulated Net Income..	40,350	(32,825)	3,801	32,774	321,988
Net Income.....	44,350	(32,825)	4,501	70,774	330,996

Municipal Electrical Utilities Financial

Municipality.....	Chatsworth	Chesley	Chesterville	Clifford	Clinton
Number of Customers.....	189	879	614	317	1,431
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	78,836	584,362	480,566	170,536	993,977
Less: Accumulated Depreciation.....	37,862	197,427	143,154	59,710	400,882
Net fixed assets	40,974	386,935	337,412	110,826	593,095
CURRENT ASSETS					
Cash and Bank.....	13,570	14,407	103,532	14,374	126,207
Investments	1,000	4,000	—	15,341	10,500
Accounts Receivable.....	4,488	21,403	26,077	2,380	19,962
Inventory	2,809	18,420	6,630	7,008	4,775
Other	—	919	—	64	—
Total Current Assets	21,867	59,149	136,239	39,167	161,444
OTHER ASSETS	2,000	—	—	—	—
EQUITY IN ONTARIO HYDRO	84,419	439,401	429,943	125,048	658,590
TOTAL ASSETS	149,260	885,485	903,594	275,041	1,413,129
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	—	69,000	—	—
Less Sinking Fund on Debenturers.....	—	—	—	—	—
Less Payments due within one year.....	—	—	69,000	—	—
Total	—	—	63,000	—	—
LIABILITIES					
Current Liabilities	14,167	60,498	105,875	16,079	88,730
Other Liabilities.....	674	10,059	4,520	325	31,982
Total	14,841	70,557	110,395	16,404	120,712
DEFERRED CREDIT					
Contributions in Aid of Construction	—	18,654	28,476	4,728	4,459
Less Amortization	—	1,067	1,435	140	211
Total	—	17,587	27,041	4,588	4,248
RESERVES	—	—	—	—	—
UTILITY EQUITY	50,000	357,940	273,215	129,001	629,579
EQUITY IN ONTARIO HYDRO	84,419	439,401	429,943	125,048	658,590
TOTAL DEBT, LIABILITIES & EQUITY .	149,260	885,485	903,594	275,041	1,413,129

Statements for the Year Ended December 31, 1982

Municipality.....	Chatsworth	Chesley	Chesterville	Clifford	Clinton
Number of Customers.....	189	879	614	317	1,431
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	5,014	24,410	15,514	14,929	121,673
Contribution in Aid of Construction not subject to amortization	—	16,267	7,189	5,623	15,123
Total Accumulated from Capital Sources.....	5,014	40,677	22,703	20,552	136,796
ACCUMULATED NET INCOME.....	44,986	317,263	250,512	108,449	492,783
TOTAL UTILITY EQUITY	50,000	357,940	273,215	129,001	629,579
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	123,013	611,814	741,673	194,514	953,573
Other Operating Revenue	1,799	12,694	15,896	3,642	27,159
TOTAL REVENUE	124,812	624,508	757,569	198,156	980,732
EXPENSE					
Power Purchased	120,295	516,105	663,086	162,300	752,545
Local Generation	—	—	—	—	—
Operation and Maintenance.....	2,422	25,334	20,227	2,747	54,577
Billing and Collecting.....	4,166	16,862	10,637	9,398	18,265
Administration	2,148	17,935	17,759	7,002	46,937
Depreciation Less Amortization	3,128	20,476	17,164	6,890	34,525
Financial Expense	116	—	8,370	22	—
TOTAL EXPENSE	132,275	596,712	737,243	188,359	906,849
Income Before Extraordinary/ Unusual Items	(7,463)	27,796	20,326	9,797	73,883
Extraordinary/Unusual Item(s).....	—	—	1,371	—	—
NET INCOME.....	(7,463)	27,796	18,955	9,797	73,883
Appropriation for Debt Retirement.....	—	—	5,000	—	—
Appropriation for Accumulated Net Income..	(7,463)	27,796	13,955	9,797	73,883
Net Income.....	(7,463)	27,796	18,955	9,797	73,883

Municipal Electrical Utilities Financial

Municipality.....	Cobden	Cobourg	Cochrane	Colborne	Coldwater
Number of Customers.....	488	4,514	2,015	790	416
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	158,818	3,318,561	1,780,655	607,665	195,542
Less: Accumulated Depreciation.....	80,608	1,404,604	512,628	165,045	69,942
Net fixed assets.....	78,210	1,913,957	1,268,027	442,620	125,600
CURRENT ASSETS					
Cash and Bank.....	58,167	247,544	112,995	29,649	10,386
Investments.....	—	650,000	245,000	—	45,500
Accounts Receivable.....	36,594	244,164	33,607	46,097	17,148
Inventory.....	793	114,758	53,498	21,040	6,277
Other.....	—	9,518	622	341	6,533
Total Current Assets.....	95,554	1,265,984	445,722	97,127	85,844
OTHER ASSETS	—	45,253	—	1,650	2,655
EQUITY IN ONTARIO HYDRO	166,944	3,044,005	776,294	302,116	188,552
TOTAL ASSETS	340,708	6,269,199	2,490,043	843,513	402,651
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	45,252	436,000	91,205	—
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
Less Payments due within					
one year.....	—	45,252	436,000	91,205	—
Total.....	—	40,680	422,000	84,372	—
LIABILITIES					
Current Liabilities.....	54,436	543,226	219,549	55,567	26,922
Other Liabilities.....	626	89,174	65,871	7,567	1,005
Total.....	55,062	632,400	285,420	63,134	27,927
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	585	17,243	6,621	—	6,362
Less Amortization.....	48	690	364	—	248
Total.....	537	16,553	6,257	—	6,114
RESERVES	—	—	—	—	—
UTILITY EQUITY	118,165	2,535,561	1,000,072	393,891	180,058
EQUITY IN ONTARIO HYDRO	166,944	3,044,005	776,294	302,116	188,552
TOTAL DEBT, LIABILITIES & EQUITY	340,708	6,269,199	2,490,043	843,513	402,651

Statements for the Year Ended December 31, 1982

Municipality.....	Cobden	Cobourg	Cochrane	Colborne	Coldwater
Number of Customers.....	488	4,514	2,015	790	416
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	4,949	114,377	194,101	37,462	6,867
Contribution in Aid of Construction not subject to amortization	7,778	14,001	70,143	17,435	15,706
Total Accumulated from Capital Sources.....	12,727	128,378	264,244	54,897	22,573
ACCUMULATED NET INCOME.....	105,438	2,407,183	735,828	338,994	157,485
TOTAL UTILITY EQUITY	118,165	2,535,561	1,000,072	393,891	180,058
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	309,559	5,155,687	1,883,913	585,942	262,565
Other Operating Revenue	8,251	191,441	68,666	16,976	8,993
TOTAL REVENUE	317,810	5,347,128	1,952,579	602,918	271,558
EXPENSE					
Power Purchased	250,089	4,515,253	1,558,951	474,009	217,431
Local Generation	—	—	—	—	—
Operation and Maintenance.....	4,841	130,707	128,884	30,171	4,060
Billing and Collecting	11,232	126,793	49,984	26,937	13,741
Administration	12,471	73,625	78,150	26,787	8,168
Depreciation Less Amortization	6,420	132,253	60,643	21,547	7,694
Financial Expense	209	2,974	49,781	9,713	17
TOTAL EXPENSE	285,262	4,981,605	1,926,393	589,164	251,111
Income Before Extraordinary/ Unusual Items	32,548	365,523	26,186	13,754	20,447
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	32,548	365,523	26,186	13,754	20,447
Appropriation for Debt Retirement.....	—	4,314	13,000	6,217	—
Appropriation for Accumulated Net Income ..	32,548	361,209	13,186	7,537	20,447
Net Income.....	32,548	365,523	26,186	13,754	20,447

Municipal Electrical Utilities Financial

Municipality.....	Collingwood	Comber	Coniston	Cookstown	Cottam
Number of Customers.....	5,180	273	880	404	333
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	3,703,981	211,613	459,537	186,332	254,829
Less: Accumulated Depreciation.....	1,120,476	88,593	150,870	61,118	79,931
Net fixed assets.....	2,583,505	123,020	308,667	125,214	174,898
CURRENT ASSETS					
Cash and Bank.....	1,014,716	39,453	17,974	44,433	22,973
Investments.....	—	—	22,000	—	26,000
Accounts Receivable.....	83,966	4,335	16,664	8,684	2,309
Inventory.....	203,275	5,274	—	5,830	—
Other.....	15,153	—	1,081	245	—
Total Current Assets.....	1,317,110	49,062	57,719	59,192	51,282
OTHER ASSETS.....	1,973	—	—	—	5,568
EQUITY IN ONTARIO HYDRO.....	2,942,551	135,109	236,838	132,874	93,066
TOTAL ASSETS.....	6,845,139	307,191	603,224	317,280	324,814
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	113,768	—	—	—	—
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
	113,768	—	—	—	—
Less Payments due within					
one year.....	29,200	—	—	—	—
Total.....	84,568	—	—	—	—
LIABILITIES					
Current Liabilities.....	861,869	20,798	42,604	27,004	24,043
Other Liabilities.....	134,038	—	5,909	880	4,305
Total.....	995,907	20,798	48,513	27,884	28,348
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	84,732	23,384	6,043	2,506	572
Less Amortization.....	5,032	1,002	660	193	16
	79,700	22,382	5,383	2,313	556
RESERVES.....	—	—	—	—	—
UTILITY EQUITY.....	2,742,413	128,902	312,490	154,209	202,844
EQUITY IN ONTARIO HYDRO.....	2,942,551	135,109	236,838	132,874	93,066
TOTAL DEBT, LIABILITIES & EQUITY .	6,845,139	307,191	603,224	317,280	324,814

Statements for the Year Ended December 31, 1982

Municipality.....	Collingwood	Comber	Coniston	Cookstown	Cottam
Number of Customers.....	5,180	273	880	404	333
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	317,207	15,627	49,633	12,001	13,893
Contribution in Aid of Construction not subject to amortization	338,454	31,005	9,420	46,807	148,231
Total Accumulated from Capital Sources.....	655,661	46,632	59,053	58,808	162,124
ACCUMULATED NET INCOME.....	2,086,752	82,270	253,437	95,401	40,720
TOTAL UTILITY EQUITY	2,742,413	128,902	312,490	154,209	202,844
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	5,912,999	189,727	488,831	240,396	172,509
Other Operating Revenue	168,051	3,245	14,139	7,445	8,631
TOTAL REVENUE	6,081,050	192,972	502,970	247,841	181,140
EXPENSE					
Power Purchased	5,198,974	152,683	428,071	211,899	149,089
Local Generation	—	—	—	—	—
Operation and Maintenance.....	236,831	7,052	26,906	3,428	10,598
Billing and Collecting	96,425	6,176	22,405	10,621	13,949
Administration	99,904	18,866	30,372	13,198	7,570
Depreciation Less Amortization	122,603	7,465	17,192	7,336	8,823
Financial Expense	16,249	4	178	—	704
TOTAL EXPENSE	5,770,986	192,246	525,124	246,482	190,733
Income Before Extraordinary/ Unusual Items	310,064	726	(22,154)	1,359	(9,593)
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	310,064	726	(22,154)	1,359	(9,593)
Appropriation for Debt Retirement.....	38,969	—	—	—	—
Appropriation for Accumulated Net Income ..	271,095	726	(22,154)	1,359	(9,593)
Net Income.....	310,064	726	(22,154)	1,359	(9,593)

Municipal Electrical Utilities Financial

Municipality.....	Creemore	Dashwood	Deep River	Delaware	Delhi
Number of Customers.....	507	200	1,758	178	1,874
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	310,273	90,951	2,064,335	95,211	1,080,249
Less: Accumulated Depreciation.....	104,459	31,263	727,983	39,076	363,481
Net fixed assets	205,814	59,688	1,336,352	56,135	716,768
CURRENT ASSETS					
Cash and Bank.....	50	32,699	137,132	6,505	26,797
Investments	5,000	—	—	10,000	41,728
Accounts Receivable.....	18,642	2,554	26,948	5,083	12,462
Inventory	8,655	—	67,873	—	113,911
Other	—	—	7,466	—	1,066
Total Current Assets	32,347	35,253	239,419	21,588	195,964
OTHER ASSETS	—	—	3,142	—	3,333
EQUITY IN ONTARIO HYDRO	183,035	104,282	848,369	71,456	643,699
TOTAL ASSETS	421,196	199,223	2,427,282	149,179	1,559,764
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	349,000	—	243,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year	—	—	349,000	—	243,000
Total	—	—	314,000	—	220,000
LIABILITIES					
Current Liabilities	53,983	13,364	163,564	15,245	169,630
Other Liabilities.....	2,785	—	44,697	—	49,327
Total	56,768	13,364	208,261	15,245	218,957
DEFERRED CREDIT					
Contributions in Aid of					
Construction	11,000	203	43,188	3,084	1,540
Less Amortization.....	815	6	2,195	179	111
Total	10,185	197	40,993	2,905	1,429
RESERVES	—	—	—	—	—
UTILITY EQUITY	171,208	81,380	1,015,659	59,573	475,679
EQUITY IN ONTARIO HYDRO	183,035	104,282	848,369	71,456	643,699
TOTAL DEBT, LIABILITIES & EQUITY ..	421,196	199,223	2,427,282	149,179	1,559,764

Statements for the Year Ended December 31, 1982

Municipality.....	Creemore	Dashwood	Deep River	Delaware	Delhi
Number of Customers.....	507	200	1,758	178	1,874
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	2,824	3,400	324,310	4,000	142,000
Contribution in Aid of Construction not subject to amortization	73	129	229,875	4,306	20,713
Total Accumulated from Capital Sources.....	2,897	3,529	554,185	8,306	162,713
ACCUMULATED NET INCOME.....	168,311	77,851	461,474	51,267	312,966
TOTAL UTILITY EQUITY	171,208	81,380	1,015,659	59,573	475,679
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	350,546	142,870	2,032,079	113,593	1,142,678
Other Operating Revenue	8,326	2,412	43,311	2,112	68,073
TOTAL REVENUE	358,872	145,282	2,075,390	115,705	1,210,751
EXPENSE					
Power Purchased	295,977	123,961	1,553,504	95,259	886,370
Local Generation	—	—	—	—	—
Operation and Maintenance.....	11,519	4,016	99,408	3,278	107,588
Billing and Collecting	10,441	6,893	50,874	3,322	73,064
Administration.....	12,090	4,260	38,574	3,267	81,549
Depreciation Less Amortization	12,199	3,577	72,798	3,838	39,361
Financial Expense	4,210	—	32,129	12	33,779
TOTAL EXPENSE	346,436	142,707	1,847,287	108,976	1,221,711
Income Before Extraordinary/ Unusual Items	12,436	2,575	228,103	6,729	(10,960)
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	12,436	2,575	228,103	6,729	(10,960)
Appropriation for Debt Retirement.....	—	—	26,000	—	18,000
Appropriation for Accumulated Net Income..	12,436	2,575	202,103	6,729	(28,960)
Net Income.....	12,436	2,575	228,103	6,729	(10,960)

Municipal Electrical Utilities Financial

Municipality.....	Deseronto	Dorchester	Drayton	Dresden	Dryden
Number of Customers.....	684	436	341	1,090	2,706
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	361,095	297,351	232,749	745,245	2,523,832
Less: Accumulated Depreciation.....	193,616	93,496	73,006	254,171	1,029,416
Net fixed assets.....	167,479	203,855	159,743	491,074	1,494,416
CURRENT ASSETS					
Cash and Bank.....	38,776	15,553	15,465	122,218	135,003
Investments.....	5,000	1,500	2,000	—	152,774
Accounts Receivable.....	16,953	9,983	1,888	17,107	69,940
Inventory.....	38,409	—	10,007	15,870	140,109
Other.....	—	—	—	—	—
Total Current Assets.....	99,138	27,036	29,360	155,195	497,826
OTHER ASSETS	—	2,785	8,000	—	—
EQUITY IN ONTARIO HYDRO	347,443	138,308	158,766	567,970	876,559
TOTAL ASSETS	614,060	371,984	355,869	1,214,239	2,868,801
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	—	22,206	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Total.....	—	—	—	22,206	—
Less Payments due within					
one year.....	—	—	—	5,850	—
Total.....	—	—	—	16,356	—
LIABILITIES					
Current Liabilities.....	62,558	38,023	23,049	69,441	290,018
Other Liabilities.....	1,662	2,785	588	2,848	5,900
Total.....	64,220	40,808	23,637	72,289	295,918
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	2,045	6,766	10,169	29,496	131,070
Less Amortization.....	256	322	969	1,449	8,299
Total.....	1,789	6,444	9,200	28,047	122,771
RESERVES	—	—	—	—	—
UTILITY EQUITY	200,608	186,424	164,266	529,577	1,573,553
EQUITY IN ONTARIO HYDRO	347,443	138,308	158,766	567,970	876,559
TOTAL DEBT, LIABILITIES & EQUITY	614,060	371,984	355,869	1,214,239	2,868,801

Statements for the Year Ended December 31, 1982

Municipality.....	Deseronto	Dorchester	Drayton	Dresden	Dryden
Number of Customers.....	684	436	341	1,090	2,706
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	15,000	7,300	9,500	64,751	267,361
Contribution in Aid of Construction not subject to amortization	7,940	48,671	2,741	33,135	71,382
Total Accumulated from Capital Sources.....	22,940	55,971	12,241	97,886	338,743
ACCUMULATED NET INCOME.....	177,668	130,453	152,025	431,691	1,234,810
TOTAL UTILITY EQUITY	200,608	186,424	164,266	529,577	1,573,553
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	699,402	258,390	225,770	861,419	2,191,216
Other Operating Revenue	15,645	2,944	2,954	26,502	77,355
TOTAL REVENUE	715,047	261,334	228,724	887,921	2,268,571
EXPENSE					
Power Purchased	570,638	218,385	208,803	720,357	1,680,031
Local Generation	—	—	—	—	—
Operation and Maintenance.....	25,187	5,347	9,286	41,602	188,344
Billing and Collecting	19,169	7,263	6,613	33,957	66,276
Administration	50,012	16,226	4,894	64,058	61,898
Depreciation Less Amortization	14,051	11,178	8,955	23,389	88,364
Financial Expense	1,748	—	—	2,713	—
TOTAL EXPENSE	680,805	258,399	238,551	886,076	2,084,913
Income Before Extraordinary/ Unusual Items	34,242	2,935	(9,827)	1,845	183,658
Extraordinary/Unusual Item(s).....	—	—	—	—	(18,303)
NET INCOME.....	34,242	2,935	(9,827)	1,845	201,961
Appropriation for Debt Retirement.....	—	—	—	5,293	—
Appropriation for Accumulated Net Income..	34,242	2,935	(9,827)	(3,448)	201,961
Net Income.....	34,242	2,935	(9,827)	1,845	201,961

Municipal Electrical Utilities Financial

Municipality.....	Dublin	Dundalk	Dundas	Dunnville	Durham
Number of Customers.....	130	604	6,661	2,192	1,054
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	89,456	328,925	6,099,147	1,866,628	824,445
Less: Accumulated Depreciation.....	45,308	101,441	2,174,680	437,329	285,515
Net fixed assets	44,148	227,484	3,924,467	1,429,299	538,930
CURRENT ASSETS					
Cash and Bank.....	7,423	53,489	773,283	48,119	57,663
Investments	—	36,500	—	210,000	—
Accounts Receivable.....	1,683	25,404	165,122	37,565	21,249
Inventory	—	23,080	188,834	157,311	10,209
Other	—	3,835	3,000	6,132	973
Total Current Assets	9,106	142,308	1,130,239	459,127	90,094
OTHER ASSETS	—	—	7,500	—	5,000
EQUITY IN ONTARIO HYDRO	76,886	259,152	2,704,306	1,087,518	479,505
TOTAL ASSETS	130,140	628,944	7,766,512	2,975,944	1,113,529
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	27,000	671,974	166,000	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year	—	27,000	671,974	166,000	—
Total	—	27,000	671,974	166,000	—
LIABILITIES					
Current Liabilities	10,119	51,612	477,115	122,866	59,955
Other Liabilities.....	294	422	234,664	39,775	18,971
Total	10,413	52,034	711,779	162,641	78,926
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	391	—	215,778	37,061	23,474
Less Amortization	15	—	10,969	1,836	2,295
Total	376	—	204,809	35,225	21,179
RESERVES	—	—	—	—	—
UTILITY EQUITY	42,465	296,758	3,540,844	1,531,560	533,919
EQUITY IN ONTARIO HYDRO	76,886	259,152	2,704,306	1,087,518	479,505
TOTAL DEBT, LIABILITIES & EQUITY ..	130,140	628,944	7,766,512	2,975,944	1,113,529

Statements for the Year Ended December 31, 1982

Municipality.....	Dublin	Dundalk	Dundas	Dunnville	Durham
Number of Customers.....	130	604	6,661	2,192	1,054
B. STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	6,200	27,709	1,470,850	170,744	54,956
Contribution in Aid of Construction not subject to amortization	1,945	2,020	484,989	141,195	11,586
Total Accumulated from Capital Sources.....	8,145	29,729	1,955,839	311,939	66,542
ACCUMULATED NET INCOME.....	34,320	267,029	1,585,005	1,219,621	467,377
TOTAL UTILITY EQUITY	42,465	296,758	3,540,844	1,531,560	533,919
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	107,136	505,303	4,709,356	1,453,002	726,297
Other Operating Revenue	1,877	10,243	229,728	105,384	23,605
TOTAL REVENUE	109,013	515,546	4,939,084	1,558,386	749,902
EXPENSE					
Power Purchased	101,886	445,428	3,728,302	1,179,034	560,364
Local Generation	—	—	—	—	—
Operation and Maintenance.....	971	12,324	236,412	107,939	54,179
Billing and Collecting	3,271	20,862	192,439	56,003	28,872
Administration	3,283	8,672	188,353	52,108	26,044
Depreciation Less Amortization	3,791	12,028	229,569	63,525	27,813
Financial Expense	—	3,473	68,075	20,302	100
TOTAL EXPENSE	113,202	502,787	4,643,150	1,478,911	697,372
Income Before Extraordinary/ Unusual Items	(4,189)	12,759	295,934	79,475	52,530
Extraordinary/Unusual Item(s).....	—	4,506	—	—	—
NET INCOME.....	(4,189)	8,253	295,934	79,475	52,530
Appropriation for Debt Retirement.....	—	5,000	71,725	6,000	2,500
Appropriation for Accumulated Net Income ..	(4,189)	3,253	224,209	73,475	50,030
Net Income.....	(4,189)	8,253	295,934	79,475	52,530

Municipal Electrical Utilities Financial

Municipality.....	Dutton	East York	East Zorra Tavistock	Eganville	Elmvale
Number of Customers.....	450	25,044	728	584	549
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	269,910	20,900,200	492,638	444,885	283,446
Less: Accumulated Depreciation.....	97,932	7,641,044	222,191	223,054	100,103
Net fixed assets	171,978	13,259,156	270,447	221,831	183,343
CURRENT ASSETS					
Cash and Bank.....	50,478	234,718	73,798	10,748	27,249
Investments	—	1,000,000	95,000	35,000	50,786
Accounts Receivable.....	16,141	2,349,532	10,469	5,868	4,302
Inventory	9,920	1,566,516	15,568	16,201	5,143
Other	—	32,262	1,051	—	1,889
Total Current Assets	76,539	5,183,028	195,886	67,817	89,369
OTHER ASSETS	2,175	685,373	1,629	—	—
EQUITY IN ONTARIO HYDRO	161,369	16,357,117	456,217	147,776	232,805
TOTAL ASSETS	412,061	35,484,674	924,179	437,424	505,517
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	10,000	2,563,990	16,000	—	—
Less Sinking Fund on					
Debenturers.....	—	1,179,989	—	—	—
	10,000	1,384,001	16,000	—	—
Less Payments due within					
one year	2,000	64,564	3,000	—	—
Total	8,000	1,319,437	13,000	—	—
LIABILITIES					
Current Liabilities	31,446	2,409,898	63,144	39,487	46,623
Other Liabilities.....	2,570	526,873	100	2,495	1,725
Total	34,016	2,936,771	63,244	41,982	48,348
DEFERRED CREDIT					
Contributions in Aid of					
Construction	25,173	341,498	16,233	2,030	53,409
Less Amortization	1,486	21,469	1,109	154	3,067
	23,687	320,029	15,124	1,876	50,342
RESERVES	—	—	—	—	—
UTILITY EQUITY	184,989	14,551,320	376,594	245,790	174,022
EQUITY IN ONTARIO HYDRO	161,369	16,357,117	456,217	147,776	232,805
TOTAL DEBT, LIABILITIES & EQUITY ..	412,061	35,484,674	924,179	437,424	505,517

Statements for the Year Ended December 31, 1982

Municipality.....	Dutton	East York	East Zorra Tavistock	Eganville	Elmvale
Number of Customers.....	450	25,044	728	584	549
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 16,907	\$ 2,936,777	\$ 59,284	\$ 98,007	\$ 6,544
Contribution in Aid of Construction not subject to amortization	4,834	474,101	38,969	11,994	4,028
Total Accumulated from Capital Sources.....	21,741	3,410,878	98,253	110,001	10,572
ACCUMULATED NET INCOME.....	163,248	11,140,442	278,341	135,789	163,450
TOTAL UTILITY EQUITY	184,989	14,551,320	376,594	245,790	174,022
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	229,449	25,103,596	680,464	310,545	388,540
Other Operating Revenue	4,189	886,508	34,941	10,788	11,319
TOTAL REVENUE	233,638	25,990,104	715,405	321,333	399,859
EXPENSE					
Power Purchased	167,372	21,137,816	613,625	236,447	352,572
Local Generation	—	—	—	17,537	—
Operation and Maintenance.....	11,406	1,717,525	14,837	20,115	5,995
Billing and Collecting.....	10,171	681,591	11,817	11,987	13,879
Administration	10,629	647,570	15,916	6,835	9,025
Depreciation Less Amortization	9,916	839,334	17,792	14,134	9,123
Financial Expense	1,270	192,876	1,646	—	454
TOTAL EXPENSE	210,764	25,216,712	675,633	307,055	391,048
Income Before Extraordinary/ Unusual Items	22,874	773,392	39,772	14,278	8,811
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	22,874	773,392	39,772	14,278	8,811
Appropriation for Debt Retirement.....	2,000	150,206	3,000	—	—
Appropriation for Accumulated Net Income..	20,874	623,186	36,772	14,278	8,811
Net Income.....	22,874	773,392	39,772	14,278	8,811

Municipal Electrical Utilities Financial

Municipality.....	Elmwood	Elora	Embrun	Erie Beach	Erieau
Number of Customers.....	162	1,001	571	134	366
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	59,607	491,982	444,091	34,348	126,018
Less: Accumulated Depreciation.....	26,230	221,945	150,067	21,876	86,516
Net fixed assets.....	33,377	270,037	294,024	12,472	39,502
CURRENT ASSETS					
Cash and Bank.....	6,486	4,367	118,822	2,471	10,672
Investments.....	1,035	120,000	—	—	24,100
Accounts Receivable.....	3,270	13,215	9,970	2,616	4,265
Inventory.....	1,708	14,536	10,320	—	—
Other.....	107	825	118	—	—
Total Current Assets.....	12,606	152,943	139,230	5,087	39,037
OTHER ASSETS	2,000	—	9,000	—	—
EQUITY IN ONTARIO HYDRO	59,910	410,892	237,337	25,828	128,352
TOTAL ASSETS	107,893	833,872	679,591	43,387	206,891
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	39,624	58,500	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	39,624	58,500	—	—
Total.....	—	34,224	43,000	—	—
LIABILITIES					
Current Liabilities.....	8,932	10,582	78,248	4,574	16,310
Other Liabilities.....	875	8,940	500	—	740
Total.....	9,807	19,522	78,748	4,574	17,050
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	—	588	3,524	371	5,711
Less Amortization.....	—	43	165	24	217
RESERVES.....	—	545	3,359	347	5,494
UTILITY EQUITY.....	38,176	368,689	317,147	12,638	55,995
EQUITY IN ONTARIO HYDRO	59,910	410,892	237,337	25,828	128,352
TOTAL DEBT, LIABILITIES & EQUITY	107,893	833,872	679,591	43,387	206,891

Statements for the Year Ended December 31, 1982

Municipality.....	Elmwood	Elora	Embrun	Erie Beach	Erieau
Number of Customers.....	162	1,001	571	134	366
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 6,106	\$ 34,801	\$ 122,091	\$ 7,783	\$ 20,529
Contribution in Aid of Construction not subject to amortization	234	11,776	10,595	1,436	1,633
Total Accumulated from Capital Sources.....	6,340	46,577	132,686	9,219	22,162
ACCUMULATED NET INCOME.....	31,836	322,112	184,461	3,419	33,833
TOTAL UTILITY EQUITY	38,176	368,689	317,147	12,638	55,995
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	73,817	720,539	629,872	42,756	141,767
Other Operating Revenue	1,164	36,426	22,593	1,544	7,957
TOTAL REVENUE	74,981	756,965	652,465	44,300	149,724
EXPENSE					
Power Purchased	59,126	606,660	527,651	32,873	125,328
Local Generation	—	—	—	—	—
Operation and Maintenance.....	1,311	36,909	13,156	5,207	9,180
Billing and Collecting	4,159	39,702	11,724	4,135	10,350
Administration.....	4,879	28,423	22,192	3,690	8,264
Depreciation Less Amortization	2,565	18,231	17,172	1,527	5,334
Financial Expense	—	4,431	5,827	—	—
TOTAL EXPENSE	72,040	734,356	597,722	47,432	158,456
Income Before Extraordinary/ Unusual Items	2,941	22,609	54,743	(3,132)	(8,732)
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	2,941	22,609	54,743	(3,132)	(8,732)
Appropriation for Debt Retirement.....	—	4,743	14,500	—	—
Appropriation for Accumulated Net Income..	2,941	17,866	40,243	(3,132)	(8,732)
Net Income.....	2,941	22,609	54,743	(3,132)	(8,732)

Municipal Electrical Utilities Financial

Municipality.....	Erin	Espanola	Essex	Etobicoke	Exeter
Number of Customers.....	853	2,108	2,119	91,155	1,737
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	637,111	1,200,181	1,692,837	88,148,932	1,604,624
Less: Accumulated Depreciation.....	159,140	402,504	534,916	29,395,994	623,370
Net fixed assets	477,971	797,677	1,157,921	58,752,938	981,254
CURRENT ASSETS					
Cash and Bank.....	124,446	100,848	112,306	3,440	131,658
Investments	—	100,000	35,250	15,216,729	11,000
Accounts Receivable.....	21,179	11,802	64,387	4,897,394	28,884
Inventory	33,027	40,530	92,313	2,401,522	3,268
Other	902	—	—	26,704	—
Total Current Assets	179,554	253,180	304,256	22,545,789	174,810
OTHER ASSETS	—	—	56,926	2,098,146	39,660
EQUITY IN ONTARIO HYDRO	318,694	655,112	727,777	52,801,642	760,114
TOTAL ASSETS	976,219	1,705,969	2,246,880	136,198,515	1,955,838
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	34,763	2,666,074	188,870
Less Sinking Fund on					
Debenturers.....	—	—	—	2,198,735	—
	—	—	34,763	467,339	188,870
Less Payments due within					
one year.....	—	—	1,654	135,607	23,754
Total	—	—	33,109	331,732	165,116
LIABILITIES					
Current Liabilities	122,875	189,220	147,854	9,138,689	154,360
Other Liabilities.....	6,195	109,590	28,753	3,108,029	1,355
Total	129,070	298,810	176,607	12,246,718	155,715
DEFERRED CREDIT					
Contributions in Aid of					
Construction	14,577	2,255	19,966	1,909,781	949
Less Amortization	449	151	1,748	113,853	51
	14,128	2,104	18,218	1,795,928	898
RESERVES	—	—	—	—	—
UTILITY EQUITY	514,327	749,943	1,291,169	69,022,495	873,995
EQUITY IN ONTARIO HYDRO	318,694	655,112	727,777	52,801,642	760,114
TOTAL DEBT, LIABILITIES & EQUITY ..	976,219	1,705,969	2,246,880	136,198,515	1,955,838

Statements for the Year Ended December 31, 1982

Municipality.....	Erin	Espanola	Essex	Etobicoke	Exeter
Number of Customers.....	853	2,108	2,119	91,155	1,737
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	14,242	139,532	146,781	12,880,633	111,771
Contribution in Aid of Construction, not subject to amortization	228,679	154,383	199,203	8,445,096	91,872
Total Accumulated from Capital					
Sources	242,921	293,915	345,984	21,325,729	203,643
ACCUMULATED NET INCOME.....	271,406	456,028	945,185	47,696,766	670,352
TOTAL UTILITY EQUITY	514,327	749,943	1,291,169	69,022,495	873,995
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,338,897	1,706,741	1,485,267	101,224,962	1,363,128
Other Operating Revenue	23,667	38,136	53,732	4,242,020	42,894
TOTAL REVENUE	1,362,564	1,744,877	1,538,999	105,466,982	1,406,022
EXPENSE					
Power Purchased	1,211,678	1,357,058	1,220,165	89,957,802	1,078,600
Local Generation	—	—	—	—	—
Operation and Maintenance.....	34,815	115,990	107,393	4,605,364	69,502
Billing and Collecting	21,751	66,782	42,902	2,598,348	46,817
Administration	19,146	82,315	56,311	1,389,558	52,869
Depreciation Less Amortization	21,211	41,747	54,999	3,525,286	58,880
Financial Expense	129	1,134	4,734	189,977	24,952
TOTAL EXPENSE	1,308,730	1,665,026	1,486,504	102,266,335	1,331,620
Income Before Extraordinary/ Unusual Items	53,834	79,851	52,495	3,200,647	74,402
Extraordinary/Unusual Item(s).....	—	—	—	(51,382)	—
NET INCOME.....	53,834	79,851	52,495	3,252,029	74,402
Appropriation for Debt Retirement.....	—	—	14,235	230,720	27,313
Appropriation for Accumulated Net Income ..	53,834	79,851	38,260	3,021,309	47,089
Net Income.....	53,834	79,851	52,495	3,252,029	74,402

Municipal Electrical Utilities Financial

Municipality.....	Fenelon Falls	Fergus	Finch	Flamborough	Flesherton
Number of Customers.....	1,011	2,246	197	996	326
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	545,403	1,530,159	122,714	710,046	143,804
Less: Accumulated Depreciation.....	178,030	559,722	54,353	292,853	54,362
Net fixed assets	367,373	970,437	68,361	417,193	89,442
CURRENT ASSETS					
Cash and Bank.....	83,945	200	10,534	49,083	57,401
Investments	70,000	100,000	—	20,558	10,000
Accounts Receivable.....	10,041	37,866	4,113	23,815	6,455
Inventory	19,385	31,403	1,955	5,754	5,133
Other	—	983	—	546	20
Total Current Assets	183,371	170,452	16,602	99,756	79,009
OTHER ASSETS	—	—	—	1,962	2,993
EQUITY IN ONTARIO HYDRO	220,993	1,663,185	85,562	450,996	136,036
TOTAL ASSETS	771,737	2,804,074	170,525	969,907	307,480
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	70,000	—	—	23,000	—
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year.....	3,000	—	—	1,000	—
Total	67,000	—	—	22,000	—
LIABILITIES					
Current Liabilities	69,472	27,902	11,382	62,435	20,561
Other Liabilities.....	2,610	7,736	448	505	2,445
Total	72,082	35,638	11,830	62,940	23,006
DEFERRED CREDIT					
Contributions in Aid of Construction	4,830	5,882	—	179	356
Less Amortization	452	483	—	17	26
RESERVES	4,378	5,399	—	162	330
UTILITY EQUITY.....	407,284	1,099,852	73,133	433,809	148,108
EQUITY IN ONTARIO HYDRO	220,993	1,663,185	85,562	450,996	136,036
TOTAL DEBT, LIABILITIES & EQUITY ..	771,737	2,804,074	170,525	969,907	307,480

Statements for the Year Ended December 31, 1982

Municipality.....	Fenelon Falls	Fergus	Finch	Flamborough	Flesherton
Number of Customers.....	1,011	2,246	197	996	326
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 175,000	\$ 184,961	\$ 7,000	\$ 46,486	\$ 5,831
Contribution in Aid of Construction not subject to amortization	14,194	52,302	9,009	84,589	6,944
Total Accumulated from Capital Sources.....	189,194	237,263	16,009	131,075	12,775
ACCUMULATED NET INCOME.....	218,090	862,589	57,124	302,734	135,333
TOTAL UTILITY EQUITY	407,284	1,099,852	73,133	433,809	148,108
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	701,665	2,908,082	131,355	731,411	220,031
Other Operating Revenue	21,509	55,375	1,951	18,589	2,736
TOTAL REVENUE	723,174	2,963,457	133,306	750,000	222,767
EXPENSE					
Power Purchased	583,305	2,669,343	103,902	615,522	188,969
Local Generation	—	—	—	—	—
Operation and Maintenance.....	37,331	116,103	5,951	21,371	4,923
Billing and Collecting	29,350	88,218	4,091	31,708	5,471
Administration.....	15,290	27,494	3,949	32,406	2,262
Depreciation Less Amortization	20,657	51,173	5,308	27,575	5,716
Financial Expense	8,037	202	155	2,415	—
TOTAL EXPENSE	693,970	2,952,533	123,356	730,997	207,341
Income Before Extraordinary/ Unusual Items	29,204	10,924	9,950	19,003	15,426
Extraordinary/Unusual Item(s).....	—	—	—	(2,479)	—
NET INCOME.....	29,204	10,924	9,950	21,482	15,426
Appropriation for Debt Retirement.....	3,000	—	—	1,000	—
Appropriation for Accumulated Net Income ..	26,204	10,924	9,950	20,482	15,426
Net Income.....	29,204	10,924	9,950	21,482	15,426

Municipal Electrical Utilities Financial

Municipality.....	Forest	Frankford	Georgina	Glencoe	Gloucester
Number of Customers.....	1,166	773	1,126	767	21,506
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	771,626	412,056	764,353	438,331	21,456,451
Less: Accumulated Depreciation.....	279,714	157,060	247,344	191,751	5,334,030
Net fixed assets	491,912	254,996	517,009	246,580	16,122,421
CURRENT ASSETS					
Cash and Bank.....	27,822	100,636	180,933	32,525	1,708,631
Investments	—	—	16,300	—	—
Accounts Receivable.....	19,840	21,180	64,840	15,641	1,054,156
Inventory	2,642	1,935	31,373	9,933	1,067,171
Other	—	—	960	—	—
Total Current Assets	50,304	123,751	294,406	58,099	3,829,958
OTHER ASSETS	3,189	—	—	—	590,310
EQUITY IN ONTARIO HYDRO	549,878	224,917	453,416	291,735	5,696,573
TOTAL ASSETS	1,095,283	603,664	1,264,831	596,414	26,239,262
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	116,000	3,000	36,187	—	4,300,574
Less Sinking Fund on Debentures.....	—	—	—	—	800,603
	116,000	3,000	36,187	—	3,499,971
Less Payments due within one year.....	12,000	1,000	7,500	—	301,857
Total	104,000	2,000	28,687	—	3,198,114
LIABILITIES					
Current Liabilities	103,266	90,785	83,362	59,696	1,779,408
Other Liabilities.....	1,855	4,295	35,358	3,037	5,000
Total	105,121	95,080	118,720	62,733	1,784,408
DEFERRED CREDIT					
Contributions in Aid of Construction	6,542	459	2,520	8,306	1,613,490
Less Amortization.....	352	71	106	740	95,356
	6,190	388	2,414	7,566	1,518,134
RESERVES	—	—	—	—	—
UTILITY EQUITY	330,094	281,279	661,594	234,380	14,042,033
EQUITY IN ONTARIO HYDRO	549,878	224,917	453,416	291,735	5,696,573
TOTAL DEBT, LIABILITIES & EQUITY ..	1,095,283	603,664	1,264,831	596,414	26,239,262

Statements for the Year Ended December 31, 1982

Municipality.....	Forest	Frankford	Georgina	Glencoe	Gloucester
Number of Customers.....	1,166	773	1,126	767	21,506
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 50,357	\$ 29,868	\$ 58,532	\$ 20,113	\$ 2,985,855
Contribution in Aid of Construction not subject to amortization	14,335	9,515	219,735	31,325	5,716,466
Total Accumulated from Capital Sources.....	64,692	39,383	278,267	51,438	8,702,321
ACCUMULATED NET INCOME.....	265,402	241,896	383,327	182,942	5,339,712
TOTAL UTILITY EQUITY	330,094	281,279	661,594	234,380	14,042,033
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	960,449	513,106	877,117	541,243	17,779,533
Other Operating Revenue	18,871	14,361	34,065	25,538	573,981
TOTAL REVENUE	979,320	527,467	911,182	566,781	18,353,514
EXPENSE					
Power Purchased	761,201	402,094	690,251	458,144	14,668,187
Local Generation	—	—	—	—	—
Operation and Maintenance.....	54,774	6,696	16,372	21,894	483,641
Billing and Collecting	36,708	19,719	36,178	19,294	505,604
Administration	67,896	16,254	45,424	20,910	549,399
Depreciation Less Amortization	28,521	15,185	28,695	15,694	667,599
Financial Expense	17,625	262	4,899	—	356,954
TOTAL EXPENSE	966,725	460,210	821,819	535,936	17,231,384
Income Before Extraordinary/ Unusual Items	12,595	67,257	89,363	30,845	1,122,130
Extraordinary/Unusual Item(s).....	(14,978)	—	—	—	—
NET INCOME.....	27,573	67,257	89,363	30,845	1,122,130
Appropriation for Debt Retirement.....	10,000	1,000	6,802	—	320,396
Appropriation for Accumulated Net Income..	17,573	66,257	82,561	30,845	801,734
Net Income.....	27,573	67,257	89,363	30,845	1,122,130

Municipal Electrical Utilities Financial

Municipality.....	Goderich	Goulbourn	Grand Bend	Grand Valley	Granton
Number of Customers.....	3,094	1,014	906	501	134
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	2,775,100	870,325	423,817	196,126	99,898
Less: Accumulated Depreciation.....	1,081,566	231,396	191,714	65,431	21,865
Net fixed assets.....	1,693,534	638,929	232,103	130,695	78,033
CURRENT ASSETS					
Cash and Bank.....	73,454	27,462	36,287	85,784	15,339
Investments.....	69,246	—	6,000	—	19,000
Accounts Receivable.....	93,374	13,561	11,958	5,706	1,507
Inventory.....	96,639	26,359	12,537	2,682	—
Other.....	—	—	—	1,200	—
Total Current Assets.....	332,713	67,382	66,782	95,372	35,846
OTHER ASSETS	—	—	—	3,000	—
EQUITY IN ONTARIO HYDRO	1,959,972	293,920	216,242	186,132	66,509
TOTAL ASSETS	3,986,219	1,000,231	515,127	415,199	180,388
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	32,000	80,000	—	—	—
Less Sinking Fund on Debentures.....	—	62,240	—	—	—
	32,000	17,760	—	—	—
Less Payments due within one year.....	16,000	1,061	—	—	—
Total.....	16,000	16,699	—	—	—
LIABILITIES					
Current Liabilities.....	291,804	102,124	36,964	30,706	12,819
Other Liabilities.....	77,663	8,074	4,045	100	435
Total.....	369,467	110,198	41,009	30,806	13,254
DEFERRED CREDIT					
Contributions in Aid of Construction.....	34,966	572	17,107	3,041	—
Less Amortization.....	1,981	85	1,123	159	—
	32,985	487	15,984	2,882	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,607,795	578,927	241,892	195,379	100,625
EQUITY IN ONTARIO HYDRO	1,959,972	293,920	216,242	186,132	66,509
TOTAL DEBT, LIABILITIES & EQUITY	3,986,219	1,000,231	515,127	415,199	180,388

Statements for the Year Ended December 31, 1982

Municipality.....	Goderich	Goulbourn	Grand Bend	Grand Valley	Granton
Number of Customers.....	3,094	1,014	906	501	134
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 260,960	\$ 76,466	\$ 83,325	\$ 10,794	\$ 6,602
Contribution in Aid of Construction not subject to amortization	143,766	129,459	31,267	12,046	42,896
Total Accumulated from Capital Sources	404,726	205,925	114,592	22,840	49,498
ACCUMULATED NET INCOME.....	1,203,069	373,002	127,300	172,539	51,127
TOTAL UTILITY EQUITY	1,607,795	578,927	241,892	195,379	100,625
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,277,832	819,816	404,146	287,312	107,807
Other Operating Revenue	71,812	15,599	12,021	11,842	2,402
TOTAL REVENUE	3,349,644	835,415	416,167	299,154	110,209
EXPENSE					
Power Purchased	2,710,573	673,016	317,941	270,017	89,844
Local Generation	—	—	—	—	—
Operation and Maintenance.....	189,435	25,890	30,798	9,572	1,790
Billing and Collecting	92,566	22,769	21,626	5,619	3,454
Administration	120,575	22,803	20,511	4,656	3,066
Depreciation Less Amortization	94,910	33,465	15,044	7,793	3,949
Financial Expense	4,800	1,584	—	—	—
TOTAL EXPENSE	3,212,859	779,527	405,920	297,657	102,103
Income Before Extraordinary/ Unusual Items	136,785	55,888	10,247	1,497	8,106
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	136,785	55,888	10,247	1,497	8,106
Appropriation for Debt Retirement	16,000	1,061	—	—	—
Appropriation for Accumulated Net Income..	120,785	54,827	10,247	1,497	8,106
Net Income.....	136,785	55,888	10,247	1,497	8,106

Municipal Electrical Utilities Financial

Municipality.....	Gravenhurst	Grimsby	Guelph	Hagersville	Halton Hills
Number of Customers.....	2,160	2,583	23,316	1,017	11,365
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,380,108	1,170,361	21,294,140	414,878	11,408,028
Less: Accumulated Depreciation.....	421,882	518,559	6,437,327	246,669	3,903,884
Net fixed assets.....	958,226	651,802	14,856,813	168,209	7,504,144
CURRENT ASSETS					
Cash and Bank.....	18,975	75,412	649,783	45,272	330,799
Investments.....	60,000	—	—	95,000	324,023
Accounts Receivable.....	48,524	58,476	644,041	12,495	806,001
Inventory.....	39,593	572	956,485	26,700	365,977
Other.....	442	37,456	40,351	755	33,500
Total Current Assets.....	167,534	171,916	2,290,660	180,222	1,860,300
OTHER ASSETS	9,031	—	855,935	—	5,230
EQUITY IN ONTARIO HYDRO	793,046	845,910	14,274,439	608,251	5,143,431
TOTAL ASSETS	1,927,837	1,669,628	32,277,847	956,682	14,513,105
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	50,000	—	1,586,348	—	3,286,542
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	50,000	—	1,586,348	—	3,286,542
Less Payments due within					
one year.....	4,000	—	139,207	—	113,805
Total.....	46,000	—	1,447,141	—	3,172,737
LIABILITIES					
Current Liabilities.....	124,126	113,791	489,765	80,718	990,868
Other Liabilities.....	16,500	25,227	552,448	3,098	146,441
Total.....	140,626	139,018	1,042,213	83,816	1,137,309
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	15,373	34,229	576,109	950	256,379
Less Amortization.....	1,377	2,207	39,429	82	16,815
	13,996	32,022	536,680	868	239,564
RESERVES	—	—	—	—	—
UTILITY EQUITY	934,169	652,678	14,977,374	263,747	4,820,064
EQUITY IN ONTARIO HYDRO	793,046	845,910	14,274,439	608,251	5,143,431
TOTAL DEBT, LIABILITIES & EQUITY	1,927,837	1,669,628	32,277,847	956,682	14,513,105

Statements for the Year Ended December 31, 1982

Municipality.....	Gravenhurst	Grimsby	Guelph	Hagersville	Halton Hills
Number of Customers.....	2,160	2,583	23,316	1,017	11,365
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	132,685	212,124	2,459,400	8,000	1,442,948
Contribution in Aid of Construction not subject to amortization	71,431	107,612	3,280,287	1,537	669,505
Total Accumulated from Capital Sources.....	204,116	319,736	5,739,687	9,537	2,112,453
ACCUMULATED NET INCOME.....	730,053	332,942	9,237,687	254,210	2,707,611
TOTAL UTILITY EQUITY	934,169	652,678	14,977,374	263,747	4,820,064
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,344,984	1,542,704	26,728,327	549,427	10,173,796
Other Operating Revenue	43,745	25,406	1,200,824	37,141	385,017
TOTAL REVENUE	1,388,729	1,568,110	27,929,151	586,568	10,558,813
EXPENSE					
Power Purchased	1,059,223	1,266,791	23,476,355	493,214	8,292,152
Local Generation	—	—	—	—	—
Operation and Maintenance.....	87,467	40,653	1,781,280	58,383	477,916
Billing and Collecting	46,692	71,427	1,333,399	23,237	344,803
Administration.....	32,737	85,501	842,191	22,488	432,790
Depreciation Less Amortization	52,421	47,627	860,528	14,004	441,165
Financial Expense	5,729	1,949	143,208	387	356,037
TOTAL EXPENSE	1,284,269	1,513,948	28,436,961	611,713	10,344,863
Income Before Extraordinary/ Unusual Items	104,460	54,162	(507,810)	(25,145)	213,950
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	104,460	54,162	(507,810)	(25,145)	213,950
Appropriation for Debt Retirement.....	4,000	6,000	60,234	—	119,615
Appropriation for Accumulated Net Income..	100,460	48,162	(568,044)	(25,145)	94,335
Net Income.....	104,460	54,162	(507,810)	(25,145)	213,950

Municipal Electrical Utilities Financial

Municipality.....	Hamilton	Hanover	Harriston	Harrow	Hastings
Number of Customers.....	117,424	2,465	850	949	519
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	84,720,066	1,422,943	732,223	750,621	347,500
Less: Accumulated Depreciation.....	22,111,609	504,561	222,150	300,876	132,903
Net fixed assets	62,608,457	918,382	510,073	449,745	214,597
CURRENT ASSETS					
Cash and Bank.....	263,519	300,910	34,358	43,971	2,104
Investments	325,000	22,000	15,000	35,000	35,000
Accounts Receivable.....	12,192,306	43,074	5,685	8,638	12,765
Inventory	2,985,827	92,049	45,132	14,675	9,870
Other	20,085	2,181	313	2,200	1,063
Total Current Assets.....	15,786,737	460,214	100,488	104,484	60,802
OTHER ASSETS	8,165,242	6,911	—	—	1,473
EQUITY IN ONTARIO HYDRO	111,788,924	1,511,163	444,584	487,526	158,670
TOTAL ASSETS	198,349,360	2,896,670	1,055,145	1,041,755	435,542
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	8,129,592	72,000	38,000	—	14,000
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
	8,129,592	72,000	38,000	—	14,000
Less Payments due within					
one year	445,275	10,000	23,000	—	4,000
Total	7,684,317	62,000	15,000	—	10,000
LIABILITIES					
Current Liabilities	13,493,327	211,636	83,072	74,700	44,297
Other Liabilities.....	2,068,723	29,580	5,327	30,345	3,762
Total	15,562,050	241,216	88,399	105,045	48,059
DEFERRED CREDIT					
Contributions in Aid of					
Construction	217,048	2,067	—	2,334	872
Less Amortization	12,333	158	—	215	56
	204,715	1,909	—	2,119	816
RESERVES	—	—	—	—	—
UTILITY EQUITY	63,109,354	1,080,382	507,162	447,065	217,997
EQUITY IN ONTARIO HYDRO	111,788,924	1,511,163	444,584	487,526	158,670
TOTAL DEBT, LIABILITIES & EQUITY ..	198,349,360	2,896,670	1,055,145	1,041,755	435,542

Statements for the Year Ended December 31, 1982

Municipality.....	Hamilton	Hanover	Harriston	Harrow	Hastings
Number of Customers.....	117,424	2,465	850	949	519
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 8,047,649	\$ 111,042	\$ 102,350	\$ 12,000	\$ 36,535
Contribution in Aid of Construction not subject to amortization	2,123,514	23,479	19,398	179,669	2,979
Total Accumulated from Capital Sources.....	10,171,163	134,521	121,748	191,669	39,514
ACCUMULATED NET INCOME.....	52,938,191	945,861	385,414	255,396	178,483
TOTAL UTILITY EQUITY	63,109,354	1,080,382	507,162	447,065	217,997
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	166,959,817	2,372,552	693,352	806,800	352,836
Other Operating Revenue	2,310,062	55,069	14,892	23,592	17,408
TOTAL REVENUE	169,269,879	2,427,621	708,244	830,392	370,244
EXPENSE					
Power Purchased	150,506,673	2,122,769	550,212	690,341	280,971
Local Generation	—	—	—	—	—
Operation and Maintenance.....	5,869,847	60,285	39,928	32,187	7,831
Billing and Collecting.....	3,639,288	49,827	18,102	46,249	16,440
Administration	2,056,707	37,957	10,629	45,931	16,249
Depreciation Less Amortization	2,834,184	47,718	26,771	26,212	14,099
Financial Expense	513,448	8,376	7,048	45	2,119
TOTAL EXPENSE	165,420,147	2,326,932	652,690	840,965	337,709
Income Before Extraordinary/ Unusual Items	3,849,732	100,689	55,554	(10,573)	32,535
Extraordinary/Unusual Item(s).....	—	17,090	—	—	—
NET INCOME.....	3,849,732	83,599	55,554	(10,573)	32,535
Appropriation for Debt Retirement.....	147,933	9,000	23,000	—	4,000
Appropriation for Accumulated Net Income..	3,701,799	74,599	32,554	(10,573)	28,535
Net Income.....	3,849,732	83,599	55,554	(10,573)	32,535

Municipal Electrical Utilities Financial

Municipality.....	Havelock	Hawkesbury	Hearst	Hensall	Holstein
Number of Customers.....	575	3,680	1,963	437	104
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	277,703	1,658,605	1,581,249	402,892	45,133
Less: Accumulated Depreciation.....	130,734	696,291	607,210	186,538	15,328
Net fixed assets	146,969	962,314	974,039	216,354	29,805
CURRENT ASSETS					
Cash and Bank.....	21,559	102,119	109,937	97,576	13,383
Investments	20,000	420,000	—	2,000	—
Accounts Receivable.....	4,890	72,247	43,696	5,109	1,501
Inventory	15,286	173,255	54,052	462	2,649
Other	—	18,162	1,402	—	—
Total Current Assets	61,735	785,783	209,087	105,147	17,533
OTHER ASSETS	—	—	—	5,000	—
EQUITY IN ONTARIO HYDRO	200,299	1,934,780	968,011	308,411	36,279
TOTAL ASSETS	409,003	3,682,877	2,151,137	634,912	83,617
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	201,323	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Total	—	—	201,323	—	—
Less Payments due within					
one year	—	—	27,962	—	—
Total	—	—	173,361	—	—
LIABILITIES					
Current Liabilities	30,450	418,311	383,123	52,133	3,952
Other Liabilities.....	2,222	94,199	9,553	1,985	—
Total	32,672	512,510	392,676	54,118	3,952
DEFERRED CREDIT					
Contributions in Aid of					
Construction	1,451	51,419	—	2,370	9,600
Less Amortization.....	95	5,669	—	193	1,043
Total	1,356	45,750	—	2,177	8,557
RESERVES	—	—	—	—	—
UTILITY EQUITY	174,676	1,189,837	617,089	270,206	34,829
EQUITY IN ONTARIO HYDRO	200,299	1,934,780	968,011	308,411	36,279
TOTAL DEBT, LIABILITIES & EQUITY ..	409,003	3,682,877	2,151,137	634,912	83,617

Statements for the Year Ended December 31, 1982

Municipality.....	Havelock	Hawkesbury	Hearst	Hensall	Holstein
Number of Customers.....	575	3,680	1,963	437	104
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 62,696	\$ 283,867	\$ 145,820	\$ 12,000	\$ 12,762
Contribution in Aid of Construction not subject to amortization	13,956	55,841	78,090	13,612	5,000
Total Accumulated from Capital Sources.....	76,652	339,708	223,910	25,612	17,762
ACCUMULATED NET INCOME.....	98,024	850,129	393,179	244,594	17,067
TOTAL UTILITY EQUITY	174,676	1,189,837	617,089	270,206	34,829
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	358,242	4,773,390	2,816,007	454,234	52,802
Other Operating Revenue	5,131	106,857	20,992	16,981	411
TOTAL REVENUE	363,373	4,880,247	2,836,999	471,215	53,213
EXPENSE					
Power Purchased	294,137	4,471,029	2,495,879	427,552	42,940
Local Generation	—	—	—	—	—
Operation and Maintenance.....	6,859	70,564	93,920	11,087	280
Billing and Collecting.....	10,887	49,135	68,533	12,698	2,275
Administration.....	20,635	117,273	35,147	26,239	538
Depreciation Less Amortization	11,315	65,182	53,861	14,576	1,482
Financial Expense	521	9	29,717	—	113
TOTAL EXPENSE	344,354	4,773,192	2,777,057	492,152	47,628
Income Before Extraordinary/ Unusual Items	19,019	107,055	59,942	(20,937)	5,585
Extraordinary/Unusual Item(s).....	—	—	(1,385)	—	1,005
NET INCOME.....	19,019	107,055	61,327	(20,937)	4,580
Appropriation for Debt Retirement.....	—	—	25,779	—	1,500
Appropriation for Accumulated Net Income ..	19,019	107,055	35,548	(20,937)	3,080
Net Income.....	19,019	107,055	61,327	(20,937)	4,580

Municipal Electrical Utilities Financial

Municipality.....	Huntsville	Ingersoll	Iroquois	Jarvis	Kanata
Number of Customers.....	1,624	3,197	499	493	6,754
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,041,034	2,842,238	301,514	251,120	6,772,662
Less: Accumulated Depreciation.....	343,808	1,105,072	172,132	103,124	1,583,918
Net fixed assets	697,226	1,737,166	129,382	147,996	5,188,744
CURRENT ASSETS					
Cash and Bank.....	37,113	300	107,600	51,372	—
Investments	65,000	—	6,876	—	—
Accounts Receivable.....	36,469	79,059	5,556	4,197	572,135
Inventory	44,341	189,426	6,714	10,353	476,282
Other	2,000	1,654	149	184	21,841
Total Current Assets	184,923	270,439	126,895	66,106	1,070,258
OTHER ASSETS	1,074	89,319	—	—	15,090
EQUITY IN ONTARIO HYDRO	943,186	1,911,289	398,165	168,331	1,810,652
TOTAL ASSETS	1,826,409	4,008,213	654,442	382,433	8,084,744
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	51,000	371,053	—	—	3,556,245
Less Sinking Fund on Debentures.....	—	—	—	—	—
	51,000	371,053	—	—	3,556,245
Less Payments due within one year.....	2,000	19,154	—	—	200,082
Total	49,000	351,899	—	—	3,356,163
LIABILITIES					
Current Liabilities	121,030	346,913	75,646	35,922	1,325,517
Other Liabilities.....	8,020	13,976	2,650	3,152	351,322
Total	129,050	360,889	78,296	39,074	1,676,839
DEFERRED CREDIT					
Contributions in Aid of Construction	1,972	1,850	1,481	230	712,972
Less Amortization	157	147	97	13	30,521
	1,815	1,703	1,384	217	682,451
RESERVES	—	—	—	—	—
UTILITY EQUITY	703,358	1,382,433	176,597	174,811	558,639
EQUITY IN ONTARIO HYDRO	943,186	1,911,289	398,165	168,331	1,810,652
TOTAL DEBT, LIABILITIES & EQUITY .	1,826,409	4,008,213	654,442	382,433	8,084,744

Statements for the Year Ended December 31, 1982

Municipality.....	Huntsville	Ingersoll	Iroquois	Jarvis	Kanata
Number of Customers.....	1,624	3,197	499	493	6,754
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	28,593	247,141	—	10,500	108,630
Contribution in Aid of Construction not subject to amortization.....	27,094	123,199	127,553	67,306	—
Total Accumulated from Capital Sources.....	55,687	370,340	127,553	77,806	108,630
ACCUMULATED NET INCOME.....	647,671	1,012,093	49,044	97,005	450,009
TOTAL UTILITY EQUITY.....	703,358	1,382,433	176,597	174,811	558,639
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	1,392,451	2,663,222	686,907	243,699	6,587,540
Other Operating Revenue.....	32,483	64,552	16,408	11,455	165,539
TOTAL REVENUE.....	1,424,934	2,727,774	703,315	255,154	6,753,079
EXPENSE					
Power Purchased.....	1,217,830	2,255,261	637,183	213,081	5,019,520
Local Generation.....	—	—	—	—	—
Operation and Maintenance.....	118,289	194,295	26,335	5,162	281,575
Billing and Collecting.....	31,545	69,860	11,050	13,201	187,818
Administration.....	34,751	101,114	19,713	11,911	227,566
Depreciation Less Amortization.....	36,226	100,009	11,334	10,224	242,450
Financial Expense.....	5,011	53,805	—	349	425,191
TOTAL EXPENSE.....	1,443,652	2,774,344	705,615	253,928	6,384,120
Income Before Extraordinary/ Unusual Items.....	(18,718)	(46,570)	(2,300)	1,226	368,959
Extraordinary/Unusual Item(s).....	—	—	(2,177)	—	14,711
NET INCOME.....	(18,718)	(46,570)	(123)	1,226	354,248
Appropriation for Debt Retirement.....	2,000	13,506	—	—	108,630
Appropriation for Accumulated Net Income..	(20,718)	(60,076)	(123)	1,226	245,618
Net Income.....	(18,718)	(46,570)	(123)	1,226	354,248

Municipal Electrical Utilities Financial

Municipality.....	Kapuskasing	Kemptville	Kenora	Killaloe Stn	Kincardine
Number of Customers.....	2,575	1,038	4,989	320	2,637
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,821,741	833,196	3,105,963	165,290	2,074,075
Less: Accumulated Depreciation.....	635,306	282,532	1,508,864	67,322	569,280
Net fixed assets.....	1,186,435	550,664	1,597,099	97,968	1,504,795
CURRENT ASSETS					
Cash and Bank.....	140,924	31,652	37,454	38,266	240,525
Investments.....	—	65,000	275,000	—	150,000
Accounts Receivable.....	137,601	18,924	366,497	21,968	98,033
Inventory.....	38,675	50,694	41,181	5,034	136,245
Other.....	1,470	1,806	—	—	1,082
Total Current Assets.....	318,670	168,076	720,132	65,268	625,885
OTHER ASSETS	—	1,640	27,046	—	4,225
EQUITY IN ONTARIO HYDRO	925,797	564,179	1,137,870	77,542	1,016,291
TOTAL ASSETS	2,430,902	1,284,559	3,482,147	240,778	3,151,196
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	32,000	125,000	188,000	—	186,000
Less Sinking Fund on Debentures.....	—	—	—	—	—
	32,000	125,000	188,000	—	186,000
Less Payments due within one year.....	20,000	15,000	33,000	—	11,000
Total.....	12,000	110,000	155,000	—	175,000
LIABILITIES					
Current Liabilities.....	241,536	116,615	415,505	48,618	256,297
Other Liabilities.....	40,694	1,597	75,569	1,510	65,122
Total.....	282,230	118,212	491,074	50,128	321,419
DEFERRED CREDIT					
Contributions in Aid of Construction.....	—	—	21,023	934	25,484
Less Amortization.....	—	—	1,256	62	1,238
	—	—	19,767	872	24,246
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,210,875	492,168	1,678,436	112,236	1,614,240
EQUITY IN ONTARIO HYDRO	925,797	564,179	1,137,870	77,542	1,016,291
TOTAL DEBT, LIABILITIES & EQUITY	2,430,902	1,284,559	3,482,147	240,778	3,151,196

Statements for the Year Ended December 31, 1982

Municipality.....	Kapuskasing	Kemptville	Kenora	Killaloe Stn	Kincardine
Number of Customers.....	2,575	1,038	4,989	320	2,637
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	396,427	119,204	427,652	37,545	98,699
Contribution in Aid of Construction not subject to amortization	28,610	4,401	52,588	5,864	607,741
Total Accumulated from Capital Sources.....	425,037	123,605	480,240	43,409	706,440
ACCUMULATED NET INCOME.....	785,838	368,563	1,198,196	68,827	907,800
TOTAL UTILITY EQUITY	1,210,875	492,168	1,678,436	112,236	1,614,240
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,855,290	982,869	3,376,291	179,736	2,218,540
Other Operating Revenue	58,300	24,557	123,489	1,976	82,106
TOTAL REVENUE	1,913,590	1,007,426	3,499,780	181,712	2,300,646
EXPENSE					
Power Purchased	1,489,310	796,792	2,672,255	126,261	1,901,366
Local Generation	—	—	—	—	—
Operation and Maintenance.....	167,785	33,927	311,221	10,529	88,584
Billing and Collecting	85,641	37,732	157,419	11,810	59,317
Administration	67,524	47,733	103,783	7,324	39,174
Depreciation Less Amortization	70,600	27,047	119,583	6,930	65,320
Financial Expense	34	13,000	13,587	—	19,469
TOTAL EXPENSE	1,880,894	956,231	3,377,848	162,854	2,173,230
Income Before Extraordinary/ Unusual Items	32,696	51,195	121,932	18,858	127,416
Extraordinary/Unusual Item(s).....	—	9,458	—	—	—
NET INCOME.....	32,696	41,737	121,932	18,858	127,416
Appropriation for Debt Retirement.....	20,000	14,000	31,000	—	10,000
Appropriation for Accumulated Net Income ..	12,696	27,737	90,932	18,858	117,416
Net Income.....	32,696	41,737	121,932	18,858	127,416

Municipal Electrical Utilities Financial

Municipality.....	Kingston	Kingsville	Kirkfield	Kitchener Wilmot	L. Original
Number of Customers.....	22,003	2,097	128	48,800	661
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	15,097,153	1,495,572	58,251	47,502,034	492,319
Less: Accumulated Depreciation.....	6,430,319	528,218	23,416	16,461,461	154,916
Net fixed assets.....	8,666,834	967,354	34,835	31,040,573	337,403
CURRENT ASSETS					
Cash and Bank.....	1,782,444	50	4,512	334,309	14,932
Investments.....	12,000	58,500	3,000	7,800,000	—
Accounts Receivable.....	1,649,393	66,966	300	3,694,423	9,440
Inventory.....	564,070	35,214	—	1,467,813	5,422
Other.....	—	—	—	82,423	—
Total Current Assets.....	4,007,907	160,730	7,812	13,378,968	29,794
OTHER ASSETS	—	26,125	3,500	1,488,889	2,113
EQUITY IN ONTARIO HYDRO	11,122,622	793,533	39,387	27,812,414	177,115
TOTAL ASSETS	23,797,363	1,947,742	85,534	73,720,844	546,425
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	1,869,100	56,632	—	2,552,130	32,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	1,869,100	56,632	—	2,552,130	32,000
Less Payments due within					
one year.....	172,900	9,537	—	284,841	6,000
Total.....	1,696,200	47,095	—	2,267,289	26,000
LIABILITIES					
Current Liabilities.....	1,932,666	150,643	6,388	5,011,160	80,704
Other Liabilities.....	27,691	58,400	3,500	1,083,530	6,027
Total.....	1,960,357	209,043	9,888	6,094,690	86,731
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	50,173	74,027	400	176,252	2,209
Less Amortization.....	2,859	6,637	48	12,161	160
	47,314	67,390	352	164,091	2,049
RESERVES	—	—	—	—	—
UTILITY EQUITY	8,970,870	830,681	35,907	37,382,360	254,530
EQUITY IN ONTARIO HYDRO	11,122,622	793,533	39,387	27,812,414	177,115
TOTAL DEBT, LIABILITIES & EQUITY	23,797,363	1,947,742	85,534	73,720,844	546,425

Statements for the Year Ended December 31, 1982

Municipality.....	Kingston	Kingsville	Kirkfield	Kitchener Wilmot	L. Original
Number of Customers.....	22,003	2,097	128	48,800	661
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 3,151,058	\$ 114,551	\$ 5,766	\$ 7,871,413	\$ 49,122
Contribution in Aid of Construction not subject to amortization	91,585	252,323	10,027	2,341,206	88,699
Total Accumulated from Capital Sources.....	3,242,643	366,874	15,793	10,212,619	137,821
ACCUMULATED NET INCOME.....	5,728,227	463,807	20,114	27,169,741	116,709
TOTAL UTILITY EQUITY	8,970,870	830,681	35,907	37,382,360	254,530
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	19,195,120	1,353,861	61,484	47,616,039	562,508
Other Operating Revenue	594,731	27,488	1,558	1,659,779	5,406
TOTAL REVENUE	19,789,851	1,381,349	63,042	49,275,818	567,914
EXPENSE					
Power Purchased	16,295,400	1,107,594	59,638	40,965,722	467,354
Local Generation	—	—	—	—	—
Operation and Maintenance.....	1,016,993	155,491	144	2,083,476	10,605
Billing and Collecting	703,109	42,021	1,807	885,857	22,674
Administration	654,524	46,028	2,422	1,313,897	16,168
Depreciation Less Amortization	481,931	49,947	2,398	1,570,655	16,658
Financial Expense	172,375	5,463	—	241,714	9,912
TOTAL EXPENSE	19,324,332	1,406,544	66,409	47,061,321	543,371
Income Before Extraordinary/ Unusual Items	465,519	(25,195)	(3,367)	2,214,497	24,543
Extraordinary/Unusual Item(s).....	—	—	—	659,434	—
NET INCOME.....	465,519	(25,195)	(3,367)	1,555,063	24,543
Appropriation for Debt Retirement.....	161,800	8,761	—	339,900	5,000
Appropriation for Accumulated Net Income ..	303,719	(33,956)	(3,367)	1,215,163	19,543
Net Income.....	465,519	(25,195)	(3,367)	1,555,063	24,543

Municipal Electrical Utilities Financial

Municipality.....	Lakefield	Lanark	Lancaster	Larder Lake Twp. 484	Latchford
Number of Customers.....	1,066	363	283	484	198
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	821,586	212,557	174,616	199,816	113,465
Less: Accumulated Depreciation.....	297,903	65,026	54,815	92,077	54,709
Net fixed assets	523,683	147,531	119,801	107,739	58,756
CURRENT ASSETS					
Cash and Bank.....	104,199	18,615	34,070	13,768	18,577
Investments	—	—	—	—	—
Accounts Receivable.....	2,105	26,549	6,232	5,277	8,525
Inventory	35,169	3,720	4,895	—	—
Other	652	—	—	66	555
Total Current Assets	142,125	48,884	45,197	19,111	27,657
OTHER ASSETS	—	—	2,000	—	—
EQUITY IN ONTARIO HYDRO	452,087	132,838	103,787	165,682	50,730
TOTAL ASSETS	1,117,895	329,253	270,785	292,532	137,143
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	6,000	—	—	—	—
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year.....	6,000	—	—	—	—
Total	—	—	—	—	—
LIABILITIES					
Current Liabilities	79,707	31,456	23,238	35,177	9,925
Other Liabilities.....	7,484	1,895	2,285	4,879	740
Total	87,191	33,351	25,523	40,056	10,665
DEFERRED CREDIT					
Contributions in Aid of Construction	28,412	16,936	532	938	560
Less Amortization	2,298	689	23	38	22
Total	26,114	16,247	509	900	538
RESERVES	—	—	—	—	—
UTILITY EQUITY	552,503	146,817	140,966	85,894	75,210
EQUITY IN ONTARIO HYDRO	452,087	132,838	103,787	165,682	50,730
TOTAL DEBT, LIABILITIES & EQUITY ..	1,117,895	329,253	270,785	292,532	137,143

Statements for the Year Ended December 31, 1982

Municipality.....	Lakefield	Lanark	Lancaster	Larder Lake Twp.	Latchford
Number of Customers.....	1,066	363	283	484	198
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 52,500	\$ 7,317	\$ 8,917	\$ 15,753	\$ 18,901
Contribution in Aid of Construction not subject to amortization	95,910	7,179	27,168	7,045	6,945
Total Accumulated from Capital Sources.....	148,410	14,496	36,085	22,798	25,846
ACCUMULATED NET INCOME.....	404,093	132,321	104,881	63,096	49,364
TOTAL UTILITY EQUITY	552,503	146,817	140,966	85,894	75,210
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	833,803	252,346	228,772	273,232	107,798
Other Operating Revenue	26,765	4,847	3,058	1,735	1,219
TOTAL REVENUE	860,568	257,193	231,830	274,967	109,017
EXPENSE					
Power Purchased	745,424	209,257	184,100	219,987	84,353
Local Generation	—	—	—	—	—
Operation and Maintenance.....	28,145	7,522	5,773	19,232	3,668
Billing and Collecting.....	19,189	13,571	9,864	17,064	2,159
Administration.....	45,177	9,654	6,365	11,895	4,015
Depreciation Less Amortization	29,316	8,120	6,961	8,708	4,719
Financial Expense	1,598	—	202	14	521
TOTAL EXPENSE	868,849	248,124	213,265	276,900	99,435
Income Before Extraordinary/ Unusual Items	(8,281)	9,069	18,565	(1,933)	9,582
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	(8,281)	9,069	18,565	(1,933)	9,582
Appropriation for Debt Retirement.....	5,000	—	—	—	—
Appropriation for Accumulated Net Income ..	(13,281)	9,069	18,565	(1,933)	9,582
Net Income.....	(8,281)	9,069	18,565	(1,933)	9,582

Municipal Electrical Utilities Financial

Municipality.....	Leamington	Lincoln	Lindsay	Listowel	London
Number of Customers.....	4,314	1,646	5,223	1,963	87,104
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	3,333,359	764,261	4,577,356	1,455,676	80,682,844
Less: Accumulated Depreciation.....	1,117,475	362,213	1,630,898	482,507	29,026,723
Net fixed assets	2,215,884	402,048	2,946,458	973,169	51,656,121
CURRENT ASSETS					
Cash and Bank.....	264,392	53,026	109,559	155,806	987,789
Investments	200,000	75,000	500,000	—	2,665,270
Accounts Receivable.....	61,656	7,821	35,145	8,575	5,045,857
Inventory	264,797	4,041	183,769	52,318	4,048,212
Other	—	1,995	—	2,754	84,514
Total Current Assets	790,845	141,883	828,473	219,453	12,831,642
OTHER ASSETS	—	—	—	4,201	4,052,827
EQUITY IN ONTARIO HYDRO	2,118,713	512,143	3,118,194	1,304,883	40,425,660
TOTAL ASSETS	5,125,442	1,056,074	6,893,125	2,501,706	108,966,250
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	39,000	45,000	89,000	5,710,629
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year	—	39,000	45,000	89,000	5,710,629
Total	—	36,000	38,000	82,000	5,095,466
LIABILITIES					
Current Liabilities	334,620	135,917	483,484	192,367	8,277,439
Other Liabilities.....	120,861	5,430	324,465	3,461	505,619
Total	455,481	141,347	807,949	195,828	8,783,058
DEFERRED CREDIT					
Contributions in Aid of Construction	55,091	836	42,986	34,666	1,473,350
Less Amortization	3,480	517	2,307	2,971	70,156
Total	51,611	319	40,679	31,695	1,403,194
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,499,637	366,265	2,888,303	887,300	53,258,872
EQUITY IN ONTARIO HYDRO	2,118,713	512,143	3,118,194	1,304,883	40,425,660
TOTAL DEBT, LIABILITIES & EQUITY	5,125,442	1,056,074	6,893,125	2,501,706	108,966,250

Statements for the Year Ended December 31, 1982

Municipality.....	Leamington	Lincoln	Lindsay	Listowel	London
Number of Customers.....	4,314	1,646	5,223	1,963	87,104
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	126,100	48,500	185,000	143,673	13,233,490
Contribution in Aid of Construction not subject to amortization	224,853	91,083	202,013	109,179	6,893,891
Total Accumulated from Capital Sources.....	350,953	139,583	387,013	252,852	20,127,381
ACCUMULATED NET INCOME.....	2,148,684	226,682	2,501,290	634,448	33,131,491
TOTAL UTILITY EQUITY	2,499,637	366,265	2,888,303	887,300	53,258,872
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	3,559,859	900,998	5,030,871	2,149,906	72,282,427
Other Operating Revenue	96,808	27,992	186,984	56,223	2,312,470
TOTAL REVENUE	3,656,667	928,990	5,217,855	2,206,129	74,594,897
EXPENSE					
Power Purchased	3,096,384	747,849	4,432,240	1,782,147	62,112,583
Local Generation	—	—	—	—	—
Operation and Maintenance.....	103,051	53,232	269,712	118,507	2,934,284
Billing and Collecting.....	79,932	63,203	171,757	45,070	1,650,657
Administration	94,527	31,703	99,624	66,622	1,745,182
Depreciation Less Amortization	117,346	28,503	166,758	53,587	2,663,065
Financial Expense	—	4,364	9,061	12,357	223,972
TOTAL EXPENSE	3,491,240	928,854	5,149,152	2,078,290	71,329,743
Income Before Extraordinary/ Unusual Items	165,427	136	68,703	127,839	3,265,154
Extraordinary/Unusual Item(s).....	—	—	—	(20,235)	(54,205)
NET INCOME.....	165,427	136	68,703	148,074	3,319,359
Appropriation for Debt Retirement.....	—	3,000	6,000	6,000	633,260
Appropriation for Accumulated Net Income..	165,427	(2,864)	62,703	142,074	2,686,099
Net Income.....	165,427	136	68,703	148,074	3,319,359

Municipal Electrical Utilities Financial

Municipality.....	Lucan	Lucknow	Madoc	Magnetawan	Markdale
Number of Customers.....	629	575	646	142	644
A. BALANCE SHEET					
FIXED ASSETS					
	\$	\$	\$	\$	\$
Plant and facilities.....	426,675	313,406	531,464	122,260	466,472
Less: Accumulated Depreciation.....	141,842	98,021	210,520	39,738	138,682
Net fixed assets.....	284,833	215,385	320,944	82,522	327,790
CURRENT ASSETS					
Cash and Bank.....	16,968	19,994	37,665	7,734	59,084
Investments.....	20,000	35,000	—	—	—
Accounts Receivable.....	5,450	10,901	10,162	2,692	13,733
Inventory.....	1,451	6,850	4,095	416	26,509
Other.....	—	24	—	965	1,000
Total Current Assets.....	43,869	72,769	51,922	11,807	100,326
OTHER ASSETS.....	—	7,943	—	—	—
EQUITY IN ONTARIO HYDRO.....	243,029	278,042	287,718	28,634	266,754
TOTAL ASSETS.....	571,731	574,139	660,584	122,963	694,870
DEBT FROM BORROWINGS					
Debtures and Other Long					
Term Debt.....	—	—	—	—	48,000
Less Sinking Fund on					
Debturers.....	—	—	—	—	—
	—	—	—	—	48,000
Less Payments due within					
one year.....	—	—	—	—	2,000
Total.....	—	—	—	—	46,000
LIABILITIES					
Current Liabilities.....	44,912	33,304	44,262	11,884	45,234
Other Liabilities.....	948	373	8,930	—	19,788
Total.....	45,860	33,677	53,192	11,884	65,022
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	628	1,879	24,485	19,399	8,850
Less Amortization.....	36	155	2,070	2,307	363
	592	1,724	22,415	17,092	8,487
RESERVES.....	—	—	—	—	—
UTILITY EQUITY.....	282,250	260,696	297,259	65,353	308,607
EQUITY IN ONTARIO HYDRO.....	243,029	278,042	287,718	28,634	266,754
TOTAL DEBT, LIABILITIES & EQUITY .	571,731	574,139	660,584	122,963	694,870

Statements for the Year Ended December 31, 1982

Municipality.....	Lucan	Lucknow	Madoc	Magnetawan	Markdale
Number of Customers.....	629	575	646	142	644
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	11,214	17,614	34,000	21,049	18,370
Contribution in Aid of Construction not subject to amortization	81,993	37,471	11,553	26,307	18,412
Total Accumulated from Capital Sources.....	93,207	55,085	45,553	47,356	36,782
ACCUMULATED NET INCOME.....	189,043	205,611	251,706	17,997	271,825
TOTAL UTILITY EQUITY	282,250	260,696	297,259	65,353	308,607
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	476,735	365,543	458,180	64,191	539,321
Other Operating Revenue	13,457	7,626	6,830	404	8,686
TOTAL REVENUE	490,192	373,169	465,010	64,595	548,007
EXPENSE					
Power Purchased	397,594	310,716	389,312	55,293	448,016
Local Generation	—	—	—	—	—
Operation and Maintenance.....	25,007	12,577	8,027	1,832	29,431
Billing and Collecting	15,441	13,172	18,526	1,747	16,837
Administration	21,060	9,967	8,436	1,158	14,598
Depreciation Less Amortization	14,658	11,626	20,569	4,173	17,568
Financial Expense	—	—	67	134	4,509
TOTAL EXPENSE	473,760	358,058	444,937	64,337	530,959
Income Before Extraordinary/ Unusual Items	16,432	15,111	20,073	258	17,048
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	16,432	15,111	20,073	258	17,048
Appropriation for Debt Retirement.....	—	—	—	—	2,000
Appropriation for Accumulated Net Income..	16,432	15,111	20,073	258	15,048
Net Income.....	16,432	15,111	20,073	258	17,048

Municipal Electrical Utilities Financial

Municipality.....	Markham	Marmora	Martintown	Massey	Maxville
Number of Customers.....	27,378	648	122	489	382
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	39,943,846	429,923	55,981	315,277	231,697
Less: Accumulated Depreciation.....	3,475,585	169,209	33,674	112,613	87,823
Net fixed assets.....	36,468,261	260,714	22,307	202,664	143,874
CURRENT ASSETS					
Cash and Bank.....	13,898	9,763	2,774	5,437	683
Investments.....	—	49,682	1,500	55,000	8,000
Accounts Receivable.....	8,685,115	4,750	8,495	16,115	10,620
Inventory.....	1,838,064	8,146	—	—	6,573
Other.....	111,656	5,215	33	—	—
Total Current Assets.....	10,648,733	77,556	12,802	76,552	25,876
OTHER ASSETS	349,608	—	—	—	—
EQUITY IN ONTARIO HYDRO	8,199,044	216,385	41,321	151,557	171,421
TOTAL ASSETS	55,665,646	554,655	76,430	430,773	341,171
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	20,447,126	26,000	—	—	—
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
Total.....	20,447,126	26,000	—	—	—
Less Payments due within					
one year.....	739,712	3,000	—	—	—
Total.....	19,707,414	23,000	—	—	—
LIABILITIES					
Current Liabilities.....	9,865,613	59,343	6,389	42,114	15,657
Other Liabilities.....	546,730	5,645	—	1,075	715
Total.....	10,412,343	64,988	6,389	43,189	16,372
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	12,827,201	6,007	—	1,106	7,916
Less Amortization.....	709,769	335	—	49	916
Total.....	12,117,432	5,672	—	1,057	7,000
RESERVES	—	—	—	—	—
UTILITY EQUITY	5,229,413	244,610	28,720	234,970	146,378
EQUITY IN ONTARIO HYDRO	8,199,044	216,385	41,321	151,557	171,421
TOTAL DEBT, LIABILITIES & EQUITY .	55,665,646	554,655	76,430	430,773	341,171

Statements for the Year Ended December 31, 1982

Municipality.....	Markham	Marmora	Martintown	Massey	Maxville
Number of Customers.....	27,378	648	122	489	382
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	699,934	29,092	5,347	42,448	13,642
Contribution in Aid of Construction not subject to amortization	3,424,963	21,445	843	10,397	9,847
Total Accumulated from Capital Sources.....	4,124,897	50,537	6,190	52,845	23,489
ACCUMULATED NET INCOME.....	1,104,516	194,073	22,530	182,125	122,889
TOTAL UTILITY EQUITY	5,229,413	244,610	28,720	234,970	146,378
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	27,577,532	383,754	60,846	387,160	268,076
Other Operating Revenue	579,503	13,300	1,593	10,759	3,231
TOTAL REVENUE	28,157,035	397,054	62,439	397,919	271,307
EXPENSE					
Power Purchased	21,649,531	319,291	51,081	294,539	226,645
Local Generation	—	—	—	—	—
Operation and Maintenance.....	1,582,402	13,588	3,755	24,010	4,122
Billing and Collecting	706,461	13,133	4,059	11,598	11,956
Administration	881,449	24,056	841	12,761	2,706
Depreciation Less Amortization	671,369	17,669	2,428	11,753	9,352
Financial Expense	1,725,900	2,437	175	—	151
TOTAL EXPENSE	27,217,112	390,174	62,339	354,661	254,932
Income Before Extraordinary/ Unusual Items	939,923	6,880	100	43,258	16,375
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	939,923	6,880	100	43,258	16,375
Appropriation for Debt Retirement.....	339,424	2,000	—	—	—
Appropriation for Accumulated Net Income..	600,499	4,880	100	43,258	16,375
Net Income.....	939,923	6,880	100	43,258	16,375

Municipal Electrical Utilities Financial

Municipality.....	McGarry Twp.	Meaford	Merlin	Merrickville	Midland
Number of Customers.....	421	1,912	298	441	4,566
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	176,103	1,237,476	181,938	261,762	2,881,898
Less: Accumulated Depreciation.....	89,058	423,845	106,755	77,650	1,299,143
Net fixed assets.....	87,045	813,631	75,183	184,112	1,582,755
CURRENT ASSETS					
Cash and Bank.....	5,759	123,071	16,029	22,938	377,572
Investments.....	11,700	10,000	20,000	—	500,000
Accounts Receivable.....	742	32,891	3,902	75,843	86,995
Inventory.....	—	90,547	2,646	—	143,195
Other.....	461	5,262	—	—	5,445
Total Current Assets.....	18,662	261,771	42,577	98,781	1,113,207
OTHER ASSETS.....	—	56,884	—	—	3,275
EQUITY IN ONTARIO HYDRO.....	148,414	933,297	119,122	144,695	3,015,516
TOTAL ASSETS.....	254,121	2,065,583	236,882	427,588	5,714,753
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	82,000	—	—	136,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	—	82,000	—	—	136,000
Less Payments due within					
one year.....	—	6,000	—	—	15,000
Total.....	—	76,000	—	—	121,000
LIABILITIES					
Current Liabilities.....	19,474	131,854	11,496	70,673	568,187
Other Liabilities.....	2,526	1,128	575	680	14,003
Total.....	22,000	132,982	12,071	71,353	582,190
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	—	5,452	—	—	750
Less Amortization.....	—	322	—	—	75
	—	5,130	—	—	675
RESERVES.....	—	—	—	—	—
UTILITY EQUITY.....	83,707	918,174	105,689	211,540	1,995,372
EQUITY IN ONTARIO HYDRO.....	148,414	933,297	119,122	144,695	3,015,516
TOTAL DEBT, LIABILITIES & EQUITY .	254,121	2,065,583	236,882	427,588	5,714,753

Statements for the Year Ended December 31, 1982

Municipality.....	McGarry Twp.	Meaford	Merlin	Merrickville	Midland
Number of Customers.....	421	1,912	298	441	4,566
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 13,782	\$ 156,237	\$ 13,122	\$ 24,647	\$ 224,000
Contribution in Aid of Construction not subject to amortization	6,273	107,901	24,071	8,211	26,525
Total Accumulated from Capital Sources.....	20,055	264,138	37,193	32,858	250,525
ACCUMULATED NET INCOME.....	63,652	654,036	68,496	178,682	1,744,847
TOTAL UTILITY EQUITY	83,707	918,174	105,689	211,540	1,995,372
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	217,292	1,512,145	150,128	389,228	4,364,773
Other Operating Revenue	3,513	45,660	9,801	4,355	128,357
TOTAL REVENUE	220,805	1,557,805	159,929	393,583	4,493,130
EXPENSE					
Power Purchased	183,385	1,261,931	122,080	331,100	3,938,706
Local Generation	—	—	—	—	—
Operation and Maintenance.....	10,400	93,893	4,064	5,569	144,886
Billing and Collecting	10,050	35,733	6,111	11,395	82,467
Administration	6,842	63,149	13,136	16,519	90,834
Depreciation Less Amortization	7,859	40,859	6,274	10,866	108,518
Financial Expense	456	8,167	—	—	12,919
TOTAL EXPENSE	218,992	1,503,732	151,665	375,449	4,378,330
Income Before Extraordinary/ Unusual Items	1,813	54,073	8,264	18,134	114,800
Extraordinary/Unusual Item(s).....	—	—	—	(58,693)	—
NET INCOME.....	1,813	54,073	8,264	76,827	114,800
Appropriation for Debt Retirement.....	—	6,000	—	—	14,000
Appropriation for Accumulated Net Income ..	1,813	48,073	8,264	76,827	100,800
Net Income.....	1,813	54,073	8,264	76,827	114,800

Municipal Electrical Utilities Financial

Municipality.....	Mildmay	Millbrook	Milton	Milverton	Mississauga
Number of Customers.....	442	426	9,765	557	86,070
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	236,770	282,340	13,133,040	343,177	124,244,343
Less: Accumulated Depreciation.....	50,878	75,238	3,042,379	106,562	23,530,201
Net fixed assets	185,892	207,102	10,090,661	236,615	100,714,142
CURRENT ASSETS					
Cash and Bank.....	136	4,004	562,139	100	29,518
Investments	—	58,645	250,000	30,000	14,956,049
Accounts Receivable.....	1,999	2,266	570,447	1,577	5,287,755
Inventory	4,071	2,846	93,529	1,684	3,347,165
Other	—	941	13,704	211	196,179
Total Current Assets	6,206	68,702	1,489,819	33,572	23,816,666
OTHER ASSETS	1,827	—	16,640	—	1,530,824
EQUITY IN ONTARIO HYDRO	137,050	128,930	3,097,726	352,458	40,116,233
TOTAL ASSETS	330,975	404,734	14,694,846	622,645	166,177,865
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	22,500	19,200	3,287,632	—	22,892,582
Less Sinking Fund on					
Debenturers.....	—	—	—	—	5,401,435
	22,500	19,200	3,287,632	—	17,491,147
Less Payments due within					
one year.....	2,500	1,500	107,835	—	1,270,380
Total	20,000	17,700	3,179,797	—	16,220,767
LIABILITIES					
Current Liabilities	37,984	24,780	1,314,708	9,848	13,271,781
Other Liabilities.....	—	2,241	95,965	1,495	2,808,808
Total	37,984	27,021	1,410,673	11,343	16,080,589
DEFERRED CREDIT					
Contributions in Aid of					
Construction	5,462	1,134	1,278,695	332	14,756,111
Less Amortization	400	99	93,143	68	823,825
	5,062	1,035	1,185,552	264	13,932,286
RESERVES	—	—	—	—	—
UTILITY EQUITY	130,879	230,048	5,821,098	258,580	79,827,990
EQUITY IN ONTARIO HYDRO	137,050	128,930	3,097,726	352,458	40,116,233
TOTAL DEBT, LIABILITIES & EQUITY	330,975	404,734	14,694,846	622,645	166,177,865

Statements for the Year Ended December 31, 1982

Municipality.....	Mildmay	Millbrook	Milton	Milverton	Mississauga
Number of Customers.....	442	426	9,765	557	86,070
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 22,804	\$ 14,800	\$ 354,087	\$ 24,260	\$ 11,613,229
Contribution in Aid of Construction not subject to amortization	3,976	32,841	1,932,501	23,746	25,023,071
Total Accumulated from Capital Sources.....	26,780	47,641	2,286,588	48,006	36,636,300
ACCUMULATED NET INCOME.....	104,099	182,407	3,534,510	210,574	43,191,690
TOTAL UTILITY EQUITY	130,879	230,048	5,821,098	258,580	79,827,990
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	252,341	276,955	10,489,048	419,683	118,952,379
Other Operating Revenue	1,173	9,933	456,891	6,152	3,076,858
TOTAL REVENUE	253,514	286,888	10,945,939	425,835	122,029,237
EXPENSE					
Power Purchased	220,692	218,735	8,208,725	377,560	99,499,218
Local Generation	—	—	—	—	—
Operation and Maintenance.....	4,973	6,734	405,249	9,409	3,945,568
Billing and Collecting	8,671	13,521	293,027	11,344	1,462,365
Administration	7,730	8,779	243,649	9,349	1,190,712
Depreciation Less Amortization	8,591	11,223	397,768	11,675	3,727,173
Financial Expense	5,866	2,421	317,784	220	2,019,155
TOTAL EXPENSE	256,523	261,413	9,866,202	419,557	111,844,191
Income Before Extraordinary/ Unusual Items	(3,009)	25,475	1,079,737	6,278	10,185,046
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	(3,009)	25,475	1,079,737	6,278	10,185,046
Appropriation for Debt Retirement.....	2,500	1,400	53,841	—	1,771,544
Appropriation for Accumulated Net Income..	(5,509)	24,075	1,025,896	6,278	8,413,502
Net Income.....	(3,009)	25,475	1,079,737	6,278	10,185,046

Municipal Electrical Utilities Financial

Municipality.....	Mitchell	Moorefield	Morrisburg	Mount Brydges	Mount Forest
Number of Customers.....	1,259	155	1,094	531	1,661
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	982,885	114,507	678,849	278,320	845,312
Less: Accumulated Depreciation.....	328,036	45,557	259,330	86,826	316,191
Net fixed assets.....	654,849	68,950	419,519	191,494	529,121
CURRENT ASSETS					
Cash and Bank.....	20,870	9,599	32,730	36,868	99,666
Investments.....	—	—	51,625	20,000	—
Accounts Receivable.....	18,506	948	16,281	6,493	66,385
Inventory.....	65,587	—	31,960	—	138,198
Other.....	—	35	—	—	2,600
Total Current Assets.....	104,963	10,582	132,596	63,361	306,849
OTHER ASSETS	—	1,000	1,168	—	—
EQUITY IN ONTARIO HYDRO	689,122	84,612	399,854	140,763	672,702
TOTAL ASSETS	1,448,934	165,144	953,137	395,618	1,508,672
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	20,300	—	17,600	7,902	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	20,300	—	17,600	7,902	—
Less Payments due within					
one year.....	3,600	—	2,200	1,678	—
Total.....	16,700	—	15,400	6,224	—
LIABILITIES					
Current Liabilities.....	105,019	13,906	91,405	25,029	110,543
Other Liabilities.....	1,556	157	22,884	14,141	9,191
Total.....	106,575	14,063	114,289	39,170	119,734
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	9,412	—	1,144	20,390	15,977
Less Amortization.....	609	—	40	1,486	1,308
	8,803	—	1,104	18,904	14,669
RESERVES	—	—	—	—	—
UTILITY EQUITY	627,734	66,469	422,490	190,557	701,567
EQUITY IN ONTARIO HYDRO	689,122	84,612	399,854	140,763	672,702
TOTAL DEBT, LIABILITIES & EQUITY ..	1,448,934	165,144	953,137	395,618	1,508,672

Statements for the Year Ended December 31, 1982

Municipality.....	Mitchell	Moorefield	Morrisburg	Mount Brydges	Mount Forest
Number of Customers.....	1,259	155	1,094	531	1,661
B. STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	113,773	4,500	36,036	25,961	21,627
Contribution in Aid of Construction not subject to amortization.....	48,613	99	100,351	27,561	26,398
Total Accumulated from Capital Sources.....	162,386	4,599	136,387	53,522	48,025
ACCUMULATED NET INCOME.....	465,348	61,870	286,103	137,035	653,542
TOTAL UTILITY EQUITY.....	627,734	66,469	422,490	190,557	701,567
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	1,128,064	140,599	914,003	274,510	1,122,692
Other Operating Revenue.....	16,092	2,251	11,270	5,080	26,441
TOTAL REVENUE.....	1,144,156	142,850	925,273	279,590	1,149,133
EXPENSE					
Power Purchased.....	959,848	127,300	732,319	220,748	965,424
Local Generation.....	—	—	—	—	—
Operation and Maintenance.....	55,233	1,150	29,143	8,627	26,201
Billing and Collecting.....	21,775	1,135	38,881	8,717	32,885
Administration.....	70,885	603	23,990	9,295	22,886
Depreciation Less Amortization.....	33,948	4,604	26,292	10,310	28,035
Financial Expense.....	3,360	53	2,587	919	862
TOTAL EXPENSE.....	1,145,049	134,845	853,212	258,616	1,076,293
Income Before Extraordinary/Unusual Items.....	(893)	8,005	72,061	20,974	72,840
Extraordinary/Unusual Item(s).....	—	—	—	—	(34,352)
NET INCOME.....	(893)	8,005	72,061	20,974	107,192
Appropriation for Debt Retirement.....	2,600	—	4,350	1,512	—
Appropriation for Accumulated Net Income..	(3,493)	8,005	67,711	19,462	107,192
Net Income.....	(893)	8,005	72,061	20,974	107,192

Municipal Electrical Utilities Financial

Municipality.....	Napanee	Nepean	Neustadt	Newboro	Newburgh
Number of Customers.....	2,022	24,677	248	174	265
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,616,285	25,285,759	103,192	80,988	273,593
Less: Accumulated Depreciation.....	555,476	6,911,202	41,367	38,167	117,810
Net fixed assets	1,060,809	18,374,557	61,825	42,821	155,783
CURRENT ASSETS					
Cash and Bank.....	237,721	1,207,960	6,403	17,420	13,459
Investments	—	1,400,000	—	2,000	15,000
Accounts Receivable.....	44,068	1,110,487	5,324	14,386	3,123
Inventory	68,593	1,512,445	4,402	—	2,000
Other	—	22,191	—	—	—
Total Current Assets	350,382	5,253,083	16,129	33,806	33,582
OTHER ASSETS	—	591,868	—	—	—
EQUITY IN ONTARIO HYDRO	1,074,217	8,827,027	89,894	36,965	70,591
TOTAL ASSETS	2,485,408	33,046,535	167,848	113,592	259,956
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	6,372,782	—	—	—
Less Sinking Fund on					
Debenturers.....	—	890,991	—	—	—
Less Payments due within					
one year.....	—	5,481,791	—	—	—
Total	—	4,716,316	—	—	—
LIABILITIES					
Current Liabilities	173,478	3,147,504	10,098	9,855	10,961
Other Liabilities.....	83,572	484,956	—	100	—
Total	257,050	3,632,460	10,098	9,955	10,961
DEFERRED CREDIT					
Contributions in Aid of					
Construction	56,023	1,307,480	—	—	23,646
Less Amortization	4,714	72,401	—	—	2,748
Total	51,309	1,235,079	—	—	20,898
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,102,832	14,635,653	67,856	66,672	157,506
EQUITY IN ONTARIO HYDRO	1,074,217	8,827,027	89,894	36,965	70,591
TOTAL DEBT, LIABILITIES & EQUITY .	2,485,408	33,046,535	167,848	113,592	259,956

Statements for the Year Ended December 31, 1982

Municipality.....	Napanee	Nepean	Neustadt	Newboro	Newburgh
Number of Customers.....	2,022	24,677	248	174	265
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 70,000	\$ 5,915,536	\$ 35,465	\$ 15,674	\$ 14,000
Contribution in Aid of Construction not subject to amortization	124,597	4,135,713	—	4,557	6,199
Total Accumulated from Capital Sources.....	194,597	10,051,249	35,465	20,231	20,199
ACCUMULATED NET INCOME.....	908,235	4,584,404	32,391	46,441	137,307
TOTAL UTILITY EQUITY	1,102,832	14,635,653	67,856	66,672	157,506
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,633,549	24,536,288	122,513	84,877	161,671
Other Operating Revenue	83,530	662,218	1,050	1,581	5,013
TOTAL REVENUE	1,717,079	25,198,506	123,563	86,458	166,684
EXPENSE					
Power Purchased	1,462,890	19,926,032	99,416	62,192	116,150
Local Generation	—	—	—	—	—
Operation and Maintenance.....	75,374	1,418,706	2,264	3,938	5,467
Billing and Collecting	58,810	665,135	3,579	7,504	6,339
Administration	70,136	545,281	2,615	5,795	5,892
Depreciation Less Amortization	60,125	820,402	4,364	3,364	10,089
Financial Expense	165	421,783	457	—	219
TOTAL EXPENSE	1,727,500	23,797,339	112,695	82,793	144,156
Income Before Extraordinary/ Unusual Items	(10,421)	1,401,167	10,868	3,665	22,528
Extraordinary/Unusual Item(s).....	(7)	(12,988)	—	(8,507)	—
NET INCOME.....	(10,414)	1,414,155	10,868	12,172	22,528
Appropriation for Debt Retirement.....	—	556,925	—	—	—
Appropriation for Accumulated Net Income..	(10,414)	857,230	10,868	12,172	22,528
Net Income.....	(10,414)	1,414,155	10,868	12,172	22,528

Municipal Electrical Utilities Financial

Municipality.....	Newbury	Newcastle	Newmarket	Niagara Falls	Niagara On The Lake
Number of Customers.....	188	5,559	9,712	26,068	1,583
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	86,221	4,492,212	10,445,465	22,156,402	1,152,882
Less: Accumulated Depreciation.....	37,811	1,502,837	2,570,475	7,024,557	389,355
Net fixed assets.....	48,410	2,989,375	7,874,990	15,131,845	763,527
CURRENT ASSETS					
Cash and Bank.....	1,066	184,768	1,196,221	1,795,163	112,915
Investments.....	—	10,000	—	2,000,000	—
Accounts Receivable.....	2,248	147,312	666,399	727,498	46,410
Inventory.....	200	180,834	592,326	1,102,768	51,968
Other.....	—	5,146	8,816	149,129	695
Total Current Assets.....	3,514	528,060	2,463,762	5,774,558	211,988
OTHER ASSETS	—	1,223	18,419	580,983	—
EQUITY IN ONTARIO HYDRO	60,883	2,769,858	3,158,816	11,051,473	640,027
TOTAL ASSETS	112,807	6,288,516	13,515,987	32,538,859	1,615,542
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	156,765	1,481,100	1,459,650	43,000
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year.....	—	156,765	1,481,100	1,459,650	43,000
Total.....	—	145,682	1,316,900	1,340,428	36,000
LIABILITIES					
Current Liabilities.....	11,666	531,114	1,023,246	367,876	88,895
Other Liabilities.....	300	129,856	211,083	769,134	23,622
Total.....	11,966	660,970	1,234,329	1,137,010	112,517
DEFERRED CREDIT					
Contributions in Aid of Construction.....	3,830	50,724	1,334,804	129,822	23,402
Less Amortization.....	153	3,536	87,066	9,245	1,002
Total.....	3,677	47,188	1,247,738	120,577	22,400
RESERVES	—	—	—	—	—
UTILITY EQUITY	36,281	2,664,818	6,558,204	18,889,371	804,598
EQUITY IN ONTARIO HYDRO	60,883	2,769,858	3,158,816	11,051,473	640,027
TOTAL DEBT, LIABILITIES & EQUITY	112,807	6,288,516	13,515,987	32,538,859	1,615,542

Statements for the Year Ended December 31, 1982

Municipality.....	Newbury	Newcastle	Newmarket	Niagara Falls	Niagara On The Lake
Number of Customers.....	188	5,559	9,712	26,068	1,583
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	9,754	288,774	1,043,994	3,035,146	125,423
Contribution in Aid of Construction not subject to amortization	3,415	719,052	2,173,760	1,629,285	185,586
Total Accumulated from Capital Sources.....	13,169	1,007,826	3,217,754	4,664,431	311,009
ACCUMULATED NET INCOME.....	23,112	1,656,992	3,340,450	14,224,940	493,589
TOTAL UTILITY EQUITY	36,281	2,664,818	6,558,204	18,889,371	804,598
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	101,548	4,863,331	8,007,425	18,473,185	1,077,414
Other Operating Revenue	715	158,220	362,749	885,029	26,610
TOTAL REVENUE	102,263	5,021,551	8,370,174	19,358,214	1,104,024
EXPENSE					
Power Purchased	86,400	4,212,185	6,519,217	15,519,754	831,029
Local Generation	—	—	—	—	—
Operation and Maintenance.....	362	217,634	292,770	1,018,030	75,272
Billing and Collecting	4,290	119,490	210,058	635,614	45,464
Administration	6,853	153,701	185,798	421,524	87,444
Depreciation Less Amortization	3,519	165,003	335,840	705,429	35,900
Financial Expense	—	29,654	193,271	146,745	5,087
TOTAL EXPENSE	101,424	4,897,667	7,736,954	18,447,096	1,080,196
Income Before Extraordinary/ Unusual Items	839	123,884	633,220	911,118	23,828
Extraordinary/Unusual Item(s).....	—	51,505	(50,215)	7,419	6,673
NET INCOME.....	839	72,379	683,435	903,699	17,155
Appropriation for Debt Retirement.....	—	10,992	162,164	104,507	6,000
Appropriation for Accumulated Net Income ..	839	61,387	521,271	799,192	11,155
Net Income.....	839	72,379	683,435	903,699	17,155

Municipal Electrical Utilities Financial

Municipality.....	Nipigon Twp.	North Bay	North York	Norwich	Norwood
Number of Customers.....	905	18,648	141,862	1,302	534
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	504,578	17,365,585	166,218,850	720,959	319,484
Less: Accumulated Depreciation.....	266,811	6,305,906	45,255,481	277,834	160,397
Net fixed assets.....	237,767	11,059,679	120,963,369	443,125	159,087
CURRENT ASSETS					
Cash and Bank.....	96,664	3,950	1,813	91,254	19,140
Investments.....	—	1,500,000	20,387,823	7,500	23,000
Accounts Receivable.....	14,770	756,539	9,162,137	17,769	10,913
Inventory.....	28,632	442,504	3,799,050	271	—
Other.....	3,566	11,700	4,530	—	225
Total Current Assets.....	143,632	2,714,693	33,355,353	116,794	53,278
OTHER ASSETS.....	—	437,917	5,252,059	—	—
EQUITY IN ONTARIO HYDRO.....	423,904	7,923,771	71,215,293	484,875	191,869
TOTAL ASSETS.....	805,303	22,136,060	230,786,074	1,044,794	404,234
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	4,200,655	6,653,609	20,703	—
Less Sinking Fund on					
Debentures.....	—	—	2,569,611	—	—
Less Payments due within					
one year.....	—	4,200,655	4,083,998	20,703	—
Total.....	—	3,909,086	3,774,401	13,594	—
LIABILITIES					
Current Liabilities.....	60,037	2,099,649	16,196,367	64,251	31,779
Other Liabilities.....	4,298	371,634	5,220,911	25,468	1,001
Total.....	64,335	2,471,283	21,417,278	89,719	32,780
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	6,693	246,358	1,752,520	1,319	—
Less Amortization.....	262	11,725	106,327	75	—
Total.....	6,431	234,633	1,646,193	1,244	—
RESERVES	—	—	—	—	—
UTILITY EQUITY.....	310,633	7,597,287	132,732,909	455,362	179,585
EQUITY IN ONTARIO HYDRO.....	423,904	7,923,771	71,215,293	484,875	191,869
TOTAL DEBT, LIABILITIES & EQUITY	805,303	22,136,060	230,786,074	1,044,794	404,234

Statements for the Year Ended December 31, 1982

Municipality.....	Nipigon Twp.	North Bay	North York	Norwich	Norwood
Number of Customers.....	905	18,648	141,862	1,302	534
B. STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	10,000	2,939,474	15,280,583	54,513	55,100
Contribution in Aid of Construction not subject to amortization	16,664	366,445	5,644,332	61,495	56,817
Total Accumulated from Capital Sources.....	26,664	3,305,919	20,924,915	116,008	111,917
ACCUMULATED NET INCOME.....	283,969	4,291,368	111,807,994	339,354	67,668
TOTAL UTILITY EQUITY	310,633	7,597,287	132,732,909	455,362	179,585
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	646,297	16,885,789	165,923,902	693,466	334,028
Other Operating Revenue	22,928	730,495	6,183,454	30,624	13,012
TOTAL REVENUE	669,225	17,616,284	172,107,356	724,090	347,040
EXPENSE					
Power Purchased	522,623	13,598,922	140,204,972	525,396	306,065
Local Generation	—	—	—	—	—
Operation and Maintenance.....	73,769	1,210,120	7,975,857	56,665	16,797
Billing and Collecting	39,825	748,741	3,600,368	33,731	10,948
Administration	35,777	562,760	5,587,647	33,322	14,630
Depreciation Less Amortization	18,173	729,594	6,522,869	26,440	14,982
Financial Expense	—	505,375	397,694	2,271	—
TOTAL EXPENSE	690,167	17,355,512	164,289,407	677,825	363,422
Income Before Extraordinary/ Unusual Items	(20,942)	260,772	7,817,949	46,265	(16,382)
Extraordinary/Unusual Item(s).....	—	—	—	6,376	5,212
NET INCOME.....	(20,942)	260,772	7,817,949	39,889	(21,594)
Appropriation for Debt Retirement	—	264,414	334,611	5,665	—
Appropriation for Accumulated Net Income..	(20,942)	(3,642)	7,483,338	34,224	(21,594)
Net Income.....	(20,942)	260,772	7,817,949	39,889	(21,594)

Municipal Electrical Utilities Financial

Municipality.....	Oakville	Oil Springs	Omemece	Orangeville	Orillia
Number of Customers.....	22,926	337	384	4,855	9,114
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	39,734,367	162,508	266,864	3,365,020	16,502,110
Less: Accumulated Depreciation.....	9,478,142	79,299	95,200	1,043,144	5,590,409
Net fixed assets	30,256,225	83,209	171,664	2,321,876	10,911,701
CURRENT ASSETS					
Cash and Bank.....	1,310	18,379	32,039	875,640	1,143,292
Investments	9,025,000	7,000	—	—	—
Accounts Receivable.....	1,467,379	3,515	10,581	26,170	748,000
Inventory	1,211,911	—	4,027	163,526	542,791
Other	27,471	—	—	12,856	—
Total Current Assets	11,733,071	28,894	46,647	1,078,192	2,434,083
OTHER ASSETS	638,165	—	50	14,670	284,590
EQUITY IN ONTARIO HYDRO	15,553,877	129,650	125,970	1,612,602	2,742,452
TOTAL ASSETS	58,181,338	241,753	344,331	5,027,340	16,372,826
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	4,066,412	—	8,300	37,000	3,710,167
Less Sinking Fund on Debenturers.....	—	—	—	—	—
	4,066,412	—	8,300	37,000	3,710,167
Less Payments due within one year	306,728	—	500	10,000	237,687
Total.....	3,759,684	—	7,800	27,000	3,472,480
LIABILITIES					
Current Liabilities	4,596,762	11,488	21,871	354,643	1,138,426
Other Liabilities.....	701,966	630	1,823	93,342	116,482
Total	5,298,728	12,118	23,694	447,985	1,254,908
DEFERRED CREDIT					
Contributions in Aid of Construction	2,721,761	—	3,339	134,453	—
Less Amortization	174,057	—	320	7,545	—
	2,547,704	—	3,019	126,908	—
RESERVES	—	—	—	—	222,731
UTILITY EQUITY	31,021,345	99,985	183,848	2,812,845	8,680,255
EQUITY IN ONTARIO HYDRO	15,553,877	129,650	125,970	1,612,602	2,742,452
TOTAL DEBT, LIABILITIES & EQUITY ..	58,181,338	241,753	344,331	5,027,340	16,372,826

Statements for the Year Ended December 31, 1982

Municipality.....	Oakville	Oil Springs	Omemece	Orangeville	Orillia
Number of Customers.....	22,926	337	384	4,855	9,114
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	4,541,908	16,721	13,700	186,594	4,087,927
Contribution in Aid of Construction not subject to amortization	6,004,650	5,065	20,017	919,210	461,777
Total Accumulated from Capital Sources.....	10,546,558	21,786	33,717	1,105,804	4,549,704
ACCUMULATED NET INCOME.....	20,474,787	78,199	150,131	1,707,041	4,130,551
TOTAL UTILITY EQUITY	31,021,345	99,985	183,848	2,812,845	8,680,255
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	36,707,872	129,391	281,283	3,859,949	8,308,725
Other Operating Revenue	2,235,157	3,348	5,450	154,827	254,227
TOTAL REVENUE	38,943,029	132,739	286,733	4,014,776	8,562,952
EXPENSE					
Power Purchased	31,562,988	114,816	223,078	3,248,505	5,295,185
Local Generation	—	—	—	—	707,202
Operation and Maintenance.....	1,369,855	3,964	7,294	149,920	599,667
Billing and Collecting.....	727,486	6,597	14,951	154,099	296,994
Administration	634,613	7,901	8,466	67,173	230,078
Depreciation Less Amortization	1,213,841	6,408	11,064	123,535	512,152
Financial Expense	472,722	—	1,117	3,226	379,203
TOTAL EXPENSE	35,981,505	139,686	265,970	3,746,458	8,020,481
Income Before Extraordinary/ Unusual Items	2,961,524	(6,947)	20,763	268,318	542,471
Extraordinary/Unusual Item(s).....	—	—	—	—	9,000
NET INCOME.....	2,961,524	(6,947)	20,763	268,318	533,471
Appropriation for Debt Retirement	278,688	—	400	10,000	218,403
Appropriation for Accumulated Net Income ..	2,682,836	(6,947)	20,363	258,318	315,068
Net Income.....	2,961,524	(6,947)	20,763	268,318	533,471

Municipal Electrical Utilities Financial

Municipality.....	Oshawa	Ottawa	Owen Sound	Paisley	Palmerston
Number of Customers.....	36,902	113,454	7,374	504	871
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	32,913,416	115,515,818	6,013,283	326,681	629,166
Less: Accumulated Depreciation.....	9,212,743	26,670,083	2,015,380	95,415	270,171
Net fixed assets	23,700,673	88,845,735	3,997,903	231,266	358,995
CURRENT ASSETS					
Cash and Bank.....	3,415	33,687	385,641	32,977	24,841
Investments	3,366,619	13,187,506	—	—	—
Accounts Receivable.....	3,346,614	7,619,997	716,361	14,896	4,070
Inventory	1,187,736	3,846,035	262,761	19,896	8,538
Other	11,149	66,410	6,168	—	461
Total Current Assets	7,915,533	24,753,635	1,370,931	67,769	37,910
OTHER ASSETS	46,271	5,545,012	10,834	—	—
EQUITY IN ONTARIO HYDRO	22,929,980	55,626,122	4,347,936	197,298	419,990
TOTAL ASSETS	54,592,457	174,770,504	9,727,604	496,333	816,895
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	1,061,300	8,885,935	310,000	3,000	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	1,061,300	8,885,935	310,000	3,000	—
Less Payments due within					
one year	147,300	400,000	24,000	3,000	—
Total	914,000	8,485,935	286,000	—	—
LIABILITIES					
Current Liabilities	4,418,000	12,468,412	799,266	33,325	3,984
Other Liabilities.....	1,375,900	1,983,847	225,004	2,430	3,914
Total	5,793,900	14,452,259	1,024,270	35,755	7,898
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	890,284	3,769,278	15,211	—	6,322
Less Amortization	47,856	216,210	949	—	252
	842,428	3,553,068	14,262	—	6,070
RESERVES	—	—	—	—	—
UTILITY EQUITY	24,112,149	92,653,120	4,055,136	263,280	382,937
EQUITY IN ONTARIO HYDRO	22,929,980	55,626,122	4,347,936	197,298	419,990
TOTAL DEBT, LIABILITIES & EQUITY ..	54,592,457	174,770,504	9,727,604	496,333	816,895

Statements for the Year Ended December 31, 1982

Municipality.....	Oshawa	Ottawa	Owen Sound	Paisley	Palmerston
Number of Customers.....	36,902	113,454	7,374	504	871
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	2,070,883	11,604,898	248,372	35,623	62,000
Contribution in Aid of Construction not subject to amortization	2,854,490	10,547,515	172,860	36,754	30,315
Total Accumulated from Capital Sources.....	4,925,373	22,152,413	421,232	72,377	92,315
ACCUMULATED NET INCOME.....	19,186,776	70,500,707	3,633,904	190,903	290,622
TOTAL UTILITY EQUITY	24,112,149	92,653,120	4,055,136	263,280	382,937
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	43,434,055	116,735,542	7,248,654	361,876	554,402
Other Operating Revenue	765,197	3,529,442	153,643	9,375	20,680
TOTAL REVENUE	44,199,252	120,264,984	7,402,297	371,251	575,082
EXPENSE					
Power Purchased	37,696,403	99,890,514	6,178,523	299,444	434,554
Local Generation	—	814,903	—	—	—
Operation and Maintenance.....	1,550,786	7,668,907	336,408	11,852	42,355
Billing and Collecting	1,349,697	2,976,126	198,949	14,631	22,679
Administration	699,680	1,275,026	156,539	19,445	33,360
Depreciation Less Amortization	1,099,443	3,690,178	220,578	12,271	21,003
Financial Expense	136,788	291,475	46,059	427	240
TOTAL EXPENSE	42,532,797	116,607,129	7,137,056	358,070	554,191
Income Before Extraordinary/ Unusual Items	1,666,455	3,657,855	265,241	13,181	20,891
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	1,666,455	3,657,855	265,241	13,181	20,891
Appropriation for Debt Retirement.....	136,600	464,665	21,000	3,000	2,600
Appropriation for Accumulated Net Income..	1,529,855	3,193,190	244,241	10,181	18,291
Net Income.....	1,666,455	3,657,855	265,241	13,181	20,891

Municipal Electrical Utilities Financial

Municipality.....	Paris	Parkhill	Parry Sound	Pelham	Pembroke
Number of Customers.....	2,874	585	2,833	1,115	5,687
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	2,429,138	549,911	2,791,255	707,209	6,258,710
Less: Accumulated Depreciation.....	815,804	193,857	1,043,426	313,549	3,109,173
Net fixed assets.....	1,613,334	356,054	1,747,829	393,660	3,149,537
CURRENT ASSETS					
Cash and Bank.....	209,057	73,772	81,484	—	332,983
Investments.....	—	20,000	330,000	—	—
Accounts Receivable.....	56,451	23,059	28,567	51,457	167,836
Inventory.....	99,936	3,345	100,802	28,019	254,407
Other.....	—	—	1,687	114,722	—
Total Current Assets.....	365,444	120,176	542,540	194,198	755,226
OTHER ASSETS	—	1,480	70,495	3,000	288,453
EQUITY IN ONTARIO HYDRO	1,299,388	299,368	779,042	314,804	1,234,233
TOTAL ASSETS	3,278,166	777,078	3,139,906	905,662	5,427,449
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	20,000	103,000	167,443	70,416	1,457,609
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	20,000	103,000	167,443	70,416	1,457,609
Less Payments due within					
one year.....	6,000	5,000	7,131	9,083	171,205
Total.....	14,000	98,000	160,312	61,333	1,286,404
LIABILITIES					
Current Liabilities.....	158,861	57,250	241,762	75,172	614,937
Other Liabilities.....	54,002	1,770	57,280	6,150	60,501
Total.....	212,863	59,020	299,042	81,322	675,438
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	26,741	6,125	64,039	25,040	74,975
Less Amortization.....	1,974	336	5,359	1,710	3,562
	24,767	5,789	58,680	23,330	71,413
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,727,148	314,901	1,842,830	424,873	2,159,961
EQUITY IN ONTARIO HYDRO	1,299,388	299,368	779,042	314,804	1,234,233
TOTAL DEBT, LIABILITIES & EQUITY	3,278,166	777,078	3,139,906	905,662	5,427,449

Statements for the Year Ended December 31, 1982

Municipality.....	Paris	Parkhill	Parry Sound	Pelham	Pembroke
Number of Customers.....	2,874	585	2,833	1,115	5,687
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	229,013	46,773	470,810	89,756	1,382,311
Contribution in Aid of Construction not subject to amortization	262,478	22,663	38,660	52,420	206,736
Total Accumulated from Capital Sources.....	491,491	69,436	509,470	142,176	1,589,047
ACCUMULATED NET INCOME.....	1,235,657	245,465	1,333,360	282,697	570,914
TOTAL UTILITY EQUITY	1,727,148	314,901	1,842,830	424,873	2,159,961
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,884,994	490,181	2,326,553	647,006	4,814,614
Other Operating Revenue	58,607	21,749	108,964	25,546	149,661
TOTAL REVENUE	1,943,601	511,930	2,435,517	672,552	4,964,275
EXPENSE					
Power Purchased	1,495,476	398,350	1,842,614	493,032	3,638,768
Local Generation	—	—	54,846	—	12,200
Operation and Maintenance.....	127,137	21,365	121,072	32,656	186,805
Billing and Collecting.....	53,487	15,543	63,556	28,930	159,089
Administration	58,455	13,107	47,368	28,332	154,678
Depreciation Less Amortization	86,986	19,809	102,469	31,187	210,087
Financial Expense	2,652	11,475	20,861	8,319	118,721
TOTAL EXPENSE	1,824,193	479,649	2,252,786	622,456	4,480,348
Income Before Extraordinary/ Unusual Items	119,408	32,281	182,731	50,096	483,927
Extraordinary/Unusual Item(s).....	—	2,962	17,624	—	1,286
NET INCOME.....	119,408	29,319	165,107	50,096	482,641
Appropriation for Debt Retirement	6,000	5,000	—	8,083	162,285
Appropriation for Accumulated Net Income ..	113,408	24,319	165,107	42,013	320,356
Net Income.....	119,408	29,319	165,107	50,096	482,641

Municipal Electrical Utilities Financial

Municipality.....	Penetang- uishene	Perth	Peterborough	Petrolia	Pickering
Number of Customers.....	1,874	2,785	22,656	1,717	12,866
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,364,824	2,175,555	27,949,589	1,437,261	10,055,566
Less: Accumulated Depreciation.....	512,991	841,096	11,209,748	602,872	1,007,883
Net fixed assets.....	851,833	1,334,459	16,739,841	834,389	9,047,683
CURRENT ASSETS					
Cash and Bank.....	200	216,368	1,200	21,508	1,283,822
Investments.....	315,000	—	—	102,578	—
Accounts Receivable.....	83,496	40,015	2,617,216	61,984	613,955
Inventory.....	25,352	100,421	479,866	76,490	772,564
Other.....	—	—	—	4,974	19,871
Total Current Assets.....	424,048	356,804	3,098,282	267,534	2,690,212
OTHER ASSETS	—	—	864,274	—	94,075
EQUITY IN ONTARIO HYDRO.....	983,185	1,446,756	12,199,580	824,559	3,088,371
TOTAL ASSETS.....	2,259,066	3,138,019	32,901,977	1,926,482	14,920,341
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	—	3,330,090	16,240	6,099,174
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year.....	—	—	3,330,090	16,240	6,099,174
Total.....	—	—	2,853,365	—	5,957,174
LIABILITIES					
Current Liabilities.....	189,516	272,123	3,752,409	164,032	1,668,318
Other Liabilities.....	1,864	42,978	508,300	27,795	873,537
Total.....	191,380	315,101	4,260,709	191,827	2,541,855
DEFERRED CREDIT					
Contributions in Aid of Construction.....	51,268	165,841	135,573	7,182	1,783,225
Less Amortization.....	4,124	11,636	8,283	576	43,868
Total.....	47,144	154,205	127,290	6,606	1,739,357
RESERVES.....	—	—	—	—	—
UTILITY EQUITY.....	1,037,357	1,221,957	13,461,033	903,490	1,593,584
EQUITY IN ONTARIO HYDRO.....	983,185	1,446,756	12,199,580	824,559	3,088,371
TOTAL DEBT, LIABILITIES & EQUITY .	2,259,066	3,138,019	32,901,977	1,926,482	14,920,341

Statements for the Year Ended December 31, 1982

Municipality.....	Penetang-uishene	Perth	Peterborough	Petrolia	Pickering
Number of Customers.....	1,874	2,785	22,656	1,717	12,866
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 36,983	\$ 85,045	\$ 4,854,004	\$ 93,760	\$ 144,380
Contribution in Aid of Construction not subject to amortization	213,396	102,809	1,184,532	69,367	—
Total Accumulated from Capital Sources.....	250,379	187,854	6,038,536	163,127	144,380
ACCUMULATED NET INCOME.....	786,978	1,034,103	7,422,497	740,363	1,449,204
TOTAL UTILITY EQUITY	1,037,357	1,221,957	13,461,033	903,490	1,593,584
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,685,327	2,561,240	23,059,397	1,144,317	12,049,903
Other Operating Revenue	58,260	46,181	1,013,413	42,369	433,578
TOTAL REVENUE	1,743,587	2,607,421	24,072,810	1,186,686	12,483,481
EXPENSE					
Power Purchased	1,493,580	2,298,400	17,604,612	879,448	9,192,627
Local Generation	—	—	170,501	—	—
Operation and Maintenance.....	109,940	97,732	1,464,351	81,202	448,438
Billing and Collecting	44,538	62,054	660,974	31,762	387,077
Administration	28,070	42,348	654,767	83,428	411,182
Depreciation Less Amortization	46,180	71,272	1,087,618	42,389	394,569
Financial Expense	—	—	389,782	4,976	643,422
TOTAL EXPENSE	1,722,308	2,571,806	22,032,605	1,123,205	11,477,315
Income Before Extraordinary/ Unusual Items.....	21,279	35,615	2,040,205	63,481	1,006,166
Extraordinary/Unusual Item(s).....	—	—	—	(3,450)	—
NET INCOME.....	21,279	35,615	2,040,205	66,931	1,006,166
Appropriation for Debt Retirement.....	—	—	390,741	15,600	130,843
Appropriation for Accumulated Net Income ..	21,279	35,615	1,649,464	51,331	875,323
Net Income.....	21,279	35,615	2,040,205	66,931	1,006,166

Municipal Electrical Utilities Financial

Municipality.....	Picton	Plantagenet	Point Edward	Port Burwell	Port Colborne
Number of Customers.....	2,000	360	1,009	395	7,914
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,729,149	297,181	610,231	205,382	6,369,213
Less: Accumulated Depreciation.....	635,429	114,146	272,480	111,659	2,373,481
Net fixed assets.....	1,093,720	183,035	337,751	93,723	3,995,732
CURRENT ASSETS					
Cash and Bank.....	148,660	35,227	105,761	6,749	547,512
Investments.....	77,700	10,000	52,500	2,000	200,000
Accounts Receivable.....	46,683	6,818	47,374	4,688	150,774
Inventory.....	109,501	537	1,631	438	159,501
Other.....	—	600	—	—	15,983
Total Current Assets.....	382,544	53,182	207,266	13,875	1,073,770
OTHER ASSETS	3,639	7,125	—	—	—
EQUITY IN ONTARIO HYDRO	1,060,841	131,652	1,320,961	77,137	2,962,816
TOTAL ASSETS	2,540,744	374,994	1,865,978	184,735	8,032,318
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	238,000	38,500	—	—	1,585,166
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	238,000	38,500	—	—	1,585,166
Less Payments due within					
one year.....	14,000	7,000	—	—	72,109
Total.....	224,000	31,500	—	—	1,513,057
LIABILITIES					
Current Liabilities.....	148,548	37,479	148,995	27,899	616,942
Other Liabilities.....	34,230	1,436	4,989	779	475,775
Total.....	182,778	38,915	153,984	28,678	1,092,717
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	40,715	6,384	79,475	4,598	130,703
Less Amortization.....	1,617	396	4,465	221	6,588
	39,098	5,988	75,010	4,377	124,115
RESERVES	—	—	—	—	—
UTILITY EQUITY	1,034,027	166,939	316,023	74,543	2,339,613
EQUITY IN ONTARIO HYDRO	1,060,841	131,652	1,320,961	77,137	2,962,816
TOTAL DEBT, LIABILITIES & EQUITY	2,540,744	374,994	1,865,978	184,735	8,032,318

Statements for the Year Ended December 31, 1982

Municipality.....	Picton	Plantagenet	Point Edward	Port Burwell	Port Colborne
Number of Customers.....	2,000	360	1,009	395	7,914
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 104,380	\$ 53,074	\$ 17,000	\$ 39,127	\$ 708,897
Contribution in Aid of Construction not subject to amortization	23,971	2,442	3,856	8,900	48,570
Total Accumulated from Capital Sources.....	128,351	55,516	20,856	48,027	757,467
ACCUMULATED NET INCOME.....	905,676	111,423	295,167	26,516	1,582,146
TOTAL UTILITY EQUITY	1,034,027	166,939	316,023	74,543	2,339,613
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	1,490,102	313,693	1,481,652	149,812	5,727,676
Other Operating Revenue	47,121	(3,708)	21,496	3,168	112,221
TOTAL REVENUE	1,537,223	309,985	1,503,148	152,980	5,839,897
EXPENSE					
Power Purchased	1,164,920	258,452	1,349,164	108,400	4,346,191
Local Generation	—	—	—	—	—
Operation and Maintenance.....	56,080	8,091	33,616	14,025	350,178
Billing and Collecting	51,047	7,734	45,297	18,507	283,342
Administration	73,716	10,837	42,893	9,163	307,402
Depreciation Less Amortization	59,934	10,912	21,261	8,124	240,742
Financial Expense	31,265	3,830	—	972	187,962
TOTAL EXPENSE	1,436,962	299,856	1,492,231	159,191	5,715,817
Income Before Extraordinary/ Unusual Items	100,261	10,129	10,917	(6,211)	124,080
Extraordinary/Unusual Item(s).....	(22,300)	—	(4,413)	—	—
NET INCOME.....	122,561	10,129	15,330	(6,211)	124,080
Appropriation for Debt Retirement.....	4,000	7,000	—	—	51,958
Appropriation for Accumulated Net Income..	118,561	3,129	15,330	(6,211)	72,122
Net Income.....	122,561	10,129	15,330	(6,211)	124,080

Municipal Electrical Utilities Financial

Municipality.....	Port Dover	Port Elgin	Port Hope	Port McNicoll	Port Rowan
Number of Customers.....	1,882	2,426	3,614	865	421
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	1,457,495	2,637,923	3,815,234	262,700	229,743
Less: Accumulated Depreciation.....	463,677	623,113	1,238,273	123,095	87,166
Net fixed assets	993,818	2,014,810	2,576,961	139,605	142,577
CURRENT ASSETS					
Cash and Bank.....	24,452	564,637	505,010	64,369	685
Investments	125,000	—	—	1,000	5,000
Accounts Receivable.....	32,120	19,025	61,600	34,615	8,100
Inventory	62,925	41,481	114,880	13,396	6,250
Other	691	5,072	7,158	2,655	183
Total Current Assets	245,188	630,215	688,648	116,035	20,218
OTHER ASSETS	—	2,018	69,700	15,000	—
EQUITY IN ONTARIO HYDRO	549,387	913,154	2,615,644	288,116	106,377
TOTAL ASSETS	1,788,393	3,560,197	5,950,953	558,756	269,172
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	174,000	246,883	41,004	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	174,000	246,883	41,004	—	—
Less Payments due within					
one year	15,000	9,053	3,172	—	—
Total	159,000	237,830	37,832	—	—
LIABILITIES					
Current Liabilities	140,054	261,984	521,567	34,436	870
Other Liabilities.....	35,550	719	96,765	1,340	250
Total	175,604	262,703	618,332	35,776	1,120
DEFERRED CREDIT					
Contributions in Aid of					
Construction	64,524	51,653	230,556	—	632
Less Amortization	5,187	2,739	14,976	—	21
	59,337	48,914	215,580	—	611
RESERVES	—	—	—	—	—
UTILITY EQUITY	845,065	2,097,596	2,463,565	234,864	161,064
EQUITY IN ONTARIO HYDRO	549,387	913,154	2,615,644	288,116	106,377
TOTAL DEBT, LIABILITIES & EQUITY ..	1,788,393	3,560,197	5,950,953	558,756	269,172

Statements for the Year Ended December 31, 1982

Municipality.....	Port Dover	Port Elgin	Port Hope	Port McNicoll	Port Rowan
Number of Customers.....	1,882	2,426	3,614	865	421
B. STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES					
	\$	\$	\$	\$	\$
Debt Retirement.....	211,025	249,373	252,318	9,804	17,890
Contribution in Aid of Construction not subject to amortization	267,509	712,701	515,719	7,421	31,602
Total Accumulated from Capital Sources.....	478,534	962,074	768,037	17,225	49,492
ACCUMULATED NET INCOME.....	366,531	1,135,522	1,695,528	217,639	111,572
TOTAL UTILITY EQUITY	845,065	2,097,596	2,463,565	234,864	161,064
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	974,330	2,540,039	5,304,329	462,751	154,817
Other Operating Revenue	60,903	66,966	132,972	16,158	7,865
TOTAL REVENUE	1,035,233	2,607,005	5,437,301	478,909	162,682
EXPENSE					
Power Purchased	732,261	2,094,948	4,700,639	425,153	127,424
Local Generation	—	—	—	—	—
Operation and Maintenance.....	63,005	79,515	205,385	20,805	12,326
Billing and Collecting.....	74,688	70,110	117,948	12,153	10,446
Administration.....	87,948	59,244	176,073	12,983	9,521
Depreciation Less Amortization	50,165	85,072	119,662	10,046	8,335
Financial Expense	19,270	26,200	2,892	35	5
TOTAL EXPENSE	1,027,337	2,415,089	5,322,599	481,175	168,057
Income Before Extraordinary/ Unusual Items.....	7,896	191,916	114,702	(2,266)	(5,375)
Extraordinary/Unusual Item(s).....	—	—	—	—	681
NET INCOME.....	7,896	191,916	114,702	(2,266)	(6,056)
Appropriation for Debt Retirement.....	14,000	22,279	3,607	—	—
Appropriation for Accumulated Net Income..	(6,104)	169,637	111,095	(2,266)	(6,056)
Net Income.....	7,896	191,916	114,702	(2,266)	(6,056)

Municipal Electrical Utilities Financial

Municipality.....	Port Stanley	Prescott	Priceville	Rainy River	Red Rock
Number of Customers.....	1,155	2,092	104	477	407
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	462,249	946,875	52,321	276,637	188,145
Less: Accumulated Depreciation.....	250,171	522,412	23,812	132,739	99,131
Net fixed assets	212,078	424,463	28,509	143,898	89,014
CURRENT ASSETS					
Cash and Bank.....	52,476	126,908	5,186	22,205	—
Investments	—	49,900	—	10,296	—
Accounts Receivable.....	15,952	53,257	1,299	7,952	8,685
Inventory	20,725	66,392	829	15,373	—
Other	—	726	37	1,090	—
Total Current Assets	89,153	297,183	7,351	56,916	8,685
OTHER ASSETS	6,510	—	1,636	—	18,677
EQUITY IN ONTARIO HYDRO	389,815	1,022,151	19,686	153,138	178,441
TOTAL ASSETS	697,556	1,743,797	57,182	353,952	294,817
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	25,000	—	—	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Total	25,000	—	—	—	—
Less Payments due within					
one year	3,000	—	—	—	—
Total	22,000	—	—	—	—
LIABILITIES					
Current Liabilities	40,759	133,781	3,827	31,945	5,332
Other Liabilities.....	3,610	17,811	713	—	495
Total	44,369	151,592	4,540	31,945	5,827
DEFERRED CREDIT					
Contributions in Aid of					
Construction	13,874	3,875	1,039	3,398	—
Less Amortization	818	195	68	408	—
Total	13,056	3,680	971	2,990	—
RESERVES	—	—	—	—	—
UTILITY EQUITY	228,316	566,374	31,985	165,879	110,549
EQUITY IN ONTARIO HYDRO	389,815	1,022,151	19,686	153,138	178,441
TOTAL DEBT, LIABILITIES & EQUITY ..	697,556	1,743,797	57,182	353,952	294,817

Statements for the Year Ended December 31, 1982

Municipality.....	Port Stanley	Prescott	Priceville	Rainy River	Red Rock
Number of Customers.....	1,155	2,092	104	477	407
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	38,950	23,981	12,166	26,087	29,367
Contribution in Aid of Construction not subject to amortization	4,706	33,640	2,111	21,851	9,068
Total Accumulated from Capital Sources.....	43,656	57,621	14,277	47,938	38,435
ACCUMULATED NET INCOME.....	184,660	508,753	17,708	117,941	72,114
TOTAL UTILITY EQUITY	228,316	566,374	31,985	165,879	110,549
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	498,037	1,416,695	39,139	349,398	241,802
Other Operating Revenue	18,136	63,523	660	5,029	7,037
TOTAL REVENUE	516,173	1,480,218	39,799	354,427	248,839
EXPENSE					
Power Purchased	381,598	1,230,347	31,531	286,075	208,467
Local Generation	—	—	—	—	—
Operation and Maintenance.....	32,903	62,269	1,966	10,293	23,870
Billing and Collecting.....	19,087	49,695	1,703	25,892	13,926
Administration	32,236	52,036	1,275	12,578	10,131
Depreciation Less Amortization	17,424	40,786	2,214	11,449	7,577
Financial Expense	2,380	150	—	—	—
TOTAL EXPENSE	485,628	1,435,283	38,689	346,287	263,971
Income Before Extraordinary/ Unusual Items.....	30,545	44,935	1,110	8,140	(15,132)
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	30,545	44,935	1,110	8,140	(15,132)
Appropriation for Debt Retirement.....	3,000	—	—	—	—
Appropriation for Accumulated Net Income..	27,545	44,935	1,110	8,140	(15,132)
Net Income.....	30,545	44,935	1,110	8,140	(15,132)

Municipal Electrical Utilities Financial

Municipality.....	Renfrew	Richmond Hill	Ridgetown	Ripley	Rockland
Number of Customers.....	3,449	12,809	1,305	297	1,450
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	4,302,535	15,743,129	803,050	145,538	987,465
Less: Accumulated Depreciation.....	1,438,905	4,033,985	295,420	56,028	336,509
Net fixed assets.....	2,863,630	11,709,144	507,630	89,510	650,956
CURRENT ASSETS					
Cash and Bank.....	106,872	899,813	65,790	33,517	97,047
Investments.....	—	—	75,134	—	20,247
Accounts Receivable.....	52,114	837,450	8,062	8,048	65,876
Inventory.....	120,991	1,027,280	13,092	3,540	10,175
Other.....	2,647	11,275	—	26	1,377
Total Current Assets.....	282,624	2,775,818	162,078	45,131	194,722
OTHER ASSETS	134,936	39,472	290	—	—
EQUITY IN ONTARIO HYDRO	1,104,314	5,061,317	546,908	143,263	405,680
TOTAL ASSETS	4,385,504	19,585,751	1,216,906	277,904	1,251,358
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	702,676	3,245,135	11,000	—	18,000
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	702,676	3,245,135	11,000	—	18,000
Less Payments due within					
one year.....	93,029	247,804	2,000	—	5,000
Total.....	609,647	2,997,331	9,000	—	13,000
LIABILITIES					
Current Liabilities.....	297,815	1,459,581	66,918	37,884	154,350
Other Liabilities.....	30,651	600,452	4,198	410	8,916
Total.....	328,466	2,060,033	71,116	38,294	163,266
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	38,500	2,958,729	—	—	71,420
Less Amortization.....	2,440	130,809	—	—	7,474
	36,060	2,827,920	—	—	63,946
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,307,017	6,639,150	589,882	96,347	605,466
EQUITY IN ONTARIO HYDRO	1,104,314	5,061,317	546,908	143,263	405,680
TOTAL DEBT, LIABILITIES & EQUITY	4,385,504	19,585,751	1,216,906	277,904	1,251,358

Statements for the Year Ended December 31, 1982

Municipality.....	Renfrew	Richmond Hill	Ridgetown	Ripley	Rockland
Number of Customers.....	3,449	12,809	1,305	297	1,450
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	1,153,285	1,954,623	99,222	12,744	63,690
Contribution in Aid of Construction not subject to amortization	45,216	1,379,841	35,371	17,351	81,627
Total Accumulated from Capital Sources.....	1,198,501	3,334,464	134,593	30,095	145,317
ACCUMULATED NET INCOME.....	1,108,516	3,304,686	455,289	66,252	460,149
TOTAL UTILITY EQUITY	2,307,017	6,639,150	589,882	96,347	605,466
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	2,763,677	11,951,004	812,594	243,492	1,175,548
Other Operating Revenue	59,430	411,917	27,461	945	19,616
TOTAL REVENUE	2,823,107	12,362,921	840,055	244,437	1,195,164
EXPENSE					
Power Purchased	1,975,170	9,370,782	665,810	204,048	955,283
Local Generation	130,825	—	—	—	—
Operation and Maintenance.....	147,025	576,057	48,126	5,204	56,192
Billing and Collecting	95,724	359,563	29,708	4,861	37,564
Administration	103,521	349,516	48,698	3,549	37,947
Depreciation Less Amortization	124,075	496,810	29,990	5,839	34,581
Financial Expense	88,560	329,588	1,117	1,586	4,692
TOTAL EXPENSE	2,664,900	11,482,316	823,449	225,087	1,126,259
Income Before Extraordinary/ Unusual Items.....	158,207	880,605	16,606	19,350	68,905
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	158,207	880,605	16,606	19,350	68,905
Appropriation for Debt Retirement.....	86,357	195,886	2,000	—	4,500
Appropriation for Accumulated Net Income..	71,850	684,719	14,606	19,350	64,405
Net Income.....	158,207	880,605	16,606	19,350	68,905

Municipal Electrical Utilities Financial

Municipality.....	Rockwood	Rodney	Rosseau	Russell	Sandwich West Twp. 4,265
Number of Customers.....	458	470	156	450	
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	248,976	148,906	119,973	321,740	2,636,927
Less: Accumulated Depreciation.....	76,063	84,949	35,871	98,983	906,632
Net fixed assets	172,913	63,957	84,102	222,757	1,730,295
CURRENT ASSETS					
Cash and Bank.....	6,847	14,052	4,499	1,593	38,097
Investments	25,000	25,000	10,000	—	250,000
Accounts Receivable.....	2,049	6,136	3,507	16,416	47,838
Inventory	—	191	1,344	728	90,761
Other	290	—	207	152	1,304
Total Current Assets	34,186	45,379	19,557	18,889	428,000
OTHER ASSETS	—	—	1,777	—	1,869
EQUITY IN ONTARIO HYDRO	156,813	168,726	51,740	134,876	1,140,297
TOTAL ASSETS	363,912	278,062	157,176	376,522	3,300,461
DEBT FROM BORROWINGS					
Debtentures and Other Long					
Term Debt.....	—	—	—	43,500	32,000
Less Sinking Fund on					
Debtenturers.....	—	—	—	—	—
Less Payments due within					
one year.....	—	—	—	43,500	32,000
Total	—	—	—	34,500	25,000
LIABILITIES					
Current Liabilities	27,088	22,954	6,338	51,570	226,226
Other Liabilities.....	885	1,483	—	2,020	59,762
Total	27,973	24,437	6,338	53,590	285,988
DEFERRED CREDIT					
Contributions in Aid of					
Construction	4,618	7,500	97	11,047	427,592
Less Amortization.....	313	900	1	1,101	35,983
Total	4,305	6,600	96	9,946	391,609
RESERVES	—	—	—	—	—
UTILITY EQUITY	174,821	78,299	99,002	143,610	1,457,567
EQUITY IN ONTARIO HYDRO	156,813	168,726	51,740	134,876	1,140,297
TOTAL DEBT, LIABILITIES & EQUITY	363,912	278,062	157,176	376,522	3,300,461

Statements for the Year Ended December 31, 1982

Municipality.....	Rockwood	Rodney	Rosseau	Russell	Sandwich West Twp. 4,265
Number of Customers.....	458	470	156	450	
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 22,143	\$ 8,500	\$ 11,933	\$ 53,667	\$ 392,849
Contribution in Aid of Construction not subject to amortization.....	12,633	5,016	41,242	6,098	195,418
Total Accumulated from Capital Sources.....	34,776	13,516	53,175	59,765	588,267
ACCUMULATED NET INCOME.....	140,045	64,783	45,827	83,845	869,300
TOTAL UTILITY EQUITY.....	174,821	78,299	99,002	143,610	1,457,567
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	320,130	208,938	68,736	355,865	2,546,233
Other Operating Revenue.....	5,226	8,851	2,022	9,540	86,727
TOTAL REVENUE.....	325,356	217,789	70,758	365,405	2,632,960
EXPENSE					
Power Purchased.....	261,333	201,030	63,925	299,963	2,239,963
Local Generation.....	—	—	—	—	—
Operation and Maintenance.....	8,243	6,349	3,983	5,032	153,061
Billing and Collecting.....	13,468	3,886	1,853	6,542	67,450
Administration.....	10,347	14,579	1,505	5,977	50,034
Depreciation Less Amortization.....	9,491	6,049	5,104	12,897	84,295
Financial Expense.....	187	—	—	4,716	3,573
TOTAL EXPENSE.....	303,069	231,893	76,370	335,127	2,598,376
Income Before Extraordinary/ Unusual Items.....	22,287	(14,104)	(5,612)	30,278	34,584
Extraordinary/Unusual Item(s).....	—	—	—	—	(31,351)
NET INCOME.....	22,287	(14,104)	(5,612)	30,278	65,935
Appropriation for Debt Retirement.....	—	—	—	7,500	7,000
Appropriation for Accumulated Net Income..	22,287	(14,104)	(5,612)	22,778	58,935
Net Income.....	22,287	(14,104)	(5,612)	30,278	65,935

Municipal Electrical Utilities Financial

Municipality.....	Sarnia	Scarborough	Schreiber Twp.	Scugog	Seaforth
Number of Customers.....	17,152	107,846	779	1,650	1,005
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	13,227,079	110,626,795	404,162	1,249,833	704,961
Less: Accumulated Depreciation.....	6,020,768	32,029,140	191,282	418,557	236,474
Net fixed assets.....	7,206,311	78,597,655	212,880	831,276	468,487
CURRENT ASSETS					
Cash and Bank.....	756,642	674,994	40,806	38,968	113,892
Investments.....	—	10,021,352	—	175,000	—
Accounts Receivable.....	449,871	8,249,050	11,076	9,713	15,903
Inventory.....	737,373	4,884,762	27,322	98,270	28,404
Other.....	31,445	164,908	454	401	—
Total Current Assets.....	1,975,331	23,995,066	79,658	322,352	158,199
OTHER ASSETS	727,457	6,357,456	—	383	—
EQUITY IN ONTARIO HYDRO	15,643,850	48,484,745	318,221	586,613	520,668
TOTAL ASSETS	25,552,949	157,434,922	610,759	1,740,624	1,147,354
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	1,146,866	13,046,847	—	77,563	—
Less Sinking Fund on					
Debenturers.....	—	4,747,914	—	—	—
Total.....	1,146,866	8,298,933	—	77,563	—
Less Payments due within					
one year.....	92,047	623,483	—	20,195	—
Total.....	1,054,819	7,675,450	—	57,368	—
LIABILITIES					
Current Liabilities.....	1,968,116	11,617,404	75,732	146,519	84,495
Other Liabilities.....	89,351	5,950,510	473	24,657	4,428
Total.....	2,057,467	17,567,914	76,205	171,176	88,923
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	2,900	5,297,792	—	26,616	5,597
Less Amortization.....	249	311,268	—	1,734	290
Total.....	2,651	4,986,524	—	24,882	5,307
RESERVES	—	—	—	—	—
UTILITY EQUITY	6,794,162	78,720,289	216,333	900,585	532,456
EQUITY IN ONTARIO HYDRO	15,643,850	48,484,745	318,221	586,613	520,668
TOTAL DEBT, LIABILITIES & EQUITY	25,552,949	157,434,922	610,759	1,740,624	1,147,354

Statements for the Year Ended December 31, 1982

Municipality.....	Sarnia	Scarborough	Schreiber Twp.	Scugog	Seaforth
Number of Customers.....	17,152	107,846	779	1,650	1,005
B. STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES					
Debt Retirement.....	\$ 1,697,877	\$ 18,576,604	\$ 50,000	\$ 137,983	\$ 74,440
Contribution in Aid of Construction not subject to amortization	207,180	11,302,126	7,023	369,615	20,125
Total Accumulated from Capital Sources.....	1,905,057	29,878,730	57,023	507,598	94,565
ACCUMULATED NET INCOME.....	4,889,105	48,841,559	159,310	392,987	437,891
TOTAL UTILITY EQUITY	6,794,162	78,720,289	216,333	900,585	532,456
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	23,248,424	118,159,498	679,588	1,261,535	658,660
Other Operating Revenue	301,987	3,719,235	7,636	54,232	22,530
TOTAL REVENUE	23,550,411	121,878,733	687,224	1,315,767	681,190
EXPENSE					
Power Purchased	20,102,217	99,705,405	580,324	1,111,374	524,669
Local Generation	—	—	—	—	—
Operation and Maintenance.....	1,400,763	5,641,543	30,606	50,584	51,170
Billing and Collecting.....	508,264	3,366,237	20,212	44,311	22,292
Administration.....	424,255	1,585,241	17,326	56,206	42,696
Depreciation Less Amortization	482,501	3,985,717	15,981	40,158	22,672
Financial Expense	137,094	955,093	1,524	11,796	—
TOTAL EXPENSE	23,055,094	115,239,236	665,973	1,314,429	663,499
Income Before Extraordinary/ Unusual Items	495,317	6,639,497	21,251	1,338	17,691
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	495,317	6,639,497	21,251	1,338	17,691
Appropriation for Debt Retirement	68,323	1,059,776	—	18,167	—
Appropriation for Accumulated Net Income ..	426,994	5,579,721	21,251	(16,829)	17,691
Net Income.....	495,317	6,639,497	21,251	1,338	17,691

Municipal Electrical Utilities Financial

Municipality.....	Shelburne	Simcoe	Sioux Lookout	Smiths Falls	South Dumfries
Number of Customers.....	1,131	5,151	1,174	4,122	358
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	872,850	5,343,684	1,120,252	2,784,841	195,823
Less: Accumulated Depreciation.....	327,027	1,556,532	391,282	1,139,127	81,469
Net fixed assets.....	545,823	3,787,152	728,970	1,645,714	114,354
CURRENT ASSETS					
Cash and Bank.....	109,845	700	—	664,873	8,614
Investments.....	10,000	—	—	—	—
Accounts Receivable.....	46,001	241,487	61,564	28,055	7,221
Inventory.....	30,268	437,394	109,598	116,276	7,710
Other.....	496	2,798	2,209	—	—
Total Current Assets.....	196,610	682,379	173,371	809,204	23,545
OTHER ASSETS	3,688	—	—	—	—
EQUITY IN ONTARIO HYDRO	427,733	2,722,407	511,849	2,216,081	182,824
TOTAL ASSETS	1,173,854	7,191,938	1,414,190	4,670,999	320,723
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	72,000	124,000	274,755	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	72,000	124,000	274,755	—	—
Less Payments due within					
one year.....	6,000	37,000	32,651	—	—
Total.....	66,000	87,000	242,104	—	—
LIABILITIES					
Current Liabilities.....	100,560	277,641	269,263	285,499	26,600
Other Liabilities.....	13,686	168,319	4,917	56,228	1,829
Total.....	114,246	445,960	274,180	341,727	28,429
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	43,599	86,012	55,185	—	18,632
Less Amortization.....	2,517	4,509	4,707	—	2,121
	41,082	81,503	50,478	—	16,511
RESERVES	—	—	—	—	—
UTILITY EQUITY	524,793	3,855,068	335,579	2,113,191	92,959
EQUITY IN ONTARIO HYDRO	427,733	2,722,407	511,849	2,216,081	182,824
TOTAL DEBT, LIABILITIES & EQUITY	1,173,854	7,191,938	1,414,190	4,670,999	320,723

Statements for the Year Ended December 31, 1982

Municipality.....	Shelburne	Simcoe	Sioux Lookout	Smiths Falls	South Dumfries
Number of Customers.....	1,131	5,151	1,174	4,122	358
B. STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	130,042	666,811	46,018	147,662	16,000
Contribution in Aid of Construction not subject to amortization	69,722	305,797	34,147	30,355	198
Total Accumulated from Capital Sources.....	199,764	972,608	80,165	178,017	16,198
ACCUMULATED NET INCOME.....	325,029	2,882,460	255,414	1,935,174	76,761
TOTAL UTILITY EQUITY	524,793	3,855,068	335,579	2,113,191	92,959
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	898,461	5,065,436	1,103,534	3,326,537	311,901
Other Operating Revenue	23,505	277,872	12,352	132,410	2,873
TOTAL REVENUE	921,966	5,343,308	1,115,886	3,458,947	314,774
EXPENSE					
Power Purchased	718,528	4,228,078	840,471	2,853,452	271,768
Local Generation	—	—	—	—	—
Operation and Maintenance.....	40,086	290,906	75,010	146,783	12,843
Billing and Collecting	35,605	278,633	39,135	147,126	13,015
Administration	38,534	211,238	52,603	60,301	12,657
Depreciation Less Amortization	31,346	181,134	36,999	107,068	6,937
Financial Expense	10,058	23,177	55,312	1,760	44
TOTAL EXPENSE	874,157	5,213,166	1,099,530	3,316,490	317,264
Income Before Extraordinary/ Unusual Items	47,809	130,142	16,356	142,457	(2,490)
Extraordinary/Unusual Item(s).....	(25,285)	(99,940)	—	2,878	—
NET INCOME.....	73,094	230,082	16,356	139,579	(2,490)
Appropriation for Debt Retirement.....	18,946	33,000	19,839	—	—
Appropriation for Accumulated Net Income..	54,148	197,082	(3,483)	139,579	(2,490)
Net Income.....	73,094	230,082	16,356	139,579	(2,490)

Municipal Electrical Utilities Financial

Municipality.....	South River	South West Oxford	Southampton	Springfield	St. Catharines
Number of Customers.....	492	352	1,740	212	43,806
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	300,620	274,926	1,357,918	84,984	34,618,840
Less: Accumulated Depreciation.....	149,637	128,602	334,539	51,398	10,353,102
Net fixed assets	150,983	146,324	1,023,379	33,586	24,265,738
CURRENT ASSETS					
Cash and Bank.....	51,477	70,366	106,243	16,238	1,589,172
Investments	—	60,000	—	—	2,489,692
Accounts Receivable.....	10,670	3,368	55,781	2,950	3,633,468
Inventory	58	62	76,015	—	1,906,179
Other	—	—	3,096	—	23,957
Total Current Assets	62,205	133,796	241,135	19,188	9,642,468
OTHER ASSETS	—	—	11,346	—	366,153
EQUITY IN ONTARIO HYDRO	128,426	608,701	553,702	82,149	27,378,434
TOTAL ASSETS	341,614	888,821	1,829,562	134,923	61,652,793
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	14,600	234,934	—	1,858,070
Less Sinking Fund on Debenturers.....	—	—	—	—	—
Total	—	14,600	234,934	—	1,858,070
Less Payments due within one year.....	—	100	35,467	—	506,102
Total	—	14,500	199,467	—	1,351,968
LIABILITIES					
Current Liabilities	28,058	57,734	154,167	8,808	4,353,804
Other Liabilities.....	3,073	400	10,645	565	873,490
Total	31,131	58,134	164,812	9,373	5,227,294
DEFERRED CREDIT					
Contributions in Aid of Construction.....	750	—	27,005	600	306,387
Less Amortization	32	—	1,789	41	20,242
Total	718	—	25,216	559	286,145
RESERVES	—	—	—	—	—
UTILITY EQUITY	181,339	207,486	886,365	42,842	27,408,952
EQUITY IN ONTARIO HYDRO	128,426	608,701	553,702	82,149	27,378,434
TOTAL DEBT, LIABILITIES & EQUITY ..	341,614	888,821	1,829,562	134,923	61,652,793

Statements for the Year Ended December 31, 1982

Municipality.....	South River	South West Oxford	Southampton	Springfield	St. Catharines
Number of Customers.....	492	352	1,740	212	43,806
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 38,572	\$ 25,937	\$ 189,665	\$ 9,500	\$ 1,991,749
Contribution in Aid of Construction not subject to amortization.....	7,367	2,699	66,730	3,029	2,312,521
Total Accumulated from Capital Sources.....	45,939	28,636	256,395	12,529	4,304,270
ACCUMULATED NET INCOME.....	135,400	178,850	629,970	30,313	23,104,682
TOTAL UTILITY EQUITY.....	181,339	207,486	886,365	42,842	27,408,952
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	331,500	696,949	1,175,874	94,757	45,683,068
Other Operating Revenue.....	7,100	17,281	40,647	2,006	1,085,457
TOTAL REVENUE.....	338,600	714,230	1,216,521	96,763	46,768,525
EXPENSE					
Power Purchased.....	269,247	645,023	945,788	87,049	41,974,209
Local Generation.....	—	—	—	—	—
Operation and Maintenance.....	7,277	11,387	66,300	631	1,579,084
Billing and Collecting.....	10,771	12,927	36,674	2,735	869,217
Administration.....	10,911	14,891	19,607	2,725	698,919
Depreciation Less Amortization.....	12,494	11,497	42,852	3,791	1,205,353
Financial Expense.....	99	1,916	27,641	—	186,000
TOTAL EXPENSE.....	310,799	697,641	1,138,862	96,931	46,512,782
Income Before Extraordinary/ Unusual Items.....	27,801	16,589	77,659	(168)	255,743
Extraordinary/Unusual Item(s).....	—	2,500	(4,345)	—	—
NET INCOME.....	27,801	14,089	82,004	(168)	255,743
Appropriation for Debt Retirement.....	—	5,100	33,467	—	191,631
Appropriation for Accumulated Net Income..	27,801	8,989	48,537	(168)	64,112
Net Income.....	27,801	14,089	82,004	(168)	255,743

Municipal Electrical Utilities Financial

Municipality.....	St. Clair Beach	St. Marys	St. Thomas	Stayner	Stirling
Number of Customers.....	896	2,071	10,441	1,146	729
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	999,366	1,648,188	6,526,783	700,510	538,324
Less: Accumulated Depreciation.....	238,133	665,197	2,969,104	190,499	197,504
Net fixed assets.....	761,233	982,991	3,557,679	510,011	340,820
CURRENT ASSETS					
Cash and Bank.....	115,182	48,300	201,198	18,301	22,384
Investments.....	—	43,829	420,000	70,000	—
Accounts Receivable.....	15,638	70,821	715,764	14,095	23,498
Inventory.....	4,448	111,271	268,305	23,912	2,000
Other.....	—	—	2,734	593	—
Total Current Assets.....	135,268	274,221	1,608,001	126,901	47,882
OTHER ASSETS	—	—	8,287	—	—
EQUITY IN ONTARIO HYDRO	244,312	1,490,790	5,740,182	354,696	286,036
TOTAL ASSETS	1,140,813	2,748,002	10,914,149	991,608	674,738
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	7,000	—	98,946	57,000	—
Less Sinking Fund on Debentures.....	—	—	—	—	—
Total.....	7,000	—	98,946	57,000	—
Less Payments due within one year.....	7,000	—	12,518	5,000	—
Total.....	—	—	86,428	52,000	—
LIABILITIES					
Current Liabilities.....	110,094	249,254	657,711	61,262	48,262
Other Liabilities.....	835	6,261	471,235	820	2,582
Total.....	110,929	255,515	1,128,946	62,082	50,844
DEFERRED CREDIT					
Contributions in Aid of Construction.....	26,747	2,354	9,939	4,164	6,751
Less Amortization.....	1,909	134	478	269	415
Total.....	24,838	2,220	9,461	3,895	6,336
RESERVES	—	—	—	—	—
UTILITY EQUITY	760,734	999,477	3,949,132	518,935	331,522
EQUITY IN ONTARIO HYDRO	244,312	1,490,790	5,740,182	354,696	286,036
TOTAL DEBT, LIABILITIES & EQUITY	1,140,813	2,748,002	10,914,149	991,608	674,738

Statements for the Year Ended December 31, 1982

Municipality.....	St. Clair Beach	St. Marys	St. Thomas	Stayner	Stirling
Number of Customers.....	896	2,071	10,441	1,146	729
B. STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	60,144	190,208	349,139	57,557	23,000
Contribution in Aid of Construction not subject to amortization	544,852	98,097	240,213	6,815	8,927
Total Accumulated from Capital Sources.....	604,996	288,305	589,352	64,372	31,927
ACCUMULATED NET INCOME.....	155,738	711,172	3,359,780	454,563	299,595
TOTAL UTILITY EQUITY	760,734	999,477	3,949,132	518,935	331,522
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	536,316	1,540,080	8,667,992	632,332	539,651
Other Operating Revenue	14,916	45,550	150,108	16,146	17,072
TOTAL REVENUE	551,232	1,585,630	8,818,100	648,478	556,723
EXPENSE					
Power Purchased	444,163	1,185,588	7,018,451	531,654	456,421
Local Generation	—	—	—	—	—
Operation and Maintenance.....	14,176	91,047	804,381	42,186	14,590
Billing and Collecting	11,606	48,492	194,431	15,737	15,669
Administration	26,021	75,835	262,101	9,742	18,564
Depreciation Less Amortization	33,467	61,222	251,606	25,179	20,713
Financial Expense	767	5,553	24,596	5,618	—
TOTAL EXPENSE	530,200	1,467,737	8,555,566	630,116	525,957
Income Before Extraordinary/ Unusual Items	21,032	117,893	262,534	18,362	30,766
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	21,032	117,893	262,534	18,362	30,766
Appropriation for Debt Retirement	6,000	—	11,146	4,000	—
Appropriation for Accumulated Net Income ..	15,032	117,893	251,388	14,362	30,766
Net Income.....	21,032	117,893	262,534	18,362	30,766

Municipal Electrical Utilities Financial

Municipality.....	Stoney Creek	Stratford	Strathroy	Sturgeon Falls	Sudbury
Number of Customers.....	12,031	9,823	3,197	2,282	33,506
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	8,680,614	11,812,782	2,480,469	1,606,745	36,971,700
Less: Accumulated Depreciation.....	2,850,563	3,215,281	950,315	517,543	12,102,034
Net fixed assets.....	5,830,051	8,597,501	1,530,154	1,089,202	24,869,666
CURRENT ASSETS					
Cash and Bank.....	1,536,084	51,921	196,087	87,550	7,155
Investments.....	—	350,000	—	—	900,000
Accounts Receivable.....	834,704	778,446	76,233	41,824	2,976,536
Inventory.....	543,827	838,032	13,181	11,500	910,671
Other.....	95,932	29,739	—	—	66,795
Total Current Assets.....	3,010,547	2,048,138	285,501	140,874	4,861,157
OTHER ASSETS	—	164,989	—	1,856	1,230,561
EQUITY IN ONTARIO HYDRO	4,290,694	6,607,947	1,410,380	758,520	12,542,406
TOTAL ASSETS	13,131,292	17,418,575	3,226,035	1,990,452	43,503,790
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	3,958,899	506,013	80,000	71,340	13,707,906
Less Sinking Fund on Debentures.....	—	—	—	—	—
	3,958,899	506,013	80,000	71,340	13,707,906
Less Payments due within one year.....	92,232	116,291	5,000	6,840	570,976
Total.....	3,866,667	389,722	75,000	64,500	13,136,930
LIABILITIES					
Current Liabilities.....	2,297,263	1,126,124	204,656	255,507	4,030,420
Other Liabilities.....	85,310	9,899	69,368	89,962	1,066,750
Total.....	2,382,573	1,136,023	274,024	345,469	5,097,170
DEFERRED CREDIT					
Contributions in Aid of Construction.....	265,699	78,111	29,586	—	394,737
Less Amortization.....	8,190	5,836	1,571	—	24,840
	257,509	72,275	28,015	—	369,897
RESERVES	—	—	—	—	—
UTILITY EQUITY	2,333,849	9,212,608	1,438,616	821,963	12,357,387
EQUITY IN ONTARIO HYDRO	4,290,694	6,607,947	1,410,380	758,520	12,542,406
TOTAL DEBT, LIABILITIES & EQUITY .	13,131,292	17,418,575	3,226,035	1,990,452	43,503,790

Statements for the Year Ended December 31, 1982

Municipality.....	Stoney Creek	Stratford	Strathroy	Sturgeon Falls	Sudbury
Number of Customers.....	12,031	9,823	3,197	2,282	33,506
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	132,935	2,011,895	176,912	190,963	5,133,645
Contribution in Aid of Construction not subject to amortization	39,287	768,620	210,847	3,460	2,096,973
Total Accumulated from Capital Sources.....	172,222	2,780,515	387,759	194,423	7,230,618
ACCUMULATED NET INCOME.....	2,161,627	6,432,093	1,050,857	627,540	5,126,769
TOTAL UTILITY EQUITY	2,333,849	9,212,608	1,438,616	821,963	12,357,387
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	10,595,097	9,989,124	2,498,322	1,748,236	28,661,187
Other Operating Revenue	397,311	297,953	54,164	41,452	1,189,898
TOTAL REVENUE	10,992,408	10,287,077	2,552,486	1,789,688	29,851,085
EXPENSE					
Power Purchased	8,558,943	8,181,368	2,010,396	1,411,241	20,918,456
Local Generation	—	—	—	—	—
Operation and Maintenance.....	359,994	470,419	168,290	116,391	1,484,879
Billing and Collecting	315,140	148,560	56,002	68,568	1,070,064
Administration	292,611	380,840	123,325	39,981	1,764,622
Depreciation Less Amortization	300,642	424,056	82,552	60,362	1,348,598
Financial Expense	548,590	44,934	8,766	8,980	1,660,989
TOTAL EXPENSE	10,375,920	9,650,177	2,449,331	1,705,523	28,247,608
Income Before Extraordinary/ Unusual Items	616,488	636,900	103,155	84,165	1,603,477
Extraordinary/Unusual Item(s).....	(86,464)	—	18,000	1,479	—
NET INCOME.....	702,952	636,900	85,155	82,686	1,603,477
Appropriation for Debt Retirement.....	34,475	118,293	5,000	6,030	640,801
Appropriation for Accumulated Net Income..	668,477	518,607	80,155	76,656	962,676
Net Income.....	702,952	636,900	85,155	82,686	1,603,477

Municipal Electrical Utilities Financial

Municipality.....	Sundridge	Tara	Tecumseh	Teeswater	Terrace Bay Twp. 888
Number of Customers.....	441	342	1,998	463	
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	323,425	185,771	2,265,096	247,137	595,728
Less: Accumulated Depreciation.....	84,073	62,719	671,025	83,153	239,762
Net fixed assets.....	239,352	123,052	1,594,071	163,984	355,966
CURRENT ASSETS					
Cash and Bank.....	25,546	41,993	129,434	33,081	37,653
Investments.....	10,000	30,000	—	3,500	—
Accounts Receivable.....	4,447	5,054	61,516	5,216	25,055
Inventory.....	15,404	6,272	65,984	4,945	12,693
Other.....	150	522	—	—	145
Total Current Assets.....	55,547	83,841	256,934	46,742	75,546
OTHER ASSETS	1,350	—	—	—	—
EQUITY IN ONTARIO HYDRO	142,272	169,362	668,123	244,665	384,208
TOTAL ASSETS	438,521	376,255	2,519,128	455,391	815,720
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	18,100	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
	—	—	18,100	—	—
Less Payments due within					
one year.....	—	—	3,400	—	—
Total.....	—	—	14,700	—	—
LIABILITIES					
Current Liabilities.....	29,895	27,461	243,616	30,679	7,337
Other Liabilities.....	3,974	1,328	4,910	401	—
Total.....	33,869	28,789	248,526	31,080	7,337
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	53,553	14,223	289,846	141	10,365
Less Amortization.....	3,388	1,311	19,479	13	667
	50,165	12,912	270,367	128	9,698
RESERVES	—	—	—	—	—
UTILITY EQUITY	212,215	165,192	1,317,412	179,518	414,477
EQUITY IN ONTARIO HYDRO	142,272	169,362	668,123	244,665	384,208
TOTAL DEBT, LIABILITIES & EQUITY	438,521	376,255	2,519,128	455,391	815,720

Statements for the Year Ended December 31, 1982

Municipality.....	Sundridge	Tara	Tecumseh	Teeswater	Terrace Bay Twp. 888
Number of Customers.....	441	342	1,998	463	888
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	24,207	14,264	60,432	21,296	78,000
Contribution in Aid of Construction not subject to amortization	50,123	5,476	868,582	34,494	100,996
Total Accumulated from Capital Sources.....	74,330	19,740	929,014	55,790	178,996
ACCUMULATED NET INCOME.....	137,885	145,452	388,398	123,728	235,481
TOTAL UTILITY EQUITY	212,215	165,192	1,317,412	179,518	414,477
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	319,449	250,767	1,534,153	376,752	868,181
Other Operating Revenue	4,096	5,707	51,478	10,215	9,558
TOTAL REVENUE	323,545	256,474	1,585,631	386,967	877,739
EXPENSE					
Power Purchased	267,471	242,036	1,253,234	341,852	720,439
Local Generation	—	—	—	—	—
Operation and Maintenance.....	5,961	3,794	64,954	3,737	39,796
Billing and Collecting.....	11,746	4,286	50,241	9,899	31,416
Administration.....	7,658	2,664	66,311	4,637	14,284
Depreciation Less Amortization	10,455	6,319	71,103	9,754	25,913
Financial Expense	32	149	19,750	199	356
TOTAL EXPENSE	303,323	259,248	1,525,593	370,078	832,204
Income Before Extraordinary/ Unusual Items.....	20,222	(2,774)	60,038	16,889	45,535
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	20,222	(2,774)	60,038	16,889	45,535
Appropriation for Debt Retirement.....	—	—	3,400	—	—
Appropriation for Accumulated Net Income..	20,222	(2,774)	56,638	16,889	45,535
Net Income.....	20,222	(2,774)	60,038	16,889	45,535

Municipal Electrical Utilities Financial

Municipality.....	Thamesville	Thedford	Thessalon	Thornbury	Thorndale
Number of Customers.....	463	328	693	934	158
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	270,783	192,064	412,740	677,331	75,651
Less: Accumulated Depreciation.....	171,677	83,411	170,060	173,607	45,550
Net fixed assets.....	99,106	108,653	242,680	503,724	30,101
CURRENT ASSETS					
Cash and Bank.....	19,952	31,627	36,933	114,989	10,249
Investments.....	31,132	—	—	—	3,000
Accounts Receivable.....	13,553	7,579	11,705	35,078	3,692
Inventory.....	4,406	—	5,509	45,228	—
Other.....	2,009	—	—	1,271	—
Total Current Assets.....	71,052	39,206	54,147	196,566	16,941
OTHER ASSETS	—	—	—	4,463	—
EQUITY IN ONTARIO HYDRO	235,944	149,151	204,128	250,481	77,472
TOTAL ASSETS	406,102	297,010	500,955	955,234	124,514
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	—	87,000	—
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
	—	—	—	87,000	—
Less Payments due within					
one year.....	—	—	—	3,000	—
Total.....	—	—	—	84,000	—
LIABILITIES					
Current Liabilities.....	26,235	20,971	58,556	79,150	9,017
Other Liabilities.....	2,697	780	3,300	1,990	735
Total.....	28,932	21,751	61,856	81,140	9,752
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	16,565	—	—	75,455	693
Less Amortization.....	1,778	—	—	4,311	43
	14,787	—	—	71,144	650
RESERVES	—	—	—	—	—
UTILITY EQUITY	126,439	126,108	234,971	468,469	36,640
EQUITY IN ONTARIO HYDRO	235,944	149,151	204,128	250,481	77,472
TOTAL DEBT, LIABILITIES & EQUITY	406,102	297,010	500,955	955,234	124,514

Statements for the Year Ended December 31, 1982

Municipality.....	Thamesville	Theford	Thessalon	Thornbury	Thorndale
Number of Customers.....	463	328	693	934	158
B. STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	18,881	16,500	61,588	98,406	3,086
Contribution in Aid of Construction not subject to amortization	4,713	13,800	—	61,159	2,064
Total Accumulated from Capital Sources.....	23,594	30,300	61,588	159,565	5,150
ACCUMULATED NET INCOME.....	102,845	95,808	173,383	308,904	31,490
TOTAL UTILITY EQUITY.....	126,439	126,108	234,971	468,469	36,640
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	281,939	216,009	520,695	603,732	90,746
Other Operating Revenue	14,368	6,256	3,970	16,297	2,047
TOTAL REVENUE	296,307	222,265	524,665	620,029	92,793
EXPENSE					
Power Purchased	243,847	196,723	412,298	479,748	76,020
Local Generation	—	—	—	—	—
Operation and Maintenance.....	12,544	10,024	25,268	33,925	5,928
Billing and Collecting	7,790	10,049	28,042	29,989	4,958
Administration	16,095	4,740	28,750	15,075	4,012
Depreciation Less Amortization	8,519	8,046	14,859	21,971	3,333
Financial Expense	—	—	—	9,721	65
TOTAL EXPENSE	288,795	229,582	509,217	590,429	94,316
Income Before Extraordinary/Unusual Items.....	7,512	(7,317)	15,448	29,600	(1,523)
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	7,512	(7,317)	15,448	29,600	(1,523)
Appropriation for Debt Retirement.....	—	—	—	3,000	—
Appropriation for Accumulated Net Income..	7,512	(7,317)	15,448	26,600	(1,523)
Net Income.....	7,512	(7,317)	15,448	29,600	(1,523)

Municipal Electrical Utilities Financial

Municipality.....	Thornton	Thorold	Thunder Bay	Tilbury	Tillsonburg
Number of Customers.....	192	5,855	41,589	1,605	4,147
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	83,044	4,170,547	37,948,362	1,222,076	4,232,908
Less: Accumulated Depreciation.....	35,449	1,696,612	12,828,580	412,253	1,296,814
Net fixed assets.....	47,595	2,473,935	25,119,782	809,823	2,936,094
CURRENT ASSETS					
Cash and Bank.....	16,881	574,623	2,994,983	157,730	83,620
Investments.....	—	—	2,000,000	100,000	—
Accounts Receivable.....	227	347,751	2,344,600	31,548	423,941
Inventory.....	5,243	164,570	909,473	31,161	270,951
Other.....	349	4,592	9,373	—	—
Total Current Assets.....	22,700	1,091,536	8,258,429	320,439	778,512
OTHER ASSETS	2,133	9,057	1,075,219	—	147,317
EQUITY IN ONTARIO HYDRO	60,639	3,011,254	32,950,238	795,263	1,982,742
TOTAL ASSETS	133,067	6,585,782	67,403,668	1,925,525	5,844,665
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	1,681,558	3,502,132	—	1,151,462
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year.....	—	1,681,558	3,502,132	—	1,151,462
Total.....	—	1,633,026	3,232,785	—	1,062,424
LIABILITIES					
Current Liabilities.....	12,518	554,904	3,850,957	123,570	485,451
Other Liabilities.....	53	133,870	46,514	36,032	37,819
Total.....	12,571	688,774	3,897,471	159,602	523,270
DEFERRED CREDIT					
Contributions in Aid of Construction.....	1,687	—	761,928	2,800	73,216
Less Amortization.....	107	—	47,981	170	4,880
Total.....	1,580	—	713,947	2,630	68,336
RESERVES	—	—	—	—	—
UTILITY EQUITY	58,277	1,252,728	26,609,227	968,030	2,207,893
EQUITY IN ONTARIO HYDRO	60,639	3,011,254	32,950,238	795,263	1,982,742
TOTAL DEBT, LIABILITIES & EQUITY	133,067	6,585,782	67,403,668	1,925,525	5,844,665

Statements for the Year Ended December 31, 1982

Municipality.....	Thornton	Thorold	Thunder Bay	Tilbury	Tillsonburg
Number of Customers.....	192	5,855	41,589	1,605	4,147
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	7,200	274,381	4,094,262	111,815	492,641
Contribution in Aid of Construction not subject to amortization.....	7,200	29,789	4,646,255	90,846	371,406
Total Accumulated from Capital Sources.....	14,400	304,170	8,740,517	202,661	864,047
ACCUMULATED NET INCOME.....	43,877	948,558	17,868,710	765,369	1,343,846
TOTAL UTILITY EQUITY.....	58,277	1,252,728	26,609,227	968,030	2,207,893
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	119,013	4,345,404	38,178,295	1,379,211	4,070,038
Other Operating Revenue.....	2,479	118,989	1,754,862	46,079	146,214
TOTAL REVENUE.....	121,492	4,464,393	39,933,157	1,425,290	4,216,252
EXPENSE					
Power Purchased.....	115,988	3,521,134	31,492,325	1,162,011	3,399,475
Local Generation.....	—	—	—	—	—
Operation and Maintenance.....	1,930	302,425	2,466,856	81,640	224,809
Billing and Collecting.....	1,652	174,843	1,206,686	35,697	81,613
Administration.....	799	181,151	1,124,580	52,684	104,033
Depreciation Less Amortization.....	3,481	179,262	1,325,995	40,300	141,296
Financial Expense.....	—	190,608	330,248	1,363	161,444
TOTAL EXPENSE.....	123,850	4,549,423	37,946,690	1,373,695	4,112,670
Income Before Extraordinary/ Unusual Items.....	(2,358)	(85,030)	1,986,467	51,595	103,582
Extraordinary/Unusual Item(s).....	—	—	53,989	(11,543)	—
NET INCOME.....	(2,358)	(85,030)	1,932,478	63,138	103,582
Appropriation for Debt Retirement.....	—	30,450	350,483	—	78,299
Appropriation for Accumulated Net Income..	(2,358)	(115,480)	1,581,995	63,138	25,283
Net Income.....	(2,358)	(85,030)	1,932,478	63,138	103,582

Municipal Electrical Utilities Financial

Municipality.....	Toronto	Tottenham	Trenton	Tweed	Uxbridge
Number of Customers.....	204,395	985	5,658	794	1,267
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	255,044,123	490,225	5,223,684	475,903	816,717
Less: Accumulated Depreciation.....	102,629,253	158,531	1,909,532	184,535	323,345
Net fixed assets	152,414,870	331,694	3,314,152	291,368	493,372
CURRENT ASSETS					
Cash and Bank.....	620,655	10,537	282,885	5,345	139,888
Investments	26,544,712	36,000	400,000	85,000	—
Accounts Receivable.....	25,440,875	75,229	237,686	8,709	11,166
Inventory	6,249,940	10,455	350,562	10,164	50,212
Other	1,236,800	—	10,302	—	3,871
Total Current Assets	60,092,982	132,221	1,281,435	109,218	205,137
OTHER ASSETS	6,156,366	1,156	7,638	—	3,042
EQUITY IN ONTARIO HYDRO.....	216,749,570	251,374	4,009,774	367,546	599,248
TOTAL ASSETS.....	435,413,788	716,445	8,612,999	768,132	1,300,799
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	57,000	58,000	—	4,800
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within					
one year.....	—	57,000	58,000	—	4,800
Total	—	57,000	58,000	—	4,800
LIABILITIES					
Current Liabilities	26,838,120	82,667	782,658	44,793	92,282
Other Liabilities.....	12,727,753	18,104	172,776	440	19,367
Total.....	39,565,873	100,771	955,434	45,233	111,649
DEFERRED CREDIT					
Contributions in Aid of					
Construction	1,096,467	3,342	242,389	6,762	23,907
Less Amortization	51,620	102	14,059	303	1,532
Total.....	1,044,847	3,240	228,330	6,459	22,375
RESERVES	—	—	—	—	—
UTILITY EQUITY.....	178,053,498	308,060	3,394,461	348,894	565,027
EQUITY IN ONTARIO HYDRO.....	216,749,570	251,374	4,009,774	367,546	599,248
TOTAL DEBT, LIABILITIES & EQUITY .	435,413,788	716,445	8,612,999	768,132	1,300,799

Statements for the Year Ended December 31, 1982

Municipality.....	Toronto	Tottenham	Trenton	Tweed	Uxbridge
Number of Customers.....	204,395	985	5,658	794	1,267
B. STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	44,586,694	73,069	495,085	19,000	85,248
Contribution in Aid of Construction not subject to amortization	8,505,639	63,289	785,703	21,650	15,283
Total Accumulated from Capital Sources.....	53,092,333	136,358	1,280,788	40,650	100,531
ACCUMULATED NET INCOME.....	124,961,165	171,702	2,113,673	308,244	464,496
TOTAL UTILITY EQUITY	178,053,498	308,060	3,394,461	348,894	565,027
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	279,091,149	617,742	6,612,700	569,839	1,018,758
Other Operating Revenue	9,491,743	13,037	174,434	22,073	36,881
TOTAL REVENUE	288,582,892	630,779	6,787,134	591,912	1,055,639
EXPENSE					
Power Purchased	230,814,538	514,943	5,967,805	489,452	855,955
Local Generation	—	—	—	—	—
Operation and Maintenance.....	23,771,483	29,114	201,628	15,426	54,960
Billing and Collecting.....	4,593,927	19,651	145,143	18,784	31,917
Administration	12,862,860	24,134	139,605	16,802	46,687
Depreciation Less Amortization	8,861,786	17,654	162,382	19,016	26,019
Financial Expense	506,265	7,724	8,718	—	397
TOTAL EXPENSE	281,410,859	613,220	6,625,281	559,480	1,015,935
Income Before Extraordinary/ Unusual Items	7,172,033	17,559	161,853	32,432	39,704
Extraordinary/Unusual Item(s).....	(16,500,000)	—	(6,560)	2,878	—
NET INCOME.....	23,672,033	17,559	168,413	29,554	39,704
Appropriation for Debt Retirement.....	—	4,000	29,000	—	2,200
Appropriation for Accumulated Net Income..	23,672,033	13,559	139,413	29,554	37,504
Net Income.....	23,672,033	17,559	168,413	29,554	39,704

Municipal Electrical Utilities Financial

Municipality.....	Vankleek Hill	Vaughan	Victoria Harbour 624	Walkerton	Wallaceburg
Number of Customers.....	774	15,490		1,936	4,316
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	468,359	24,169,576	366,216	1,251,714	4,602,968
Less: Accumulated Depreciation.....	187,038	4,342,766	111,364	462,970	1,739,611
Net fixed assets.....	281,321	19,826,810	254,852	788,744	2,863,357
CURRENT ASSETS					
Cash and Bank.....	21,270	428,019	43,684	263,929	101,200
Investments.....	90,000	—	—	—	150,000
Accounts Receivable.....	9,649	1,399,341	20,089	47,166	15,268
Inventory.....	11,178	1,164,034	6,867	86,535	292,036
Other.....	—	—	—	4,565	2,500
Total Current Assets.....	132,097	2,991,394	70,640	402,195	561,004
OTHER ASSETS.....	—	356,753	—	20,727	10,341
EQUITY IN ONTARIO HYDRO.....	208,045	4,739,294	159,154	1,053,658	3,678,168
TOTAL ASSETS.....	621,463	27,914,251	484,646	2,265,324	7,112,870
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	4,913,316	—	32,000	306,333
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year.....	—	4,913,316	—	32,000	306,333
Total.....	—	4,469,273	—	28,000	290,476
LIABILITIES					
Current Liabilities.....	68,333	3,124,476	49,313	191,863	483,275
Other Liabilities.....	3,820	777,617	1,920	19,539	18,710
Total.....	72,153	3,902,093	51,233	211,402	501,985
DEFERRED CREDIT					
Contributions in Aid of Construction.....	6,369	9,640,528	152,536	6,244	17,500
Less Amortization.....	379	544,658	6,939	536	1,320
Total.....	5,990	9,095,870	145,597	5,708	16,180
RESERVES.....	—	—	—	—	—
UTILITY EQUITY.....	335,275	5,707,721	128,662	966,556	2,626,061
EQUITY IN ONTARIO HYDRO.....	208,045	4,739,294	159,154	1,053,658	3,678,168
TOTAL DEBT, LIABILITIES & EQUITY .	621,463	27,914,251	484,646	2,265,324	7,112,870

Statements for the Year Ended December 31, 1982

Municipality.....	Vankl�ek Hill	Vaughan	Victoria Harbour	Walkerton	Wallaceburg
Number of Customers.....	774	15,490	624	1,936	4,316
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 44,314	\$ 2,082,127	\$ 28,781	\$ 84,253	\$ 163,720
Contribution in Aid of Construction not subject to amortization	64,435	2,445,760	9,338	30,508	210,055
Total Accumulated from Capital Sources.....	108,749	4,527,887	38,119	114,761	373,775
ACCUMULATED NET INCOME.....	226,526	1,179,834	90,543	851,795	2,252,286
TOTAL UTILITY EQUITY	335,275	5,707,721	128,662	966,556	2,626,061
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	570,109	18,362,851	342,280	1,869,242	5,476,722
Other Operating Revenue	14,195	282,555	9,672	78,863	105,030
TOTAL REVENUE	584,304	18,645,406	351,952	1,948,105	5,581,752
EXPENSE					
Power Purchased	466,894	14,960,664	258,910	1,696,454	4,733,051
Local Generation	—	—	—	—	—
Operation and Maintenance.....	11,403	638,709	36,636	67,523	255,181
Billing and Collecting.....	24,175	376,799	17,914	40,615	148,991
Administration	15,340	468,855	19,496	44,079	217,834
Depreciation Less Amortization	18,288	556,902	8,369	45,213	163,809
Financial Expense	485	610,843	282	4,736	33,379
TOTAL EXPENSE	536,585	17,612,772	341,607	1,898,620	5,552,245
Income Before Extraordinary/ Unusual Items.....	47,719	1,032,634	10,345	49,485	29,507
Extraordinary/Unusual Item(s).....	—	—	—	—	18,532
NET INCOME.....	47,719	1,032,634	10,345	49,485	10,975
Appropriation for Debt Retirement.....	—	325,512	4,618	4,000	14,857
Appropriation for Accumulated Net Income..	47,719	707,122	5,727	45,485	(3,882)
Net Income.....	47,719	1,032,634	10,345	49,485	10,975

Municipal Electrical Utilities Financial

Municipality.....	Wardsville	Warkworth	Wasaga Beach	Waterford	Waterloo North
Number of Customers.....	197	311	5,217	1,099	23,071
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	82,253	188,744	3,143,364	652,659	29,181,857
Less: Accumulated Depreciation.....	41,562	76,999	1,199,460	221,020	8,445,233
Net fixed assets	40,691	111,745	1,943,904	431,639	20,736,624
CURRENT ASSETS					
Cash and Bank.....	10,442	2,347	176,186	251	735,568
Investments	8,000	—	—	95,000	1,885,000
Accounts Receivable.....	2,061	10,306	52,604	14,611	1,959,455
Inventory	—	2,984	56,218	61,535	1,041,628
Other	—	—	11,000	187	24,254
Total Current Assets	20,503	15,637	296,008	171,584	5,645,905
OTHER ASSETS	—	—	2,997	165	116,401
EQUITY IN ONTARIO HYDRO	65,042	98,726	1,117,838	412,298	11,671,472
TOTAL ASSETS	126,236	226,108	3,360,747	1,015,686	38,170,402
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	—	—	811,049	—	4,459,822
Less Sinking Fund on Debentures.....	—	—	—	—	—
Less Payments due within one year.....	—	—	811,049	—	4,459,822
Total	—	—	772,658	—	4,256,327
LIABILITIES					
Current Liabilities	7,972	16,437	293,793	129,171	2,889,530
Other Liabilities.....	650	1,200	7,459	10,954	726,861
Total.....	8,622	17,637	301,252	140,125	3,616,391
DEFERRED CREDIT					
Contributions in Aid of Construction.....	1,298	3,642	293,605	—	987,084
Less Amortization	96	264	22,292	—	54,841
Total	1,202	3,378	271,313	—	932,243
RESERVES	—	—	—	—	—
UTILITY EQUITY	51,370	106,367	897,686	463,263	17,693,969
EQUITY IN ONTARIO HYDRO	65,042	98,726	1,117,838	412,298	11,671,472
TOTAL DEBT, LIABILITIES & EQUITY .	126,236	226,108	3,360,747	1,015,686	38,170,402

Statements for the Year Ended December 31, 1982

Municipality.....	Wardsville	Warkworth	Wasaga Beach	Waterford	Waterloo North
Number of Customers.....	197	311	5,217	1,099	23,071
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 7,562	\$ 14,773	\$ 274,446	\$ 42,123	\$ 2,938,950
Contribution in Aid of Construction not subject to amortization	3,384	24,604	138,457	66,963	2,339,718
Total Accumulated from Capital Sources.....	10,946	39,377	412,903	109,086	5,278,668
ACCUMULATED NET INCOME.....	40,424	66,990	484,783	354,177	12,415,301
TOTAL UTILITY EQUITY	51,370	106,367	897,686	463,263	17,693,969
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	100,780	194,446	2,521,541	614,945	25,520,677
Other Operating Revenue	1,596	3,124	92,783	41,320	918,109
TOTAL REVENUE	102,376	197,570	2,614,324	656,265	26,438,786
EXPENSE					
Power Purchased	87,451	155,674	1,862,490	475,787	21,038,753
Local Generation	—	—	—	—	—
Operation and Maintenance.....	2,294	10,765	205,613	62,339	1,184,706
Billing and Collecting	3,990	6,720	117,013	40,214	716,521
Administration	3,857	4,344	146,794	56,316	517,175
Depreciation Less Amortization	3,519	7,757	109,150	23,143	980,959
Financial Expense	—	2,996	94,104	432	525,200
TOTAL EXPENSE	101,111	188,256	2,535,164	658,231	24,963,314
Income Before Extraordinary/ Unusual Items	1,265	9,314	79,160	(1,966)	1,475,472
Extraordinary/Unusual Item(s).....	—	—	—	3,702	(468,534)
NET INCOME.....	1,265	9,314	79,160	(5,668)	1,944,006
Appropriation for Debt Retirement.....	—	—	31,275	—	191,084
Appropriation for Accumulated Net Income..	1,265	9,314	47,885	(5,668)	1,752,922
Net Income.....	1,265	9,314	79,160	(5,668)	1,944,006

Municipal Electrical Utilities Financial

Municipality.....	Watford	Waubausene	Webbwood	Welland	Wellington
Number of Customers.....	652	498	199	16,491	581
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	406,064	211,332	177,974	12,793,439	250,562
Less: Accumulated Depreciation.....	200,132	48,685	50,385	4,914,351	105,468
Net fixed assets.....	205,932	162,647	127,589	7,879,088	145,094
CURRENT ASSETS					
Cash and Bank.....	50,076	37,700	4,418	908,876	38,164
Investments.....	—	—	—	700,000	20,000
Accounts Receivable.....	15,027	9,052	10,266	230,058	5,053
Inventory.....	—	3,683	—	438,237	4,350
Other.....	2,349	—	—	38,081	362
Total Current Assets.....	67,452	50,435	14,684	2,315,252	67,929
OTHER ASSETS	—	—	—	203,958	1,136
EQUITY IN ONTARIO HYDRO	359,020	114,012	51,353	7,907,488	206,544
TOTAL ASSETS	632,404	327,094	193,626	18,305,786	420,703
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	—	29,800	1,373,689	5,000
Less Sinking Fund on					
Debenturers.....	—	—	—	—	—
	—	—	29,800	1,373,689	5,000
Less Payments due within					
one year.....	—	—	200	98,221	1,000
Total.....	—	—	29,600	1,275,468	4,000
LIABILITIES					
Current Liabilities.....	59,158	25,974	11,372	1,387,841	39,490
Other Liabilities.....	10,264	319	3,447	65,920	1,410
Total.....	69,422	26,293	14,819	1,453,761	40,900
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	1,607	5,000	7,073	168,555	30,848
Less Amortization.....	54	361	259	7,454	2,736
	1,553	4,639	6,814	161,101	28,112
RESERVES	—	—	—	—	—
UTILITY EQUITY	202,409	182,150	91,040	7,507,968	141,147
EQUITY IN ONTARIO HYDRO	359,020	114,012	51,353	7,907,488	206,544
TOTAL DEBT, LIABILITIES & EQUITY .	632,404	327,094	193,626	18,305,786	420,703

Statements for the Year Ended December 31, 1982

Municipality.....	Watford	Waubashene	Webbwood	Welland	Wellington
Number of Customers.....	652	498	199	16,491	581
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	28,748	3,242	29,581	2,385,827	20,816
Contribution in Aid of Construction not subject to amortization	39,551	26	2,162	1,064,408	22,235
Total Accumulated from Capital Sources.....	68,299	3,268	31,743	3,450,235	43,051
ACCUMULATED NET INCOME.....	134,110	178,882	59,297	4,057,733	98,096
TOTAL UTILITY EQUITY	202,409	182,150	91,040	7,507,968	141,147
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	453,440	227,513	131,524	12,696,903	325,194
Other Operating Revenue	11,052	7,146	1,475	440,666	4,712
TOTAL REVENUE	464,492	234,659	132,999	13,137,569	329,906
EXPENSE					
Power Purchased	368,081	182,779	94,291	11,042,427	281,379
Local Generation	—	—	—	—	—
Operation and Maintenance.....	25,389	5,761	6,402	642,258	10,735
Billing and Collecting	21,710	7,534	3,779	443,062	10,412
Administration	33,441	12,725	5,138	324,553	9,346
Depreciation Less Amortization	15,008	7,896	6,003	446,209	9,132
Financial Expense	458	—	6,128	154,275	587
TOTAL EXPENSE	464,087	216,695	121,741	13,052,784	321,591
Income Before Extraordinary/ Unusual Items	405	17,964	11,258	84,785	8,315
Extraordinary/Unusual Item(s).....	—	—	—	—	—
NET INCOME.....	405	17,964	11,258	84,785	8,315
Appropriation for Debt Retirement.....	8,212	—	1,200	97,294	1,000
Appropriation for Accumulated Net Income..	(7,807)	17,964	10,058	(12,509)	7,315
Net Income.....	405	17,964	11,258	84,785	8,315

Municipal Electrical Utilities Financial

Municipality.....	West Lincoln	West Lorne	Westminster Twp. 956	Westport	Wheatley
Number of Customers.....	530	564	956	354	629
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	283,694	426,984	776,777	197,655	380,836
Less: Accumulated Depreciation.....	106,196	198,126	228,503	52,094	183,981
Net fixed assets.....	177,498	228,858	548,274	145,561	196,855
CURRENT ASSETS					
Cash and Bank.....	22,207	33,213	77,578	19,306	87,556
Investments.....	10,000	—	—	—	—
Accounts Receivable.....	8,407	8,274	11,973	4,574	11,232
Inventory.....	—	6,660	7,146	3,314	6,877
Other.....	396	—	—	—	—
Total Current Assets.....	41,010	48,147	96,697	27,194	105,665
OTHER ASSETS	—	—	—	—	—
EQUITY IN ONTARIO HYDRO	160,624	336,461	289,667	135,472	272,794
TOTAL ASSETS	379,132	613,466	934,638	308,227	575,314
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	9,000	3,763	—	—	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Less Payments due within	9,000	3,763	—	—	—
one year.....	1,000	3,763	—	—	—
Total.....	8,000	—	—	—	—
LIABILITIES					
Current Liabilities.....	29,237	60,243	55,065	19,442	44,485
Other Liabilities.....	2,413	890	2,125	1,294	1,620
Total.....	31,650	61,133	57,190	20,736	46,105
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	20,648	13,522	35,510	218	11,661
Less Amortization.....	1,607	1,102	2,114	12	906
Total.....	19,041	12,420	33,396	206	10,755
RESERVES	—	—	—	—	—
UTILITY EQUITY	159,817	203,452	554,385	151,813	245,660
EQUITY IN ONTARIO HYDRO	160,624	336,461	289,667	135,472	272,794
TOTAL DEBT, LIABILITIES & EQUITY	379,132	613,466	934,638	308,227	575,314

Statements for the Year Ended December 31, 1982

Municipality.....	West Lincoln	West Lorne	Westminster Twp. 956	Westport	Wheatley
Number of Customers.....	530	564	956	354	629
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
Debt Retirement.....	\$ 21,000	\$ 13,866	\$ 32,500	\$ 15,000	\$ 52,000
Contribution in Aid of Construction not subject to amortization	45,607	21,813	290,502	564	9,927
Total Accumulated from Capital Sources.....	66,607	35,679	323,002	15,564	61,927
ACCUMULATED NET INCOME.....	93,210	167,773	231,383	136,249	183,733
TOTAL UTILITY EQUITY	159,817	203,452	554,385	151,813	245,660
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	328,460	472,055	496,301	259,773	404,473
Other Operating Revenue	11,221	11,227	11,933	4,693	13,108
TOTAL REVENUE	339,681	483,282	508,234	264,466	417,581
EXPENSE					
Power Purchased	269,175	390,487	418,788	211,386	352,366
Local Generation	—	—	—	—	—
Operation and Maintenance.....	16,005	16,722	9,862	9,141	25,406
Billing and Collecting.....	15,838	13,478	19,839	5,353	17,011
Administration.....	25,769	18,726	12,931	9,619	21,998
Depreciation Less Amortization	9,495	13,933	25,820	7,696	14,110
Financial Expense	996	4,024	31	—	—
TOTAL EXPENSE	337,278	457,370	487,271	243,195	430,891
Income Before Extraordinary/ Unusual Items	2,403	25,912	20,963	21,271	(13,310)
Extraordinary/Unusual Item(s).....	—	—	—	7,901	—
NET INCOME.....	2,403	25,912	20,963	13,370	(13,310)
Appropriation for Debt Retirement.....	1,000	4,735	—	—	—
Appropriation for Accumulated Net Income..	1,403	21,177	20,963	13,370	(13,310)
Net Income.....	2,403	25,912	20,963	13,370	(13,310)

Municipal Electrical Utilities Financial

Municipality.....	Whitby	Whitchurch Stouffville	Wiarton	Williamsburg	Winchester
Number of Customers.....	11,862	1,987	958	150	848
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	12,270,409	1,339,158	677,801	59,288	593,659
Less: Accumulated Depreciation.....	3,007,213	338,009	232,039	30,396	193,755
Net fixed assets	9,263,196	1,001,149	445,762	28,892	399,904
CURRENT ASSETS					
Cash and Bank.....	71,638	203,238	16,240	8,808	50,674
Investments	—	58,500	4,000	7,000	—
Accounts Receivable.....	1,104,444	16,525	23,665	4,423	26,800
Inventory	339,882	47,321	53,339	400	17,300
Other	5,763	7,152	—	—	3,662
Total Current Assets	1,521,727	332,736	97,244	20,631	98,436
OTHER ASSETS	97,913	—	—	—	—
EQUITY IN ONTARIO HYDRO	4,588,408	777,717	428,761	74,418	503,578
TOTAL ASSETS	15,471,244	2,111,602	971,767	123,941	1,001,918
DEBT FROM BORROWINGS					
Debentures and Other Long Term Debt.....	1,418,889	—	42,000	5,853	7,750
Less Sinking Fund on Debentures.....	—	—	—	—	—
	1,418,889	—	42,000	5,853	7,750
Less Payments due within one year.....	210,731	—	3,000	1,282	7,750
Total	1,208,158	—	39,000	4,571	—
LIABILITIES					
Current Liabilities	1,250,694	137,489	69,853	8,798	137,428
Other Liabilities.....	116,457	7,531	3,469	616	435
Total	1,367,151	145,020	73,322	9,414	137,863
DEFERRED CREDIT					
Contributions in Aid of Construction	1,244,415	—	3,725	973	821
Less Amortization.....	68,205	—	393	61	63
	1,176,210	—	3,332	912	758
RESERVES	—	—	—	—	—
UTILITY EQUITY	7,131,317	1,188,865	427,352	34,626	359,719
EQUITY IN ONTARIO HYDRO	4,588,408	777,717	428,761	74,418	503,578
TOTAL DEBT, LIABILITIES & EQUITY	15,471,244	2,111,602	971,767	123,941	1,001,918

Statements for the Year Ended December 31, 1982

Municipality.....	Whitby	Whitchurch Stouffville 1,987	Warton	Williamsburg	Winchester
Number of Customers.....	11,862		958	150	848
B. STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES	\$	\$	\$	\$	\$
Debt Retirement.....	1,797,903	82,272	108,300	7,899	66,412
Contribution in Aid of Construction not subject to amortization.....	2,799,307	469,971	12,430	—	4,100
Total Accumulated from Capital Sources.....	4,597,210	552,243	120,730	7,899	70,512
ACCUMULATED NET INCOME.....	2,534,107	636,622	306,622	26,727	289,207
TOTAL UTILITY EQUITY.....	7,131,317	1,188,865	427,352	34,626	359,719
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue.....	10,673,395	1,662,885	772,490	95,715	1,033,000
Other Operating Revenue.....	166,714	70,303	11,619	1,932	12,034
TOTAL REVENUE.....	10,840,109	1,733,188	784,109	97,647	1,045,034
EXPENSE					
Power Purchased.....	8,846,080	1,460,144	611,855	77,023	922,399
Local Generation.....	—	—	—	—	—
Operation and Maintenance.....	331,673	76,542	49,143	2,703	31,101
Billing and Collecting.....	372,995	65,864	31,983	4,590	16,832
Administration.....	284,049	58,452	24,241	2,155	27,751
Depreciation Less Amortization.....	357,021	43,134	19,054	2,371	22,569
Financial Expense.....	154,489	138	6,268	585	6,640
TOTAL EXPENSE.....	10,346,307	1,704,274	742,544	89,427	1,027,292
Income Before Extraordinary/ Unusual Items.....	493,802	28,914	41,565	8,220	17,742
Extraordinary/Unusual Item(s).....	(121,693)	—	6,602	—	1,700
NET INCOME.....	615,495	28,914	34,963	8,220	16,042
Appropriation for Debt Retirement.....	194,177	—	5,500	1,161	37,250
Appropriation for Accumulated Net Income..	421,318	28,914	29,463	7,059	(21,208)
Net Income.....	615,495	28,914	34,963	8,220	16,042

Municipal Electrical Utilities Financial

Municipality.....	Windermere	Windsor	Wingham	Woodstock	Woodville
Number of Customers.....	150	67,372	1,335	10,098	280
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	95,375	60,819,041	1,140,344	8,143,142	131,890
Less: Accumulated Depreciation.....	32,483	22,784,700	414,842	3,174,744	51,605
Net fixed assets.....	62,892	38,034,341	725,502	4,968,398	80,285
CURRENT ASSETS					
Cash and Bank.....	14,217	497,144	22,804	600	14,279
Investments.....	—	5,040,000	—	771,739	13,000
Accounts Receivable.....	1,356	2,754,952	31,436	141,886	6,906
Inventory.....	650	3,615,439	76,785	577,051	—
Other.....	977	30,380	—	—	—
Total Current Assets.....	17,200	11,937,915	131,025	1,491,276	34,185
OTHER ASSETS	—	7,766,831	—	120,452	—
EQUITY IN ONTARIO HYDRO	52,441	43,655,948	896,069	6,537,999	89,888
TOTAL ASSETS	132,533	101,395,035	1,752,596	13,118,125	204,358
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	5,571,753	—	120,183	—
Less Sinking Fund on					
Debentures.....	—	—	—	—	—
Total.....	—	5,571,753	—	120,183	—
Less Payments due within					
one year.....	—	297,794	—	6,364	—
Total.....	—	5,273,959	—	113,819	—
LIABILITIES					
Current Liabilities.....	7,454	6,623,246	129,078	837,383	15,296
Other Liabilities.....	—	1,913,246	285	226,482	1,850
Total.....	7,454	8,536,492	129,363	1,063,865	17,146
DEFERRED CREDIT					
Contributions in Aid of					
Construction.....	785	1,047,420	13,784	69,485	14,005
Less Amortization.....	103	75,961	1,366	3,132	1,453
Total.....	682	971,459	12,418	66,353	12,552
RESERVES	—	189,945	—	—	—
UTILITY EQUITY	71,956	42,767,232	714,746	5,336,089	84,772
EQUITY IN ONTARIO HYDRO	52,441	43,655,948	896,069	6,537,999	89,888
TOTAL DEBT, LIABILITIES & EQUITY	132,533	101,395,035	1,752,596	13,118,125	204,358

Statements for the Year Ended December 31, 1982

Municipality.....	Windermere	Windsor	Wingham	Woodstock	Woodville
Number of Customers.....	150	67,372	1,335	10,098	280
B. STATEMENT OF EQUITY					
ACCUMULATED FROM					
CAPITAL SOURCES					
	\$	\$	\$	\$	\$
Debt Retirement.....	11,238	6,394,781	81,155	441,446	5,248
Contribution in Aid of Construction not subject to amortization	1,861	1,547,949	79,392	428,497	28,164
Total Accumulated from Capital Sources.....	13,099	7,942,730	160,547	869,943	33,412
ACCUMULATED NET INCOME.....	58,857	34,824,502	554,199	4,466,146	51,360
TOTAL UTILITY EQUITY	71,956	42,767,232	714,746	5,336,089	84,772
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	79,296	73,558,800	1,669,366	9,061,830	138,207
Other Operating Revenue	2,142	1,808,713	25,926	291,656	4,500
TOTAL REVENUE	81,438	75,367,513	1,695,292	9,353,486	142,707
EXPENSE					
Power Purchased	68,161	64,665,511	1,455,325	8,162,113	136,144
Local Generation	—	—	—	—	—
Operation and Maintenance.....	3,507	4,118,273	26,006	589,101	3,852
Billing and Collecting.....	1,546	1,333,479	43,116	193,425	3,969
Administration	580	1,265,869	63,785	193,076	3,542
Depreciation Less Amortization	3,858	2,094,094	39,140	294,220	5,251
Financial Expense	55	484,621	1,268	10,826	—
TOTAL EXPENSE	77,707	73,961,847	1,628,640	9,442,761	152,758
Income Before Extraordinary/ Unusual Items	3,731	1,405,666	66,652	(89,275)	(10,051)
Extraordinary/Unusual Item(s).....	—	(50,512)	—	—	—
NET INCOME.....	3,731	1,456,178	66,652	(89,275)	(10,051)
Appropriation for Debt Retirement	—	595,838	—	2,880	—
Appropriation for Accumulated Net Income..	3,731	860,340	66,652	(92,155)	(10,051)
Net Income.....	3,731	1,456,178	66,652	(89,275)	(10,051)

Municipal Electrical Utilities Financial

Municipality.....	Wyoming	York	Zorra	Zurich	Total
Number of Customers.....	662	34,857	888	375	2,240,541
A. BALANCE SHEET					
FIXED ASSETS	\$	\$	\$	\$	\$
Plant and facilities.....	307,160	25,999,360	493,457	234,575	2,234,556,438
Less: Accumulated Depreciation.....	127,869	10,198,945	198,804	103,530	689,140,825
Net fixed assets	179,291	15,800,415	294,653	131,045	1,545,415,613
CURRENT ASSETS					
Cash and Bank.....	52,936	221,179	124,956	30,082	61,149,119
Investments	1,400	3,800,000	—	30,000	163,343,409
Accounts Receivable.....	5,933	1,352,423	20,397	5,355	154,599,273
Inventory	3,623	1,174,508	—	3,914	82,156,991
Other	—	4,898	—	—	3,426,210
Total Current Assets	63,892	6,553,008	145,353	69,351	464,675,002
OTHER ASSETS	—	1,142,136	—	—	66,641,686
EQUITY IN ONTARIO HYDRO	188,063	19,517,485	415,166	163,462	1,278,825,182
TOTAL ASSETS	431,246	43,013,044	855,172	363,858	3,355,557,483
DEBT FROM BORROWINGS					
Debentures and Other Long					
Term Debt.....	—	942,136	—	—	244,046,669
Less Sinking Fund on					
Debentures.....	—	—	—	—	18,489,261
	—	942,136	—	—	225,557,408
Less Payments due within					
one year.....	—	71,471	—	—	15,691,635
Total	—	870,665	—	—	209,865,773
LIABILITIES					
Current Liabilities	30,813	2,915,152	67,505	24,085	251,839,499
Other Liabilities.....	2,736	1,681,070	—	1,915	60,640,157
Total	33,549	4,596,222	67,505	26,000	312,479,656
DEFERRED CREDIT					
Contributions in Aid of					
Construction	13,134	40,298	11,767	671	91,721,879
Less Amortization.....	877	1,087	1,169	32	5,262,790
	12,257	39,211	10,598	639	86,459,089
RESERVES	—	—	—	—	412,676
UTILITY EQUITY	197,377	17,989,461	361,903	173,757	1,467,515,107
EQUITY IN ONTARIO HYDRO	188,063	19,517,485	415,166	163,462	1,278,825,182
TOTAL DEBT, LIABILITIES & EQUITY .	431,246	43,013,044	855,172	363,858	3,355,557,483

Statements for the Year Ended December 31, 1982

Municipality.....	Wyoming	York	Zorra	Zurich	Total
Number of Customers.....	662	34,857	888	375	2,240,541
B. STATEMENT OF EQUITY					
ACCUMULATED FROM CAPITAL SOURCES					
	\$	\$	\$	\$	\$
Debt Retirement.....	9,700	922,004	15,789	5,592	265,120,053
Contribution in Aid of Construction not subject to amortization	20,134	65,062	46,988	12,515	182,285,545
Total Accumulated from Capital Sources.....	29,834	987,066	62,777	18,107	447,405,598
ACCUMULATED NET INCOME.....	167,543	17,002,395	299,126	155,650	1,020,109,509
TOTAL UTILITY EQUITY	197,377	17,989,461	361,903	173,757	1,467,515,107
C. STATEMENT OF OPERATIONS					
REVENUE					
Service Revenue	387,311	28,864,964	728,302	268,007	2,365,215,709
Other Operating Revenue	12,081	1,239,730	15,831	8,680	74,274,727
TOTAL REVENUE	399,392	30,104,694	744,133	276,687	2,439,490,436
EXPENSE					
Power Purchased	342,988	24,089,384	635,233	231,756	1,994,444,177
Local Generation	—	—	—	—	2,246,195
Operation and Maintenance.....	9,114	1,479,218	21,824	11,546	124,067,342
Billing and Collecting	6,756	1,125,708	19,230	9,991	59,197,053
Administration	5,214	950,245	12,555	17,560	61,265,944
Depreciation Less Amortization	10,909	1,073,746	19,737	8,511	76,756,157
Financial Expense	—	17,771	—	—	23,662,265
TOTAL EXPENSE	374,981	28,736,072	708,579	279,364	2,341,639,133
Income Before Extraordinary/ Unusual Items	24,411	1,368,622	35,554	(2,677)	97,851,303
Extraordinary/Unusual Item(s).....	(4,135)	(97,376)	—	—	16,846,086-
NET INCOME.....	28,546	1,465,998	35,554	(2,677)	114,697,389
Appropriation for Debt Retirement.....	—	67,425	—	—	14,710,734
Appropriation for Accumulated Net Income ..	28,546	1,398,573	35,554	(2,677)	99,986,655
Net Income.....	28,546	1,465,998	35,554	(2,677)	114,697,389

STATEMENT "D"

Statement D records use of energy, revenue, number of customers, average use per customer, and average revenue per kilowatt-hour for each of the main classes of service for all the municipal electrical utilities supplied under cost contracts with Ontario Hydro. The number of customers shown is that at the end of the year under review, but the calculation of monthly energy use per customer is based on the average of the numbers served at the end of the year under review and the preceding year. This is not applicable for restructured utilities. The revenue and use of energy for house heating and the use of flat-rate water heaters are included in the total shown, the flat-rate water-heater kilowatt-hours being estimated on the basis of 16.8 hours' use per day.

The average revenue per kilowatt-hour is the average paid by the customer, that is average revenue per kilowatt-hour received by the utility. Such a statistical average does not represent the utility's actual revenue from delivering one kilowatt-hour. However, a comparison of this average over a number of years gives some indication of the trend of revenue in any one municipality, and the general trend may be seen in the table on page 97.

The general service class includes data on both industrial and commercial customers.

Information on monthly rates and comparative bills are published separately from this publication. Readers who require this information may obtain it by request to the Rates and Market Research Division of the Marketing Branch, at the Ontario Hydro Head Office, Toronto.

**MUNICIPAL UTILITY ELECTRICITY
THE FORTY MAJOR MUNICIPAL
For the Year Ended**

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTOMERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Toronto.....	7,595,198,948	279,091,149	204,395	1,338,263,948	51,281,466	172,784	649	3.83
Hamilton.....	5,202,826,488	166,959,817	117,424	758,631,598	33,564,249	106,255	597	4.42
North York.....	4,560,828,110	165,923,902	141,862	1,327,189,356	50,856,948	126,248	876	3.83
Ottawa.....	3,431,998,350	116,735,542	113,454	940,858,022	34,007,006	99,969	790	3.61
Scarborough.....	3,290,434,947	118,159,498	107,846	1,011,203,440	38,191,867	95,464	889	3.78
Mississauga.....	3,287,714,885	118,952,379	86,070	760,223,151	31,343,130	75,908	840	4.12
Etobicoke.....	2,934,491,237	101,224,962	91,155	736,254,364	28,982,890	83,729	736	3.94
Windsor.....	2,066,588,235	73,558,800	67,372	483,920,409	20,036,852	59,751	674	4.14
London.....	1,975,348,590	72,282,427	87,104	653,087,960	27,107,430	77,838	702	4.15
St. Catharines.....	1,342,894,147	45,683,068	43,806	298,821,542	12,957,009	39,233	636	4.34
Kitchener Wilmot.....	1,329,985,169	47,616,039	48,800	416,104,380	15,879,209	43,245	805	3.82
Brampton.....	1,277,875,822	51,699,409	43,360	397,453,472	17,820,378	38,424	878	4.48
Oshawa.....	1,197,325,929	43,434,055	36,902	397,781,147	15,325,194	33,107	1,007	3.85
Oakville.....	1,079,081,193	36,707,872	22,926	221,204,974	9,408,428	20,176	922	4.25
Thunder Bay.....	1,039,634,977	38,178,295	41,589	345,465,635	14,562,780	37,416	775	4.22
Burlington.....	878,317,434	34,238,180	33,656	329,246,218	14,334,005	30,564	899	4.35
York.....	817,421,458	28,864,964	34,857	255,765,617	9,659,400	30,861	693	3.78
Guelph.....	747,259,945	26,728,327	23,316	209,818,144	8,703,291	20,946	838	4.15
Sarnia.....	714,823,830	23,248,424	17,152	127,763,590	5,364,388	15,066	708	4.20
East York.....	702,746,011	25,103,596	25,044	190,596,027	7,381,841	22,455	707	3.87
Cambridge N. Dumfries.....	695,921,742	27,179,915	26,701	222,655,864	9,434,231	23,371	798	4.24
Sudbury.....	687,986,317	28,661,187	33,506	325,264,241	13,740,398	29,737	915	4.22
Markham.....	683,242,056	27,577,532	27,378	301,730,048	12,903,993	23,342	1,100	4.28
Waterloo North.....	670,357,051	25,520,677	23,071	213,131,127	8,875,493	19,161	944	4.16
Nepean.....	649,249,877	24,536,288	24,677	278,540,965	11,367,346	22,121	1,077	4.08
Brantford.....	600,469,157	21,136,993	27,175	200,895,673	8,100,798	24,748	677	4.03
Peterborough.....	598,291,545	23,059,397	22,656	227,963,407	9,896,435	19,672	971	4.34
Kingston.....	539,523,152	19,195,120	22,003	170,120,275	6,769,427	18,245	781	3.98
Niagara Falls.....	499,612,364	18,473,185	26,068	171,716,226	7,541,821	23,132	619	4.39
Gloucester.....	466,733,521	17,779,533	21,506	222,976,724	9,232,618	19,589	976	4.14
Vaughan.....	447,139,726	18,362,851	15,490	115,575,778	5,300,892	12,324	823	4.59
North Bay.....	440,665,033	16,885,789	18,648	181,996,695	7,764,480	16,267	932	4.27
Barrie.....	388,702,720	14,884,245	16,235	125,938,150	5,414,921	14,181	788	4.30
Belleville.....	363,559,490	13,629,214	13,449	117,783,706	4,889,995	11,373	864	4.15
Welland.....	335,853,073	12,696,903	16,491	96,848,497	4,266,496	14,533	558	4.41
Chatham.....	321,430,157	12,287,567	14,249	92,543,133	4,096,637	12,447	620	4.43
Pickering.....	297,727,944	12,049,903	12,866	163,973,915	7,076,271	11,875	1,172	4.32
Richmond Hill.....	292,747,108	11,951,004	12,809	116,444,634	5,181,346	11,315	873	4.45
Whitby.....	284,073,159	10,673,395	11,862	127,528,236	5,247,029	10,726	1,000	4.11
Stoney Creek.....	265,484,786	10,595,097	12,031	97,859,454	4,387,381	10,548	769	4.48
Total.....	55,001,565,683	1,981,526,500	1,786,961	14,771,139,742	598,255,769	1,578,146	785	4.05

SALES, REVENUE AND CUSTOMERS
ELECTRICAL UTILITIES
December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
4,809,737,407	182,751,872	31,589	12,688	3.80	1,382,299,690	43,004,514	22	3.11	64,897,903	2,053,297
1,277,881,029	45,128,372	11,154	9,505	3.53	3,135,740,861	87,280,371	15	2.78	30,573,000	986,825
3,058,460,954	109,529,629	15,611	16,375	3.58	131,475,960	3,962,569	3	3.01	43,701,840	1,574,756
2,094,462,328	70,477,074	13,475	13,019	3.36	366,672,000	11,221,035	10	3.06	30,006,000	1,030,427
1,946,272,967	70,265,091	12,375	13,280	3.61	298,801,020	8,548,770	7	2.86	34,157,520	1,153,770
1,942,198,646	70,567,524	10,155	17,721	3.63	558,926,328	16,080,798	7	2.88	26,366,760	960,927
2,019,219,952	66,262,773	7,423	22,782	3.28	148,062,681	5,070,453	3	3.42	30,954,240	908,846
944,874,771	33,670,732	7,614	10,301	3.56	612,164,655	18,966,326	7	3.10	25,628,400	884,890
1,174,334,179	40,483,420	9,263	10,574	3.45	124,256,091	3,894,679	3	3.13	23,670,360	796,898
411,758,030	13,846,672	4,567	7,517	3.36	616,984,695	18,398,197	6	2.98	15,329,880	481,190
700,338,029	24,806,368	5,551	10,548	3.54	196,226,400	6,351,811	4	3.24	17,316,360	578,651
821,630,864	32,147,164	4,935	14,155	3.91	45,727,806	1,238,708	1	2.71	13,063,680	493,159
399,744,506	14,187,833	3,791	8,817	3.55	389,242,196	13,557,362	4	3.48	10,558,080	363,666
369,361,080	13,499,881	2,746	11,312	3.65	480,823,739	13,527,772	4	2.81	7,691,400	271,791
617,814,854	21,176,865	4,171	12,539	3.43	62,333,568	1,966,352	2	3.15	14,020,920	472,298
539,300,816	19,568,151	3,092	14,798	3.63	—	—	—	—	9,770,400	336,024
433,912,121	15,393,500	3,993	9,011	3.55	121,229,520	3,585,873	3	2.96	6,514,200	226,191
403,128,623	13,862,199	2,367	14,581	3.44	126,283,378	3,895,467	3	3.08	8,029,800	267,370
271,046,480	9,310,178	2,083	11,094	3.43	309,162,240	8,335,954	3	2.70	6,851,520	237,904
505,562,704	17,503,645	2,589	16,260	3.46	—	—	—	—	6,587,280	218,110
465,378,998	17,461,760	3,330	11,678	3.75	—	—	—	—	7,886,880	283,924
354,800,276	14,606,552	3,769	7,783	4.12	—	—	—	—	7,921,800	314,237
375,248,008	14,448,036	4,036	8,078	3.85	—	—	—	—	6,264,000	225,503
400,250,440	14,823,893	3,909	8,504	3.70	49,634,724	1,561,715	1	3.15	7,340,760	259,576
366,708,232	13,025,810	2,556	12,175	3.55	—	—	—	—	4,000,680	143,132
391,123,564	12,767,677	2,427	14,067	3.26	—	—	—	—	8,449,920	268,518
304,846,658	11,116,897	2,983	8,703	3.65	58,716,000	1,810,021	1	3.08	6,765,480	236,044
335,874,082	11,387,867	3,757	7,494	3.39	27,777,795	847,883	1	3.05	5,751,000	189,943
319,724,858	10,672,605	2,936	9,125	3.34	—	—	—	—	8,171,280	258,759
236,428,517	8,319,342	1,916	10,425	3.52	2,935,200	72,600	1	2.47	4,393,080	154,973
328,908,228	12,960,895	3,166	9,383	3.94	—	—	—	—	2,655,720	101,064
255,370,738	9,007,552	2,381	8,923	3.53	—	—	—	—	3,297,600	113,757
226,031,774	8,226,534	2,053	9,576	3.64	34,072,756	1,149,692	1	3.37	2,660,040	93,098
241,058,704	8,575,558	2,076	9,709	3.56	—	—	—	—	4,717,080	163,661
201,099,846	7,035,741	1,957	8,520	3.50	32,154,810	1,206,193	1	3.75	5,749,920	188,473
224,101,904	8,024,383	1,802	10,629	3.58	—	—	—	—	4,785,120	166,547
131,396,389	4,887,705	991	11,430	3.72	—	—	—	—	2,357,640	85,927
173,260,834	6,657,113	1,494	9,651	3.84	—	—	—	—	3,041,640	112,545
151,714,443	5,262,524	1,136	11,329	3.47	—	—	—	—	4,830,480	163,842
163,703,132	6,070,876	1,483	10,016	3.71	—	—	—	—	3,922,200	136,840
30,388,069,965	1,089,778,263	208,702	12,287	3.59	9,311,704,113	275,535,115	113	2.96	530,651,863	17,957,353

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTOMERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Ailsa Craig.....	6,688,260	250,275	293	3,276,800	126,616	245	1,106	3.86
Ajax.....	187,629,088	6,993,875	8,113	62,938,565	2,609,470	7,212	761	4.15
Alexandria.....	39,618,505	1,499,079	1,524	16,798,475	666,378	1,243	1,146	3.97
Alfred.....	11,172,100	443,666	452	6,657,520	272,067	384	1,452	4.09
Alliston.....	39,908,896	1,451,328	1,843	13,835,750	541,156	1,533	764	3.91
Almonte.....	27,246,705	1,026,562	1,518	15,640,443	622,218	1,316	993	3.98
Alvinston.....	4,441,729	179,086	362	1,924,659	85,348	296	538	4.43
Amherstburg.....	70,617,667	2,623,428	2,751	30,587,118	1,213,402	2,381	1,281	3.97
Ancaster.....	24,132,041	986,708	1,446	16,729,686	726,557	1,320	1,072	4.34
Apple Hill.....	1,430,270	61,983	120	1,109,200	48,145	100	906	4.34
Arkona.....	2,913,530	97,187	213	2,205,670	73,188	180	1,027	3.32
Arnprior.....	82,005,829	2,925,870	2,547	22,811,915	966,875	2,183	876	4.24
Arthur.....	17,447,405	662,240	757	6,500,200	269,898	622	888	4.15
Athens.....	6,642,343	279,815	440	4,063,807	176,526	375	903	4.34
Atikokan Twp.....	48,065,294	1,699,048	1,980	16,563,958	715,635	1,677	829	4.32
Aurora.....	122,763,653	4,808,505	5,507	53,462,041	2,192,700	4,883	931	4.10
Avonmore.....	1,408,880	62,003	126	1,071,550	47,194	107	850	4.40
Aylmer.....	50,396,316	1,910,184	2,096	23,045,836	891,033	1,791	1,073	3.87
Bancroft.....	23,007,854	916,820	1,022	9,318,408	396,782	791	976	4.26
Barrie.....	388,702,720	14,884,245	16,235	125,938,150	5,414,921	14,181	788	4.30
Barry's Bay.....	9,071,620	393,632	541	4,003,673	184,890	430	774	4.62
Bath.....	6,922,582	275,994	436	4,456,939	179,147	390	952	4.02
Beachburg.....	5,032,552	205,312	314	3,633,600	147,598	269	1,126	4.06
Beeton.....	9,184,191	379,658	693	5,380,800	228,581	613	734	4.25
Belle River.....	21,807,995	866,454	1,345	14,131,232	583,938	1,223	964	4.13
Belleville.....	363,559,490	13,629,214	13,449	117,783,706	4,889,995	11,373	864	4.15
Belmont.....	5,756,487	228,485	327	3,835,832	154,578	283	1,134	4.03
Blandford Blenheim...	13,386,931	521,925	650	6,148,597	250,177	524	978	4.07
Blenheim.....	29,272,787	1,135,050	1,561	11,564,120	470,132	1,326	727	4.07
Bloomfield.....	5,954,408	235,047	337	3,116,455	123,995	263	1,007	3.98
Blyth.....	9,887,811	366,790	404	4,160,966	160,292	326	1,064	3.85
Bobcaygeon.....	17,134,801	735,301	1,016	9,176,000	408,992	794	974	4.46
Bothwell.....	6,897,470	283,025	418	3,601,590	148,128	322	935	4.11
Bracebridge.....	33,317,121	1,324,194	1,745	15,775,800	653,917	1,390	944	4.15
Bradford.....	41,053,108	1,677,992	2,280	20,822,430	902,266	1,955	832	4.33
Braeside.....	12,324,253	537,402	198	2,174,166	99,404	176	1,029	4.57
Brampton.....	1,277,875,822	51,699,409	43,360	397,453,472	17,820,378	38,424	878	4.48
Bramford.....	600,469,157	21,136,993	27,175	200,895,673	8,100,798	24,748	677	4.03
Brantford Twp.....	92,322,005	3,562,143	2,530	24,552,850	981,954	1,658	1,235	4.00
Brechin.....	2,174,782	84,471	122	1,001,195	39,484	86	970	3.94

SALES, REVENUE AND CUSTOMERS

December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
3,276,100	119,063	48	5,460	3.63	—	—	—	—	135,360	4,596
122,949,621	4,325,389	901	11,750	3.52	—	—	—	—	1,740,902	59,016
22,429,790	819,205	281	6,628	3.65	—	—	—	—	390,240	13,496
4,366,620	166,427	68	5,274	3.81	—	—	—	—	147,960	5,172
25,644,386	895,896	310	7,578	3.49	—	—	—	—	428,760	14,276
11,219,622	391,712	202	4,629	3.49	—	—	—	—	386,640	12,632
2,387,830	89,419	66	3,061	3.74	—	—	—	—	129,240	4,319
39,236,749	1,383,079	370	9,237	3.52	—	—	—	—	793,800	26,947
6,890,435	243,560	126	4,557	3.53	—	—	—	—	511,920	16,591
296,950	13,008	20	1,302	4.38	—	—	—	—	24,120	830
605,260	21,096	33	1,483	3.49	—	—	—	—	102,600	2,903
58,593,434	1,938,150	364	13,451	3.31	—	—	—	—	600,480	20,845
10,712,485	384,480	135	6,469	3.59	—	—	—	—	234,720	7,862
2,411,856	97,287	65	3,092	4.03	—	—	—	—	166,680	6,002
30,750,016	960,706	303	8,429	3.12	—	—	—	—	751,320	22,707
68,380,012	2,582,218	624	9,577	3.78	—	—	—	—	921,600	33,587
278,650	12,746	19	1,222	4.57	—	—	—	—	58,680	2,063
26,906,240	1,003,381	305	7,499	3.73	—	—	—	—	444,240	15,770
13,361,126	508,696	231	4,927	3.81	—	—	—	—	328,320	11,342
226,031,774	8,226,534	2,053	9,576	3.64	34,072,756	1,149,692	1	3.37	2,660,040	93,098
4,828,907	200,060	111	3,658	4.14	—	—	—	—	239,040	8,682
2,313,003	91,502	46	4,190	3.96	—	—	—	—	152,640	5,345
1,313,632	54,781	45	2,433	4.17	—	—	—	—	85,320	2,933
3,553,551	142,531	80	3,702	4.01	—	—	—	—	249,840	8,546
7,245,483	268,040	122	4,949	3.70	—	—	—	—	431,280	14,476
241,058,704	8,575,558	2,076	9,709	3.56	—	—	—	—	4,717,080	163,661
1,803,295	69,792	44	3,415	3.87	—	—	—	—	117,360	4,115
7,040,334	264,784	126	4,620	3.76	—	—	—	—	198,000	6,964
17,215,827	648,035	235	6,105	3.76	—	—	—	—	492,840	16,883
2,738,593	107,636	74	3,084	3.93	—	—	—	—	99,360	3,416
5,537,125	200,011	78	5,916	3.61	—	—	—	—	189,720	6,487
7,586,561	312,719	222	2,900	4.12	—	—	—	—	372,240	13,590
3,121,280	128,745	96	2,627	4.12	—	—	—	—	174,600	6,152
16,855,161	646,458	355	4,013	3.84	—	—	—	—	686,160	23,819
19,490,158	749,541	325	5,239	3.85	—	—	—	—	740,520	26,185
10,105,807	436,362	22	38,280	4.32	—	—	—	—	44,280	1,636
821,630,864	32,147,164	4,935	14,155	3.91	45,727,806	1,238,708	1	2.71	13,063,680	493,159
391,123,564	12,767,677	2,427	14,067	3.26	—	—	—	—	8,449,920	268,518
43,685,083	1,689,874	871	4,258	3.87	23,836,032	881,801	1	3.70	248,040	8,514
1,139,027	43,817	36	2,637	3.85	—	—	—	—	34,560	1,170

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTOMERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Brighton.....	24,898,400	1,018,605	1,409	14,612,774	619,514	1,218	1,004	4.24
Brock.....	35,942,596	1,375,992	1,969	20,810,600	800,011	1,681	1,034	3.84
Brockville.....	223,089,966	8,019,120	7,996	71,991,298	2,959,850	7,000	857	4.11
Brussels.....	7,913,810	303,923	446	4,712,820	182,939	354	1,109	3.88
Burford.....	6,774,907	293,820	466	3,853,273	169,222	353	912	4.39
Burk's Falls.....	8,464,160	338,484	451	3,855,100	154,228	351	900	4.00
Burlington.....	878,317,434	34,238,180	33,656	329,246,218	14,334,005	30,564	899	4.35
Cache Bay.....	3,992,982	163,712	259	3,452,456	141,029	237	1,245	4.08
Caledon.....	51,417,965	2,143,015	2,343	19,414,120	880,922	1,967	824	4.54
Caledonia.....	17,504,704	616,849	1,508	10,260,868	385,264	1,335	647	3.75
Cambridge N. Dumfries	695,921,742	27,179,915	26,701	222,655,864	9,434,231	23,371	798	4.24
Campbellford.....	31,980,747	1,109,885	1,633	14,708,044	529,753	1,355	908	3.60
Capreol.....	24,401,261	981,325	1,406	16,034,998	682,314	1,297	1,034	4.26
Cardinal.....	7,769,080	299,972	723	5,165,110	205,956	652	662	3.99
Carleton Place.....	43,555,573	1,764,524	2,443	22,868,988	1,004,701	2,194	880	4.39
Casselman.....	15,844,142	640,516	658	7,734,457	334,943	526	1,237	4.33
Chesley.....	7,383,900	269,700	522	3,782,680	141,811	417	758	3.75
Chalk River.....	6,034,757	225,420	367	4,469,025	170,479	337	1,108	3.81
Chapleau Twp.....	25,930,331	1,145,272	1,221	13,789,069	658,699	1,044	1,102	4.78
Chatham.....	321,430,157	12,287,567	14,249	92,543,133	4,096,637	12,447	620	4.43
Chatsworth.....	3,476,990	123,013	189	1,909,500	68,955	145	1,090	3.61
Chesley.....	15,071,601	611,814	879	9,651,831	393,461	736	1,088	4.08
Chesterville.....	19,787,968	741,673	614	7,245,411	284,323	519	1,163	3.92
Clifford.....	4,741,758	194,514	317	3,031,459	122,484	243	1,035	4.04
Clinton.....	23,145,032	953,573	1,431	11,695,520	507,434	1,216	798	4.34
Cobden.....	7,820,428	309,559	488	4,906,953	194,749	412	995	3.97
Cobourg.....	144,391,811	5,155,687	4,514	33,403,411	1,365,563	3,866	720	4.09
Cochrane.....	50,691,647	1,883,913	2,015	16,160,718	709,547	1,706	832	4.39
Colborne.....	15,010,390	585,942	790	9,063,050	366,315	690	1,095	4.04
Coldwater.....	6,486,240	262,565	416	4,371,800	176,120	329	1,111	4.03
Collingwood.....	163,704,804	5,912,999	5,180	47,542,474	1,971,088	4,471	892	4.15
Comber.....	4,489,387	189,727	273	2,039,929	93,297	223	759	4.57
Coniston.....	13,006,957	488,831	880	8,955,467	347,336	810	918	3.88
Cookstown.....	6,248,177	240,396	404	4,733,087	180,051	345	1,147	3.80
Cottam.....	4,191,054	172,509	333	3,133,801	127,544	284	916	4.07
Creemore.....	8,824,570	350,546	507	6,094,550	245,534	444	1,149	4.03
Dashwood.....	3,609,450	142,870	200	2,042,650	82,548	158	1,071	4.04
Deep River.....	48,741,030	2,032,079	1,758	26,716,068	1,201,010	1,608	1,390	4.50
Delaware.....	2,779,563	113,593	178	2,258,798	91,536	157	1,199	4.05
Delhi.....	25,837,699	1,142,678	1,874	10,885,181	539,117	1,560	585	4.95

SALES, REVENUE AND CUSTOMERS

December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
9,920,946	386,425	191	4,351	3.90	—	—	—	—	364,680	12,666
14,620,796	558,227	288	4,245	3.82	—	—	—	—	511,200	17,754
124,860,528	4,177,078	995	10,542	3.35	24,006,500	809,046	1	3.37	2,231,640	73,146
3,044,750	115,721	92	2,699	3.80	—	—	—	—	156,240	5,263
2,771,154	119,209	113	2,062	4.30	—	—	—	—	150,480	5,389
4,482,700	179,866	100	3,662	4.01	—	—	—	—	126,360	4,390
539,300,816	19,568,151	3,092	14,798	3.63	—	—	—	—	9,770,400	336,024
450,526	19,380	22	1,788	4.30	—	—	—	—	90,000	3,303
31,417,765	1,240,831	376	6,963	3.95	—	—	—	—	586,080	21,262
6,812,916	219,617	173	3,320	3.22	—	—	—	—	430,920	11,968
465,378,998	17,461,760	3,330	11,678	3.75	—	—	—	—	7,886,880	283,924
16,864,463	567,112	278	5,019	3.36	—	—	—	—	408,240	13,020
7,888,183	282,539	109	6,031	3.58	—	—	—	—	478,080	16,472
2,393,010	86,997	71	2,849	3.64	—	—	—	—	210,960	7,019
20,034,985	737,373	249	6,787	3.68	—	—	—	—	651,600	22,450
7,960,645	300,422	132	5,026	3.77	—	—	—	—	149,040	5,151
3,318,620	119,473	105	2,634	3.60	—	—	—	—	282,600	8,416
1,449,452	51,251	30	3,896	3.54	—	—	—	—	116,280	3,690
11,799,262	474,169	177	5,684	4.02	—	—	—	—	342,000	12,404
224,101,904	8,024,383	1,802	10,629	3.58	—	—	—	—	4,785,120	166,547
1,452,650	50,476	44	2,690	3.47	—	—	—	—	114,840	3,582
5,124,570	207,954	143	3,007	4.06	—	—	—	—	295,200	10,399
12,336,637	450,201	95	10,709	3.65	—	—	—	—	205,920	7,149
1,514,459	65,278	74	1,705	4.31	—	—	—	—	195,840	6,752
10,942,272	428,133	215	4,261	3.91	—	—	—	—	507,240	18,006
2,733,475	108,557	76	2,997	3.97	—	—	—	—	180,000	6,253
110,042,680	3,757,607	648	14,239	3.41	—	—	—	—	945,720	32,517
34,072,289	1,159,531	309	9,371	3.40	—	—	—	—	458,640	14,835
5,558,180	206,285	100	4,632	3.71	—	—	—	—	389,160	13,342
1,989,520	82,068	87	1,928	4.13	—	—	—	—	124,920	4,377
115,096,370	3,905,436	709	13,605	3.39	—	—	—	—	1,065,960	36,475
2,315,178	91,829	50	3,937	3.97	—	—	—	—	134,280	4,601
3,664,490	129,245	70	4,183	3.53	—	—	—	—	387,000	12,250
1,398,450	56,412	59	1,910	4.03	—	—	—	—	116,640	3,933
972,293	42,063	49	1,620	4.33	—	—	—	—	84,960	2,902
2,586,020	99,957	63	3,315	3.87	—	—	—	—	144,000	5,055
1,498,400	57,926	42	2,904	3.87	—	—	—	—	68,400	2,396
21,132,522	798,003	150	11,819	3.78	—	—	—	—	892,440	33,066
457,405	19,810	21	1,815	4.33	—	—	—	—	63,360	2,247
14,331,878	581,843	314	3,816	4.06	—	—	—	—	620,640	21,718

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTOMERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	¢
Deseronto.....	17,867,360	699,402	684	7,155,970	312,266	602	1,012	4.36
Dorchester.....	6,659,099	258,390	436	3,077,273	125,002	352	737	4.06
Drayton.....	5,948,150	225,770	341	2,684,410	103,637	272	816	3.86
Dresden.....	21,289,216	861,419	1,090	7,726,620	343,158	893	720	4.44
Dryden.....	52,769,742	2,191,216	2,706	21,434,100	1,045,955	2,331	771	4.88
Dublin.....	2,739,110	107,136	130	1,014,750	39,194	94	900	3.86
Dundalk.....	13,554,900	505,303	604	6,501,150	248,029	481	1,097	3.82
Dundas.....	116,340,474	4,709,356	6,661	58,776,510	2,613,095	5,943	855	4.45
Dunnville.....	36,486,723	1,453,002	2,192	12,546,008	594,910	1,879	556	4.74
Durham.....	16,674,086	726,297	1,054	8,335,155	385,508	902	773	4.63
Dutton.....	4,986,598	229,449	450	2,665,454	128,659	371	595	4.83
East York.....	702,746,011	25,103,596	25,044	190,596,027	7,381,841	22,455	707	3.87
East Zorra Tavistock	17,937,092	680,464	728	8,636,950	345,707	613	1,192	4.00
Eganville.....	8,398,130	310,545	584	4,736,030	176,508	472	838	3.73
Elmvale.....	10,298,590	388,540	549	4,555,850	175,972	427	895	3.86
Elmwood.....	1,712,200	73,817	162	1,302,600	55,993	137	792	4.30
Elora.....	18,574,125	720,539	1,001	9,845,240	394,535	843	978	4.01
Embrun.....	15,847,906	629,872	571	8,510,158	344,610	471	1,528	4.05
Erie Beach.....	924,735	42,756	134	849,927	39,583	129	545	4.66
Erieau.....	3,818,656	141,767	366	2,676,116	99,585	313	712	3.72
Erin.....	42,359,940	1,338,897	853	9,108,650	356,900	720	1,056	3.92
Espanola.....	42,097,638	1,706,741	2,108	25,683,490	1,075,086	1,860	1,152	4.19
Essex.....	37,067,313	1,485,267	2,119	19,283,693	825,082	1,859	856	4.28
Etobicoke.....	2,934,491,237	101,224,962	91,155	736,254,364	28,982,890	83,729	736	3.94
Exeter.....	33,345,472	1,363,128	1,737	17,832,541	751,591	1,459	1,017	4.21
Fenelon Falls.....	17,496,741	701,665	1,011	9,965,700	406,308	844	984	4.08
Fergus.....	83,717,222	2,908,882	2,246	17,878,414	738,717	1,943	770	4.13
Finch.....	3,004,239	131,355	197	1,566,667	70,319	147	888	4.49
Flamborough.....	19,603,912	731,411	996	9,493,600	369,776	823	973	3.90
Flesherton.....	5,575,168	220,031	326	2,740,550	108,761	255	896	3.97
Forest.....	23,419,174	960,449	1,166	11,890,121	502,242	965	1,024	4.22
Frankford.....	12,019,549	513,106	773	8,060,594	352,425	674	997	4.37
Georgina.....	21,828,640	877,117	1,126	11,349,350	465,144	934	1,016	4.10
Glencoe.....	12,725,843	541,243	767	4,869,350	217,952	607	666	4.48
Gloucester.....	466,733,521	17,779,533	21,506	222,976,724	9,232,618	19,589	976	4.14
Goderich.....	86,199,946	3,277,832	3,094	27,948,238	1,195,946	2,637	874	4.28
Goulbourn.....	20,044,184	819,816	1,014	13,792,626	576,847	906	1,286	4.18
Grand Bend.....	9,194,747	404,146	906	4,597,562	214,811	709	540	4.67
Grand Valley.....	7,898,760	287,312	501	5,354,200	193,489	430	1,038	3.61
Granton.....	2,305,705	107,807	134	1,229,850	47,554	113	907	3.87

SALES, REVENUE AND CUSTOMERS

December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
10,416,190	376,572	82	10,334	3.62	—	—	—	—	295,200	10,564
3,428,466	128,184	84	3,442	3.74	—	—	—	—	153,360	5,204
3,158,260	118,743	69	3,814	3.76	—	—	—	—	105,480	3,390
13,187,836	505,250	197	5,579	3.83	—	—	—	—	374,760	13,011
30,169,242	1,105,708	375	6,926	3.67	—	—	—	—	1,166,400	39,553
1,673,600	66,179	36	3,874	3.95	—	—	—	—	50,760	1,763
6,861,150	250,910	123	4,765	3.66	—	—	—	—	192,600	6,364
55,027,404	2,010,433	718	6,369	3.65	—	—	—	—	2,536,560	85,828
23,358,235	839,170	313	6,140	3.59	—	—	—	—	582,480	18,922
8,050,931	330,343	152	4,385	4.10	—	—	—	—	288,000	10,446
2,175,704	95,604	79	2,295	4.39	—	—	—	—	145,440	5,186
505,562,704	17,503,645	2,589	16,260	3.46	—	—	—	—	6,587,280	218,110
9,067,942	326,869	115	6,350	3.60	—	—	—	—	232,200	7,888
3,456,180	127,510	112	2,595	3.69	—	—	—	—	205,920	6,527
5,564,180	206,597	122	3,801	3.71	—	—	—	—	178,560	5,971
353,800	15,820	25	1,134	4.47	—	—	—	—	55,800	2,004
8,519,725	319,068	158	4,522	3.75	—	—	—	—	209,160	6,936
7,155,948	278,802	100	5,573	3.90	—	—	—	—	181,800	6,460
49,608	2,300	5	689	4.64	—	—	—	—	25,200	873
1,066,220	39,804	53	1,587	3.73	—	—	—	—	76,320	2,378
32,988,850	972,982	133	20,826	2.95	—	—	—	—	262,440	9,015
15,934,268	614,403	248	5,533	3.86	—	—	—	—	479,880	17,252
17,223,100	641,016	260	5,520	3.72	—	—	—	—	560,520	19,169
2,019,219,952	66,262,773	7,423	22,782	3.28	148,062,681	5,070,453	3	3.42	30,954,240	908,846
14,884,371	589,217	278	4,414	3.96	—	—	—	—	628,560	22,320
7,232,961	284,941	167	3,609	3.94	—	—	—	—	298,080	10,416
65,201,608	2,148,410	303	17,932	3.30	—	—	—	—	637,200	20,955
1,314,812	56,547	50	2,236	4.30	—	—	—	—	122,760	4,489
9,713,592	348,427	173	4,818	3.59	—	—	—	—	396,720	13,208
2,742,818	108,163	71	3,265	3.94	—	—	—	—	91,800	3,107
11,126,573	443,715	201	4,683	3.99	—	—	—	—	402,480	14,492
3,732,155	152,540	99	3,142	4.09	—	—	—	—	226,800	8,141
10,226,210	402,762	192	4,393	3.94	—	—	—	—	253,080	9,211
7,583,253	313,763	160	3,950	4.14	—	—	—	—	273,240	9,528
236,428,517	8,319,342	1,916	10,425	3.52	2,935,200	72,600	1	2.47	4,393,080	154,973
57,116,268	2,042,467	457	10,415	3.58	—	—	—	—	1,135,440	39,419
6,004,598	234,279	108	4,389	3.90	—	—	—	—	246,960	8,690
4,293,705	178,803	197	1,835	4.16	—	—	—	—	303,480	10,532
2,430,440	90,164	71	2,853	3.71	—	—	—	—	114,120	3,659
1,035,895	58,975	21	4,111	5.69	—	—	—	—	39,960	1,278

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTOMERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Gravenhurst.....	32,297,148	1,344,984	2,160	16,717,112	720,195	1,803	798	4.31
Grimsby.....	39,734,698	1,542,704	2,583	17,871,320	745,310	2,204	676	4.17
Guelph.....	747,259,945	26,728,327	23,316	209,818,144	8,703,291	20,946	838	4.15
Hagersville.....	14,907,723	549,427	1,017	7,250,345	285,267	830	728	3.93
Halton Hills.....	258,152,781	10,173,796	11,365	124,062,239	5,143,965	10,130	1,026	4.15
Hamilton.....	5,202,826,488	166,959,817	117,424	758,631,598	33,564,249	106,255	597	4.42
Hanover.....	62,429,903	2,372,552	2,465	20,691,044	853,871	2,092	825	4.13
Harriston.....	17,720,633	693,352	850	7,657,317	328,244	706	901	4.29
Harrow.....	19,131,214	806,800	949	10,438,110	442,535	769	1,131	4.24
Hastings.....	8,529,580	352,836	519	4,718,071	199,236	423	925	4.22
Havelock.....	9,170,630	358,242	575	5,472,060	218,276	480	940	3.99
Hawkesbury.....	143,351,293	4,773,390	3,680	42,474,445	1,505,442	3,195	1,111	3.54
Hearst.....	75,679,540	2,816,007	1,963	23,211,611	956,736	1,658	1,171	4.12
Hensall.....	11,905,623	454,234	437	4,244,080	136,439	351	1,016	3.21
Holstein.....	1,176,990	52,802	104	799,200	36,299	82	812	4.54
Huntsville.....	38,840,553	1,392,451	1,624	13,728,450	543,949	1,290	879	3.96
Ingersoll.....	69,329,336	2,663,222	3,197	23,956,980	1,048,498	2,774	720	4.38
Iroquois.....	19,741,347	686,907	499	5,169,653	200,157	419	1,028	3.87
Jarvis.....	6,479,556	243,699	493	3,206,464	124,093	395	676	3.87
Kanata.....	163,520,995	6,587,540	6,754	68,622,418	3,199,847	6,328	948	4.66
Kapuskasing.....	45,149,582	1,855,290	2,575	21,064,441	926,200	2,171	802	4.40
Kemptville.....	24,896,985	982,869	1,038	11,763,970	490,050	876	1,120	4.17
Kenora.....	87,784,355	3,376,291	4,989	38,429,041	1,604,932	4,246	756	4.18
Killaloe Stn.....	4,171,997	179,736	320	2,657,355	117,235	265	826	4.41
Kincardine.....	57,678,296	2,218,540	2,637	37,051,438	1,435,139	2,272	1,366	3.87
Kingston.....	539,523,152	19,195,120	22,003	170,120,275	6,769,427	18,245	781	3.98
Kingsville.....	33,789,658	1,353,861	2,097	20,104,104	855,520	1,807	928	4.26
Kirkfield.....	1,727,460	61,484	128	1,148,700	40,330	98	977	3.51
Kitchener Wilmot.....	1,329,985,169	47,616,039	48,800	416,104,380	15,879,209	43,245	805	3.82
L. Original.....	13,878,844	562,508	661	9,762,178	399,363	573	1,417	4.09
Lakefield.....	22,094,112	833,803	1,066	11,940,010	459,572	903	1,113	3.85
Lanark.....	5,762,284	252,346	363	3,105,903	138,939	289	893	4.47
Lancaster.....	5,607,403	228,772	283	3,252,421	133,384	216	1,267	4.10
Larder Lake Twp.....	6,537,416	273,232	484	4,918,070	208,489	431	958	4.24
Latchford.....	2,843,705	107,798	198	1,699,990	67,116	165	853	3.95
Leamington.....	98,499,979	3,559,859	4,314	30,264,512	1,286,701	3,636	692	4.25
Lincoln.....	22,870,745	900,998	1,646	12,228,902	505,752	1,484	686	4.14
Lindsay.....	142,442,674	5,030,871	5,223	43,455,255	1,763,001	4,439	822	4.06
Listowel.....	54,750,403	2,149,906	1,963	18,575,466	780,314	1,701	908	4.20
London.....	1,975,348,590	72,282,427	87,104	653,087,960	27,107,430	77,838	702	4.15

SALES, REVENUE AND CUSTOMERS

December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
14,907,556	601,281	357	3,560	4.03	—	—	—	—	672,480	23,508
21,096,578	771,326	379	4,663	3.66	—	—	—	—	766,800	26,068
403,128,623	13,862,199	2,367	14,581	3.44	126,283,378	3,895,467	3	3.08	8,029,800	267,370
7,345,978	254,822	187	3,274	3.47	—	—	—	—	311,400	9,338
132,035,302	4,958,611	1,235	9,063	3.76	—	—	—	—	2,055,240	71,220
1,277,881,029	45,128,372	11,154	9,505	3.53	3,135,740,861	87,280,371	15	2.78	30,573,000	986,825
41,177,979	1,499,376	373	9,078	3.64	—	—	—	—	560,880	19,305
9,726,716	353,247	144	5,629	3.63	—	—	—	—	336,600	11,861
8,443,624	355,492	180	3,866	4.21	—	—	—	—	249,480	8,773
3,617,829	146,724	96	3,207	4.06	—	—	—	—	193,680	6,876
3,506,690	133,500	95	3,176	3.81	—	—	—	—	191,880	6,466
99,639,888	3,230,179	485	17,407	3.24	—	—	—	—	1,236,960	37,769
51,748,289	1,834,839	305	14,093	3.55	—	—	—	—	719,640	24,432
7,525,103	313,827	86	7,378	4.17	—	—	—	—	136,440	3,968
352,950	15,562	22	1,337	4.41	—	—	—	—	24,840	941
24,750,303	836,989	334	6,405	3.38	—	—	—	—	361,800	11,513
43,956,476	1,566,663	423	8,639	3.56	—	—	—	—	1,415,880	48,061
14,440,654	482,313	80	15,042	3.34	—	—	—	—	131,040	4,437
3,076,892	113,395	98	2,616	3.69	—	—	—	—	196,200	6,211
93,810,657	3,348,341	426	18,837	3.57	—	—	—	—	1,087,920	39,352
23,286,301	901,305	404	4,710	3.87	—	—	—	—	798,840	27,785
12,766,895	479,716	162	6,649	3.76	—	—	—	—	366,120	13,103
47,585,914	1,710,891	743	5,455	3.60	—	—	—	—	1,769,400	60,468
1,401,602	58,473	55	2,124	4.17	—	—	—	—	113,040	4,028
19,808,218	754,982	365	4,637	3.81	—	—	—	—	818,640	28,419
335,874,082	11,387,867	3,757	7,494	3.39	27,777,795	847,883	1	3.05	5,751,000	189,943
13,051,954	477,450	290	3,790	3.66	—	—	—	—	633,600	20,891
529,800	19,616	30	1,472	3.70	—	—	—	—	48,960	1,538
700,338,029	24,806,368	5,551	10,548	3.54	196,226,400	6,351,811	4	3.24	17,316,360	578,651
3,890,946	155,119	88	3,727	3.99	—	—	—	—	225,720	8,026
9,690,782	358,502	163	4,954	3.70	—	—	—	—	463,320	15,729
2,510,221	108,103	74	2,827	4.31	—	—	—	—	146,160	5,304
2,213,502	90,425	67	2,753	4.09	—	—	—	—	141,480	4,963
1,527,906	61,594	53	2,274	4.03	—	—	—	—	91,440	3,149
1,053,355	37,754	33	2,832	3.58	—	—	—	—	90,360	2,928
66,993,827	2,232,859	678	8,115	3.33	—	—	—	—	1,241,640	40,299
10,212,363	380,378	162	5,189	3.72	—	—	—	—	429,480	14,868
97,676,659	3,225,267	784	10,585	3.30	—	—	—	—	1,310,760	42,603
35,553,937	1,346,617	262	11,223	3.79	—	—	—	—	621,000	22,975
1,174,334,179	40,483,420	9,263	10,574	3.45	124,256,091	3,894,679	3	3.13	23,670,360	796,898

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTOMERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Lucan	11,901,150	476,735	629	7,680,450	312,113	536	1,194	4.06
Lucknow	8,983,820	365,543	575	5,163,240	212,054	455	939	4.11
Madoc.....	11,585,750	458,180	646	5,710,122	227,188	484	946	3.98
Magnetawan.....	1,616,260	64,191	142	805,050	32,746	107	627	4.07
Markdale.....	13,310,450	539,321	644	6,380,050	269,915	506	1,051	4.23
Markham.....	683,242,056	27,577,532	27,378	301,730,048	12,903,993	23,342	1,100	4.28
Marmora	10,163,413	383,754	648	5,605,696	219,300	512	912	3.91
Martintown	1,516,455	60,846	122	1,165,005	46,322	102	943	3.98
Massey	9,745,947	387,160	489	6,418,151	254,097	414	1,280	3.96
Maxville	6,942,775	268,076	382	3,565,820	139,948	292	1,032	3.92
McGarry Twp.	5,464,530	217,292	421	4,106,140	166,551	386	891	4.06
Meaford	38,514,112	1,512,145	1,912	16,321,353	690,177	1,641	829	4.23
Merlin	3,582,378	150,128	298	2,375,700	99,197	242	818	4.18
Merrickville.....	9,342,141	389,228	441	4,024,467	179,675	364	916	4.46
Midland.....	122,576,746	4,364,773	4,566	38,083,332	1,582,059	4,017	790	4.15
Mildmay.....	6,485,898	252,341	442	4,518,039	172,802	352	1,094	3.82
Millbrook	6,512,809	276,955	426	4,146,682	179,681	341	1,013	4.33
Milton.....	257,425,844	10,489,048	9,765	98,867,943	4,419,431	8,226	1,019	4.47
Milverton.....	10,642,810	419,683	557	5,489,450	213,532	458	999	3.89
Mississauga	3,287,714,885	118,952,379	86,070	760,223,151	31,343,130	75,908	840	4.12
Mitchell.....	27,075,225	1,128,064	1,259	11,780,822	521,954	1,079	913	4.43
Moorefield.....	3,501,190	140,599	155	1,780,800	73,753	128	1,133	4.14
Morrisburg.....	22,063,851	914,003	1,094	11,796,714	505,881	925	1,058	4.29
Mount Brydges	6,519,373	274,510	531	4,195,007	181,270	453	772	4.32
Mount Forest.....	28,647,988	1,122,692	1,661	15,381,897	608,900	1,356	949	3.96
Napanee.....	45,878,570	1,633,549	2,022	14,238,168	565,281	1,625	733	3.97
Nepean	649,249,877	24,536,288	24,677	278,540,965	11,367,346	22,121	1,077	4.08
Neustadt.....	2,769,919	122,513	248	2,135,790	92,450	216	824	4.33
Newboro	1,813,977	84,877	174	1,321,942	62,847	152	720	4.75
Newburgh.....	3,299,671	161,671	265	2,106,102	109,156	225	784	5.18
Newbury.....	2,497,380	101,548	188	1,136,300	48,319	148	619	4.25
Newcastle.....	129,584,066	4,863,331	5,559	61,595,699	2,433,028	4,963	1,032	3.95
Newmarket	210,186,141	8,007,425	9,712	105,047,770	4,203,445	8,788	1,002	4.00
Niagara Falls	499,612,364	18,473,185	26,068	171,716,226	7,541,821	23,132	619	4.39
Niagara On The Lake	25,907,002	1,077,414	1,583	11,111,289	512,252	1,329	699	4.61
Nipigon Twp.....	15,923,357	646,297	905	7,586,779	336,889	745	830	4.44
North Bay.....	440,665,033	16,885,789	18,648	181,996,695	7,764,480	16,267	932	4.27
North York	4,560,828,110	165,923,902	141,862	1,327,189,356	50,856,948	126,248	876	3.83
Norwich	15,583,833	693,466	1,302	9,968,366	454,267	1,099	758	4.56
Norwood	9,259,001	334,028	534	5,447,251	199,637	465	970	3.66

SALES, REVENUE AND CUSTOMERS

December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
4,015,140	157,397	93	3,637	3.92	—	—	—	—	205,560	7,225
3,628,340	146,721	120	2,520	4.04	—	—	—	—	192,240	6,768
5,585,828	220,967	162	2,804	3.96	—	—	—	—	289,800	10,025
739,570	29,046	35	1,761	3.93	—	—	—	—	71,640	2,399
6,711,160	261,688	138	4,205	3.90	—	—	—	—	219,240	7,718
375,248,008	14,448,036	4,036	8,078	3.85	—	—	—	—	6,264,000	225,503
4,270,437	155,034	136	2,489	3.63	—	—	—	—	287,280	9,420
304,290	12,894	20	1,268	4.24	—	—	—	—	47,160	1,630
3,125,836	125,804	75	3,473	4.02	—	—	—	—	201,960	7,259
3,189,395	121,585	90	3,164	3.81	—	—	—	—	187,560	6,543
1,183,790	44,810	35	2,819	3.79	—	—	—	—	174,600	5,931
21,470,959	796,344	271	6,459	3.71	—	—	—	—	721,800	25,624
1,130,358	48,269	56	1,653	4.27	—	—	—	—	76,320	2,662
5,129,394	202,819	77	5,551	3.95	—	—	—	—	188,280	6,734
83,453,734	2,749,880	549	12,784	3.30	—	—	—	—	1,039,680	32,834
1,774,899	72,853	90	1,608	4.10	—	—	—	—	192,960	6,686
2,239,767	92,761	85	2,249	4.14	—	—	—	—	126,360	4,513
156,329,501	5,986,916	1,539	8,616	3.83	—	—	—	—	2,228,400	82,701
4,895,240	197,153	99	4,121	4.03	—	—	—	—	258,120	8,998
1,942,198,646	70,567,524	10,155	17,721	3.63	558,926,328	16,080,798	7	2.88	26,366,760	960,927
14,934,043	593,031	180	6,876	3.97	—	—	—	—	360,360	13,079
1,636,870	63,932	27	5,456	3.91	—	—	—	—	83,520	2,914
9,885,177	394,271	169	4,874	3.99	—	—	—	—	381,960	13,851
2,188,646	88,527	78	2,338	4.04	—	—	—	—	135,720	4,713
12,897,811	501,112	305	3,559	3.89	—	—	—	—	368,280	12,680
31,032,362	1,048,611	397	6,580	3.38	—	—	—	—	608,040	19,657
366,708,232	13,025,810	2,556	12,175	3.55	—	—	—	—	4,000,680	143,132
557,449	27,253	32	1,327	4.89	—	—	—	—	76,680	2,810
425,075	19,563	22	1,610	4.60	—	—	—	—	66,960	2,467
1,119,769	49,866	40	2,333	4.45	—	—	—	—	73,800	2,649
1,290,160	50,764	40	2,688	3.93	—	—	—	—	70,920	2,465
66,031,767	2,363,993	596	9,202	3.58	—	—	—	—	1,956,600	66,310
102,602,891	3,715,944	924	9,334	3.62	—	—	—	—	2,535,480	88,036
319,724,858	10,672,605	2,936	9,125	3.34	—	—	—	—	8,171,280	258,759
14,278,033	546,928	254	4,817	3.83	—	—	—	—	517,680	18,234
8,209,138	305,117	160	4,197	3.72	—	—	—	—	127,440	4,291
255,370,738	9,007,552	2,381	8,923	3.53	—	—	—	—	3,297,600	113,757
3,058,460,954	109,529,629	15,611	16,375	3.38	131,475,960	3,962,569	3	3.01	43,701,840	1,574,756
5,275,267	226,951	203	2,134	4.30	—	—	—	—	340,200	12,248
3,632,470	128,671	69	4,147	3.54	—	—	—	—	179,280	5,720

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTOMERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Oakville	1,079,081,193	36,707,872	22,926	221,204,974	9,408,428	20,176	922	4.25
Oil Springs	3,304,760	129,391	337	1,990,700	78,071	251	664	3.92
Omemece	6,703,194	281,283	384	3,602,908	159,189	318	953	4.42
Orangeville	103,241,114	3,859,949	4,855	35,687,840	1,483,749	4,167	727	4.16
Orillia	222,138,662	8,308,725	9,114	81,907,320	3,182,716	7,978	855	3.89
Oshawa	1,197,325,929	43,434,055	36,902	397,781,147	15,325,194	33,107	1,007	3.85
Ottawa	3,431,998,350	116,735,542	113,454	940,858,022	34,007,006	99,969	790	3.61
Owen Sound	199,185,494	7,248,654	7,374	64,737,191	2,612,579	6,332	852	4.04
Paisley	9,195,704	361,876	504	6,830,300	267,344	417	1,362	3.91
Palmerston	13,491,990	554,402	871	7,420,190	317,788	734	845	4.28
Paris	45,880,581	1,884,994	2,874	19,949,631	902,884	2,525	661	4.53
Parkhill	12,133,927	490,181	585	6,547,232	272,678	479	1,139	4.16
Parry Sound	59,041,361	2,326,553	2,833	30,287,982	1,228,343	2,311	1,181	4.06
Pelham	14,859,214	647,006	1,115	9,017,045	413,434	969	776	4.59
Pembroke	121,834,306	4,814,614	5,687	47,592,741	2,081,385	4,711	847	4.37
Penetanguishene	47,281,116	1,685,327	1,874	22,448,826	853,945	1,638	1,142	3.80
Perth	68,764,682	2,561,240	2,785	23,088,134	990,185	2,329	835	4.29
Peterborough	598,291,545	23,059,397	22,656	227,963,407	9,896,435	19,672	971	4.34
Petrolia	27,037,215	1,144,317	1,717	12,229,948	563,787	1,470	694	4.61
Pickering	297,727,944	12,049,903	12,866	163,973,915	7,076,271	11,875	1,172	4.32
Pictou	37,322,415	1,490,102	2,000	17,067,970	725,573	1,601	891	4.25
Plantagenet	7,636,396	313,693	360	4,546,686	190,856	300	1,276	4.20
Point Edward	35,057,982	1,481,652	1,009	5,812,300	276,119	812	606	4.75
Port Burwell	3,246,500	149,812	395	2,151,550	100,524	314	573	4.67
Port Colborne	135,922,468	5,727,676	7,914	46,999,669	2,398,819	7,050	558	5.10
Port Dover	23,270,044	974,330	1,882	10,709,710	506,225	1,612	554	4.73
Port Elgin	65,273,531	2,540,039	2,426	38,347,020	1,536,306	2,119	1,509	4.01
Port Hope	149,526,487	5,304,329	3,614	38,904,138	1,697,883	3,177	1,018	4.36
Port McNicoll	11,621,009	462,751	865	8,174,978	305,383	824	829	3.74
Port Rowan	3,801,133	154,817	421	2,214,896	90,427	306	603	4.08
Port Stanley	11,839,346	498,037	1,155	7,035,405	310,688	1,031	566	4.42
Prescott	36,921,055	1,416,695	2,092	14,941,457	591,645	1,794	709	3.96
Priceville	842,040	39,139	104	778,800	36,220	96	676	4.65
Rainy River	8,655,387	349,398	477	4,793,860	201,235	383	1,043	4.20
Red Rock	6,305,750	241,802	407	3,125,785	127,981	374	710	4.09
Renfrew	69,174,110	2,763,677	3,449	31,339,280	1,343,813	2,924	905	4.29
Richmond Hill	292,747,108	11,951,004	12,809	116,444,634	5,181,346	11,315	873	4.45
Ridgetown	19,985,790	812,594	1,305	8,698,919	385,913	1,099	657	4.44
Ripley	5,919,920	243,492	297	3,838,520	158,123	252	1,254	4.12
Rockland	28,837,932	1,175,548	1,450	18,173,461	760,965	1,289	1,192	4.19

SALES, REVENUE AND CUSTOMERS

December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
369,361,080	13,499,881	2,746	11,312	3.65	480,823,739	13,527,772	4	2.81	7,691,400	271,791
1,222,260	48,503	86	1,213	3.97	—	—	—	—	91,800	2,817
2,983,646	117,900	66	3,885	3.95	—	—	—	—	116,640	4,194
66,482,634	2,340,175	688	8,123	3.52	—	—	—	—	1,070,640	36,025
136,692,542	5,008,739	1,136	10,081	3.66	—	—	—	—	3,538,800	117,270
399,744,506	14,187,833	3,791	8,817	3.55	389,242,196	13,557,362	4	3.48	10,558,080	363,666
2,094,462,328	70,477,074	13,475	13,019	3.36	366,672,000	11,221,035	10	3.06	30,006,000	1,030,427
91,704,915	3,315,431	1,041	7,327	3.62	40,455,588	1,242,709	1	3.07	2,287,800	77,935
2,228,604	89,842	87	2,135	4.03	—	—	—	—	136,800	4,690
5,699,920	223,706	137	3,467	3.92	—	—	—	—	371,880	12,908
24,883,350	944,914	349	6,028	3.80	—	—	—	—	1,047,600	37,196
5,407,055	211,241	106	4,172	3.91	—	—	—	—	179,640	6,262
27,995,219	1,071,682	522	4,771	3.83	—	—	—	—	758,160	26,531
5,611,769	225,391	146	3,160	4.02	—	—	—	—	230,400	8,181
72,221,245	2,664,650	976	6,154	3.69	—	—	—	—	2,020,320	68,579
24,228,210	811,760	236	8,592	3.35	—	—	—	—	604,080	19,622
45,114,588	1,552,546	456	8,336	3.44	—	—	—	—	561,960	18,509
304,846,658	11,116,897	2,983	8,703	3.65	58,716,000	1,810,021	1	3.08	6,765,480	236,044
14,428,907	567,395	247	4,829	3.93	—	—	—	—	378,360	13,135
131,396,389	4,887,705	991	11,430	3.72	—	—	—	—	2,357,640	85,927
19,603,925	742,033	399	4,094	3.79	—	—	—	—	650,520	22,496
2,943,910	117,712	60	4,089	4.00	—	—	—	—	145,800	5,125
28,802,522	1,190,377	197	12,767	4.13	—	—	—	—	443,160	15,156
1,031,950	47,074	81	1,075	4.56	—	—	—	—	63,000	2,214
84,866,449	3,199,618	863	8,185	3.77	2,436,350	70,913	1	2.91	1,620,000	58,326
12,050,574	451,057	270	3,775	3.74	—	—	—	—	509,760	17,048
26,175,551	977,892	307	7,175	3.74	—	—	—	—	750,960	25,841
47,383,083	1,837,936	436	9,140	3.88	61,936,066	1,721,229	1	2.78	1,303,200	47,281
3,235,791	150,729	41	6,577	4.66	—	—	—	—	210,240	6,639
1,447,637	59,757	115	1,058	4.13	—	—	—	—	138,600	4,633
4,454,741	175,218	124	2,878	3.93	—	—	—	—	349,200	12,131
21,574,958	811,228	298	6,054	3.76	—	—	—	—	404,640	13,822
29,400	1,691	8	306	5.75	—	—	—	—	33,840	1,228
3,699,887	142,656	94	3,179	3.86	—	—	—	—	161,640	5,507
3,095,365	111,010	33	8,061	3.59	—	—	—	—	84,600	2,811
36,678,870	1,379,212	525	5,856	3.76	—	—	—	—	1,155,960	40,652
173,260,834	6,657,113	1,494	9,651	3.84	—	—	—	—	3,041,640	112,545
10,666,231	405,341	206	4,193	3.80	—	—	—	—	620,640	21,340
1,948,200	80,542	45	3,608	4.13	—	—	—	—	133,200	4,827
10,262,711	400,358	161	5,312	3.90	—	—	—	—	401,760	14,225

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTOMERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Rockwood	7,858,288	320,130	458	5,958,747	241,330	389	1,273	4.05
Rodney	5,728,612	208,938	470	3,142,919	114,957	386	682	3.66
Rosseau	1,874,910	68,736	156	963,800	37,132	139	578	3.85
Russell	8,696,910	355,865	450	6,220,220	256,128	407	1,357	4.12
Sandwich West Twp. .	63,480,678	2,546,233	4,265	49,160,052	2,010,866	3,981	1,028	4.09
Sarnia	714,823,830	23,248,424	17,152	127,763,590	5,364,388	15,066	708	4.20
Scarborough	3,290,434,947	118,159,498	107,846	1,011,203,440	38,191,867	95,464	889	3.78
Schreiber Twp.	17,384,593	679,588	779	9,824,842	400,321	674	1,213	4.07
Seugog	34,098,590	1,261,535	1,650	20,094,320	739,776	1,410	1,188	3.68
Seaforth	15,629,031	658,660	1,005	8,092,364	359,524	847	805	4.44
Shelburne	21,742,870	898,461	1,131	12,577,250	537,679	962	1,088	4.28
Simcoe	135,728,944	5,065,436	5,151	47,712,650	2,044,569	4,408	905	4.29
Sioux Lookout	25,777,435	1,103,534	1,174	12,439,570	589,359	982	1,058	4.74
Smiths Falls	87,103,707	3,326,537	4,122	32,823,222	1,428,974	3,471	790	4.35
South Dumfries	8,662,614	311,901	358	2,952,602	116,526	302	815	3.95
South River	8,523,439	331,500	492	5,231,350	204,053	415	1,076	3.90
South West Oxford....	21,829,566	696,949	352	3,010,050	131,013	314	796	4.35
Southampton	29,245,781	1,175,874	1,740	19,106,400	785,572	1,575	1,013	4.11
Springfield	2,515,720	94,757	212	1,894,650	71,150	178	887	3.76
St. Catharines	1,342,894,147	45,683,068	43,806	298,821,542	12,957,009	39,233	636	4.34
St. Clair Beach	12,967,753	536,316	896	9,154,764	400,917	852	895	4.38
St. Marys	36,996,560	1,540,080	2,071	16,942,920	756,409	1,717	822	4.46
St. Thomas	219,951,102	8,667,992	10,441	69,656,183	3,235,186	9,259	627	4.64
Stayner	16,209,670	632,332	1,146	9,967,250	392,713	965	864	3.94
Stirling	13,824,489	539,651	729	7,069,863	287,188	609	972	4.06
Stoney Creek	265,484,786	10,595,097	12,031	97,859,454	4,387,381	10,548	769	4.48
Stratford	255,155,954	9,989,124	9,823	83,807,517	3,654,211	8,717	801	4.36
Strathroy	61,150,132	2,498,322	3,197	26,340,281	1,161,210	2,731	794	4.41
Sturgeon Falls	44,119,671	1,748,236	2,282	25,510,224	1,059,957	1,996	1,059	4.16
Sudbury	687,986,317	28,661,187	33,506	325,264,241	13,740,398	29,737	915	4.22
Sundridge	8,423,710	319,449	441	4,487,700	168,607	351	1,069	3.76
Tara	7,399,360	250,767	342	3,971,500	136,666	274	1,199	3.44
Tecumseh	37,673,797	1,534,153	1,998	17,568,870	804,406	1,821	804	4.58
Teeswater	10,172,339	376,752	463	5,059,991	194,465	388	1,087	3.84
Terrace Bay Twp.	22,364,026	868,181	888	13,295,611	547,285	808	1,424	4.12
Thamesville	6,837,811	281,939	463	3,043,785	119,689	367	691	3.93
Thedford	5,871,240	216,009	328	3,020,230	113,857	256	976	3.77
Thessalon	12,274,225	520,695	693	6,995,772	310,860	566	1,041	4.44
Thornbury	14,827,418	603,732	934	7,856,743	336,886	809	829	4.29
Thorndale	2,197,069	90,746	158	1,327,920	55,729	128	858	4.20

SALES, REVENUE AND CUSTOMERS

December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
1,691,821	71,430	69	2,043	4.22	—	—	—	—	207,720	7,370
2,408,933	88,502	84	2,419	3.67	—	—	—	—	176,760	5,479
856,750	29,905	17	4,200	3.49	—	—	—	—	54,360	1,699
2,343,130	94,894	43	4,541	4.05	—	—	—	—	133,560	4,843
13,849,746	519,701	284	4,078	3.75	—	—	—	—	470,880	15,666
271,046,480	9,310,178	2,083	11,094	3.43	309,162,240	8,335,954	3	2.70	6,851,520	237,904
1,946,272,967	70,265,091	12,375	13,280	3.61	298,801,020	8,548,770	7	2.86	34,157,520	1,153,770
7,188,231	266,413	105	5,705	3.71	—	—	—	—	371,520	12,854
13,590,270	507,470	240	4,680	3.73	—	—	—	—	414,000	14,289
7,124,467	284,809	158	3,734	4.00	—	—	—	—	412,200	14,327
8,741,900	345,845	169	4,362	3.96	—	—	—	—	423,720	14,937
86,100,734	2,957,332	743	9,404	3.43	—	—	—	—	1,915,560	63,535
13,034,385	503,548	192	5,657	3.86	—	—	—	—	303,480	10,627
53,116,965	1,859,493	651	6,789	3.50	—	—	—	—	1,163,520	38,070
5,578,252	190,832	56	8,452	3.42	—	—	—	—	131,760	4,543
3,150,969	122,573	77	3,548	3.89	—	—	—	—	141,120	4,874
18,599,196	558,456	38	39,742	3.00	—	—	—	—	220,320	7,480
9,514,781	368,456	165	5,115	3.87	—	—	—	—	624,960	21,846
546,550	21,188	34	1,340	3.88	—	—	—	—	74,520	2,419
411,758,030	13,846,672	4,567	7,517	3.36	616,984,695	18,398,197	6	2.98	15,329,880	481,190
3,485,389	124,692	44	6,755	3.58	—	—	—	—	327,600	10,707
19,462,520	762,583	354	4,647	3.92	—	—	—	—	591,120	21,088
147,245,719	5,326,669	1,182	10,337	3.62	—	—	—	—	3,049,200	106,137
5,894,300	227,932	181	2,714	3.87	—	—	—	—	348,120	11,687
6,527,826	244,607	120	4,571	3.75	—	—	—	—	226,800	7,856
163,703,132	6,070,876	1,483	10,016	3.71	—	—	—	—	3,922,200	136,840
167,025,197	6,181,433	1,106	12,608	3.70	—	—	—	—	4,323,240	153,480
34,023,971	1,309,563	466	6,343	3.85	—	—	—	—	785,880	27,549
17,945,967	665,428	286	5,322	3.71	—	—	—	—	663,480	22,851
354,800,276	14,606,552	3,769	7,783	4.12	—	—	—	—	7,921,800	314,237
3,782,650	145,451	90	3,502	3.85	—	—	—	—	153,360	5,391
3,263,700	109,016	68	4,000	3.34	—	—	—	—	164,160	5,085
19,373,047	704,147	177	9,173	3.63	—	—	—	—	731,880	25,600
4,936,668	176,291	75	5,485	3.57	—	—	—	—	175,680	5,996
8,692,935	308,191	80	9,170	3.55	—	—	—	—	375,480	12,705
3,524,026	152,781	96	3,059	4.34	—	—	—	—	270,000	9,469
2,681,450	96,841	72	3,147	3.61	—	—	—	—	169,560	5,311
4,990,093	199,699	127	3,274	4.00	—	—	—	—	288,360	10,136
6,625,075	255,128	125	4,452	3.85	—	—	—	—	345,600	11,718
748,909	30,876	30	2,152	4.12	—	—	—	—	120,240	4,141

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTOMERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Thornton	2,981,870	119,013	192	2,182,200	88,002	169	1,082	4.03
Thorold	114,848,593	4,345,404	5,855	39,689,411	1,868,229	5,191	650	4.71
Thunder Bay	1,039,634,977	38,178,295	41,589	345,465,635	14,562,780	37,416	775	4.22
Tilbury	34,910,324	1,379,211	1,605	11,947,580	504,218	1,392	715	4.22
Tillsonburg	97,715,831	4,070,038	4,147	32,030,718	1,478,583	3,487	763	4.62
Toronto	7,595,198,948	279,091,149	204,395	1,338,263,948	51,281,466	172,784	649	3.83
Tottenham	15,741,786	617,742	985	9,091,610	368,450	878	863	4.05
Trenton	197,520,837	6,612,700	5,658	51,925,416	2,034,730	4,939	876	3.92
Tweed	15,068,744	569,839	794	7,382,374	283,673	644	951	3.84
Uxbridge	25,790,226	1,018,758	1,267	11,513,750	471,375	1,040	943	4.09
Vankleek Hill	14,066,228	570,109	774	8,922,580	367,755	658	1,137	4.12
Vaughan	447,139,726	18,362,851	15,490	115,575,778	5,300,892	12,324	823	4.59
Victoria Harbour	7,656,245	342,280	624	5,476,530	251,841	570	803	4.60
Walkerton	51,648,139	1,869,242	1,936	20,173,200	798,004	1,645	1,026	3.96
Wallaceburg	146,237,771	5,476,722	4,316	27,841,889	1,281,987	3,723	621	4.60
Wardsville	2,699,010	100,780	197	1,391,330	52,732	149	778	3.79
Warkworth	4,773,710	194,446	311	3,001,700	123,143	243	1,055	4.10
Wasaga Beach	55,292,526	2,521,541	5,217	39,113,494	1,872,923	4,733	688	4.79
Waterford	14,272,469	614,945	1,099	8,149,585	372,087	970	699	4.57
Waterloo North	670,357,051	25,520,677	23,071	213,131,127	8,875,493	19,161	944	4.16
Watford	10,795,164	453,440	652	4,972,458	223,288	529	782	4.49
Waubashene	5,425,894	227,513	498	4,306,886	183,465	465	780	4.26
Webbwood	3,006,260	131,524	199	2,090,050	93,192	172	1,007	4.46
Welland	335,853,073	12,696,903	16,491	96,848,497	4,266,496	14,533	558	4.41
Wellington	8,480,073	325,194	581	5,338,359	210,455	495	902	3.94
West Lincoln	7,742,080	328,460	530	3,421,630	153,902	417	684	4.50
West Lorne	11,575,460	472,055	564	4,074,555	179,653	477	710	4.41
Westminster Twp.	12,312,215	496,301	956	8,655,909	356,370	842	872	4.12
Westport	6,595,301	259,773	354	3,521,845	143,877	279	1,033	4.09
Wheatley	10,123,635	404,473	629	5,453,850	218,957	516	877	4.01
Whitby	284,073,159	10,673,395	11,862	127,528,236	5,247,029	10,726	1,000	4.11
Whitchurch Stouffville	45,961,895	1,662,885	1,987	18,468,419	710,612	1,694	909	3.85
Warton	19,171,183	772,490	958	10,217,510	424,927	797	1,072	4.16
Williamsburg	2,172,960	95,715	150	1,240,870	55,857	118	876	4.50
Winchester	29,963,180	1,033,000	848	9,620,263	359,491	699	1,149	3.74
Windermere	1,850,600	79,296	150	1,111,550	49,821	140	657	4.48
Windsor	2,066,588,235	73,558,800	67,372	483,920,409	20,036,852	59,751	674	4.14
Wingham	44,503,710	1,669,366	1,335	15,248,260	625,913	1,132	1,123	4.10
Woodstock	255,295,368	9,061,830	10,098	80,960,725	3,288,652	8,948	756	4.06
Woodville	3,926,680	138,207	280	2,788,550	98,962	234	997	3.55

SALES, REVENUE AND CUSTOMERS

December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Customers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	c	kW.h	\$		c	kW.h	\$
748,550	29,227	23	2,599	3.90	—	—	—	—	51,120	1,784
73,119,422	2,409,406	664	9,232	3.30	—	—	—	—	2,039,760	67,769
617,814,854	21,176,865	4,171	12,539	3.43	62,333,568	1,966,352	2	3.15	14,020,920	472,298
22,347,864	853,776	213	8,702	3.82	—	—	—	—	614,880	21,217
64,161,953	2,536,029	660	8,163	3.95	—	—	—	—	1,523,160	55,426
4,809,737,407	182,751,872	31,589	12,688	3.80	1,382,299,690	43,004,514	22	3.11	64,897,903	2,053,297
6,424,816	241,580	107	4,957	3.76	—	—	—	—	225,360	7,712
94,366,009	3,126,835	718	10,952	3.31	49,397,012	1,391,373	1	2.82	1,832,400	59,762
7,443,370	278,140	150	4,135	3.74	—	—	—	—	243,000	8,026
14,029,516	538,639	227	5,173	3.84	—	—	—	—	246,960	8,744
4,845,928	192,196	116	3,542	3.97	—	—	—	—	297,720	10,158
328,908,228	12,960,895	3,166	9,383	3.94	—	—	—	—	2,655,720	101,064
1,982,795	83,394	54	3,118	4.21	—	—	—	—	196,920	7,045
31,016,659	1,056,228	291	8,944	3.41	—	—	—	—	458,280	15,010
97,070,442	3,341,034	592	13,664	3.44	19,195,680	779,976	1	4.06	2,129,760	73,725
1,221,280	45,163	48	2,165	3.70	—	—	—	—	86,400	2,885
1,607,850	65,734	68	1,914	4.09	—	—	—	—	164,160	5,569
15,142,232	612,820	484	2,623	4.05	—	—	—	—	1,036,800	35,798
5,858,644	233,883	129	3,844	3.99	—	—	—	—	264,240	8,975
400,250,440	14,823,893	3,909	8,504	3.70	49,634,724	1,561,715	1	3.15	7,340,760	259,576
5,658,546	224,326	123	3,834	3.96	—	—	—	—	164,160	5,826
1,004,528	40,146	33	2,537	4.00	—	—	—	—	114,480	3,902
838,090	35,504	27	2,686	4.24	—	—	—	—	78,120	2,828
201,099,846	7,035,741	1,957	8,520	3.50	32,154,810	1,206,193	1	3.75	5,749,920	188,473
3,056,754	111,942	86	2,962	3.66	—	—	—	—	84,960	2,797
4,163,130	169,012	113	3,070	4.06	—	—	—	—	157,320	5,546
7,255,385	283,684	87	7,198	3.91	—	—	—	—	245,520	8,718
3,373,706	130,339	114	2,556	3.86	—	—	—	—	282,600	9,592
2,979,136	112,676	75	3,355	3.78	—	—	—	—	94,320	3,220
4,500,585	179,698	113	3,319	3.99	—	—	—	—	169,200	5,818
151,714,443	5,262,524	1,136	11,329	3.47	—	—	—	—	4,830,480	163,842
27,025,836	936,500	293	7,766	3.47	—	—	—	—	467,640	15,773
8,609,513	335,279	161	4,456	3.89	—	—	—	—	344,160	12,284
878,450	37,889	32	2,218	4.31	—	—	—	—	53,640	1,969
20,079,757	664,899	149	11,230	3.31	—	—	—	—	263,160	8,610
699,450	28,033	10	5,829	4.01	—	—	—	—	39,600	1,442
944,874,771	33,670,732	7,614	10,301	3.56	612,164,655	18,966,326	7	3.10	25,628,400	884,890
28,881,770	1,030,087	203	11,684	3.57	—	—	—	—	373,680	13,366
170,917,163	5,663,271	1,150	12,396	3.31	—	—	—	—	3,417,480	109,907
1,076,570	37,385	46	1,950	3.47	—	—	—	—	61,560	1,860

MUNICIPAL UTILITY ELECTRICITY

For the Year Ended

MUNICIPALITY	TOTAL SALES	TOTAL REVENUE	TOTAL CUSTOMERS	RESIDENTIAL SERVICE				
				Sales	Revenue	Customers	Mthly. Use per Cust.	Rev. per kW.h
	kW.h	\$		kW.h	\$		kW.h	c
Wyoming.....	10,040,050	387,311	662	5,146,400	206,958	578	750	4.02
York.....	817,421,458	28,864,964	34,857	255,765,617	9,659,400	30,861	693	3.78
Zorra.....	19,503,147	728,302	888	10,027,460	400,542	764	1,111	3.99
Zurich.....	6,998,350	268,007	375	4,097,800	158,916	295	1,162	3.88
Total	64,983,917,290	2,365,215,709	2,240,541	18,886,891,334	771,290,930	1,968,557	823	4.08

SALES, REVENUE AND CUSTOMERS

December 31, 1982

GENERAL SERVICE (under 5,000 kW)					GENERAL SERVICE (over 5,000 kW)				STREET LIGHTING	
Sales	Revenue	Custo- mers	Mthly. Use per Cust.	Rev. per kW.h	Sales	Revenue	Custo- mers	Rev. per kW.h	Sales	Revenue
kW.h	\$		kW.h	¢	kW.h	\$		¢	kW.h	\$
4,713,650	174,180	84	4,790	3.70	—	—	—	—	180,000	6,173
433,912,121	15,393,500	3,993	9,011	3.55	121,229,520	3,585,873	3	2.96	6,514,200	226,191
9,257,167	320,567	124	6,122	3.46	—	—	—	—	218,520	7,193
2,760,870	104,414	80	2,912	3.78	—	—	—	—	139,680	4,677
35,896,905,250	1,288,862,632	271,864	11,419	3.59	9,532,967,341	282,432,162	120	2.96	667,153,365	22,629,985

LIST OF ABBREVIATIONS

AMEU — Association of Municipal Electrical Utilities	min — minimum — minute
GS — Generating Station	MW — megawatt
kV — kilovolt(s)	NPD — Nuclear Power Demonstration
kVA — kilovolt-ampere(s)	OMEA — Ontario Municipal Electric Association
kW.h — kilowatt-hour(s)	TS — Transformer Station
MEU — Municipal Electric Utilities	Twp — Township

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